Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	API NO. 15- <u>093-21739-0000</u>
Name: BP AMERICA PRODUCTION COMPANY	County KEARNY
Address P. O. BOX 3092, WL1-RM 3.201	NE - NE - SW - NW Sec. 26 Twp. 24s S. R. 35W EXW
City/State/Zip HOUSTON, TX 77253-3092	Feet from S/N (circle one) Line of Section
Purchaser:	1250 W Feet from E/W (circle one) Line of Section
Operator Contact Person: SUE SELLERS Phone (281) 366-2052	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING	Lease Name <u>NUSS 'A' GAS UNIT</u> Well #3
Contractor: Name: CHEYENNE DRITLING CHEYENNE DRITLING CHEYENNE DRITLING Wellsite Geologist:	Field Name PANOMA
Wellsite Geologist:	Producing Formation COUNCIL GROVE
Designate Type of Completion	Elevation: Ground <u>2948</u> Kelley Bushing <u>2954</u>
x New Well Re-Entry Workover	Total Depth 2884 Plug Back Total Depth 2884
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR _X SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 21000 MG/LTR ppm Fluid volume 800 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name K&L TANK
Other (SWD or Enhr?) Docket No	Lease Name MORRIS B 1 SWIW License No. 8757
7/17/04 7/19/04 NOT COMPLETED	Quarter Sec 19 Twp 24 _S R 31 FW
Spud Date or Date Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date	County FINNEY Docket No. 16-812 (96-930C)
Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form wit All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule with wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature Sucolum	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 12	/7/04
Subscribed and sworn to before me this 7TH day of DECEMBE 20 04 .	, il Defled, Yes [] Date:
Notary Public Salas (Daniel)	Wireline Log Received
	Geologist Report Received

Notice Public. State of Texas

Evolves. 65-25-01

Commission Expires 05-28-06 TO THE OFFICE OF STREET, C.

Date Commission Expires

UIC Distribution

Side Two

Operator Name BP	AMERICA PRODU	CTION COM	PANY	Lease N	lame NUSS '2	Well #	# 3		
Sec. 26 Twp. 2	4S S.R. 35W	☐ East	X Wes	t County	KEARNY		Mh		
INSTRUCTIONS: St tested, time tool oper temperature, fluid re Electric Wireline Logs	n and closed, flow covery, and flow	ing and shut rates if gas	in pressure to surfac	es, whether shul e during test.	t-in pressure rea	ched static level	hydrostatic r	pressures hottom hal	
Drill Stem Tests Taken (Attach Additional S		Yes	x No	x L	og	Formation (Top),	Depth and D	Datums Sampl	
Samples Sent to Geolo	ectric Log Run (Submit Copy.) X Yes No					Тор	Da	atum	
Cores Taken	Electric Log Run								
Electric Log Run (Submit Copy.)	X Yes	☐ No	CHASE			KE	KB		
List All E.Logs Run:									
COMPENSATED SPEC	FRAL NATURAL	GAMMA							
Purpose of String		t all strings se		X New	nediate, productio	T			
i dipose di Stillig	ring Size Hole Size Casing Set (In O.D.) 12 1/4" 8 5/8"			Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4"	8 5/8"		24#	769 '	HLC PP	295	3%CC; 1/4#FLOC	
						PP	150	2%CC; 1/4#FLOC	
PRODUCTION	7 7/8 ¹¹	5 1/2" ADD	OITIONAL C	15.5# EMENTING/SQI	JEEZE RECORI	HLC PP	555	1/4# FLOCELE	
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom		Cement	#Sacks Use		Type and Pe	rcent Additiv	es	
Shots Per Foot	PERFORATION	RECORD - B	ridge Plugs	Set/Type	Acid, Fractu	re, Shot, Cement S	qeeze Reco	rd	
	Specify Foota	ige of Each In	terval Perfo	orated	(Amount and	d Kind of Material U	(sed)	Depth	
4	2730-2750'			40	FRAC - W	/200,000# 16/3	O BRADY S	SAND 2730-2750	
					70	OQ N2 FOAM	**************************************		
					ACID - 1	5% HCL 500 GAL	S	2730-2750	
TUBING RECORD	Size 2 3/8"	Set At		Packer At	Liner Run	☐ Yes 🕱			
Date of First, Resumed	Production, SW	D or Enhr.	Produc	ing Method					
WAITING COMPLETIO	<u> </u>			Flowing	Pumping Ga	as Lift	r (Explain)		
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas	Mcf Wa	ater Bbls.	Gas-Oil R	atio	Gravity	
sposition of Gas:	METHOD O	COMPLETION	ON			Production Interva	nl		
Vented X Sold	Used on Lea	ase [Open Ho	le 🗶 Perforation	on Dually Co	omp. Comming	led		
(If vented, submit A	ICO-18.)		Other (S	Specify)					

ÍALI	.IBURT	ON	JOB SI	IMI	MAR	Υ	6	SALES ORDER I	NUMBER 84521		TICKET DATE	07/17/0	4
GION Central O	perations	<u>-</u>	NWA/COUNTRY Mid Con	titne	nt/USA	E		BDA / STATE MC/Ks			COUNTY KEARNY		
MRUID/EMPL# MCLIO103			TYCE D	E NAME				PSL DEPARTME Cement			TALEPHANK I		***************************************
LOCATION LIBERAL			BP AME			·	**************************************	CUSTOMER REP	/ PHONE		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	000 055	. 0000
TICKET AMOUNT \$9,094.37			WELL TYPE 02 Gas	NICA				KENNE API/UWI #				<u>806-255</u>	-0008
WELL LOCATION		V	DEPARTMENT				**************************************	15-093-2 SAP BOMB NUM		_	ement Sur	face Caci	na 1991
LEASE NAME	DEERFIELD	Well	CEMENT No. SEC/TWP/RNG					7521 HES FACILITY (C	LOSEST TO W	1		lace Casi	ng 🕌
NUSS "GL		A#	3 26 - 245	<u>- 35V</u>	<u>V</u>			Liberal	Ks.				
Davis, T 106	P#/(EXPOSURE HOURS)	HRS 8.0				HRS	T			HRS			HR
Wille D. 2254		8.6								口			
Tate, N 10599	والمرافقات والمراوان الأوراد أبال والمارات والمرافقات	6.0				-				\vdash		·	
H.E.S. UNIT#S/(R/		R/T MILES			R/1	MILES			R/T	MILES			R/T MILI
	49-10010921 06-10011591	190 67								\dashv			
1001074	48-10011272	67								士			
Form, Name			.										
Form. Thick Packer Type	ness	From _ Set	To		Date	Cal	led Out 7/17/2004	On Location	on		Started	Job C	ompleted
Bottom Hole	Temp.	Pres	sure						.004		7/18/2004	"	18/2004
Retainer De	 Tools and 	Accessor	l Depth ies		<u> Time</u>		1800	2230 Well	Data		0400		500
Type Float Collar	and Size TROPHYSEA	Qty	Make IOWCO		Casino		New/Used NEW		Size Gr		From	То	Max. Allow
Float Shoe					Liner		IAEAA	24#	6 5/6		0	769	
Centralizers Top Plug	\$-4 5W		IOWCO		Liner Tubing	!				_		······································	
HEAD Limit clamp	PC		IOWCO		Drill Pir)e						,	
Weld-A		1 F	IOWCO		Open I Perfora		s		12 1/4	+			Shots/Ft.
Guide Shoe BTM PLUG			IOWCO		Perfora Perfora					1			
Mud Type	Male	ISS Density	Lb/	নুৱা নুৱা	hours o	Jul	Ccaton Hours	Operating Date			Describ	เด็ก ดีเปิด	
Disp. Fluid Prop. Type	Siz	Density	Lb/	Gal	7/17		Tiodis	Date	Hours		Cement	Surface Ca	sing
Prop. Type	Siz	:e	Lb	=						-	***************************************	Da	
Acid Type Acid Type	Ga Ga		_%	\dashv		\dashv					,	RECE EC / 3	1176
Surfactant NE Agent	Ga		In							7			LO.
Fluid Loss Gelling Agent		VLb	_in			#					MO		Ons
Fric. Red.	Ga	VLb	_In							\dashv	- C	Wick	Ba.
Breaker Blocking Age	nt	VL.b Gal/L	In b	\exists	Total	L		Total ,					II / K
Perfpac Balls Other	***	Qty.		7	Ordered	4		Hydraulic Avail.	Horsep	pwer			
Other				_				Average F	Rates in	BPM		1	
Other				d	Treating	1		Disp. Cement	Left in F	ipe.	Overall		
Other					Feet	44		Reason	and the designment processor.	No. Service of Con-		JOINT	
Storra I Carde	T-5		T		Cer	nent	Data					1944	
Stage Sacks 1 295	HLC PP	Bulk/Sks	3% CC - 1/4#	FLOC	Additives ELE						W/Rq. 11.45	Yield 2.07	Lbs/Gal
2 150 3	PREM PLUS		2% CC - 1/4#				***************************************				6.30	1.34	12.30 14.80
4								, , , , , , , , , , , , , , , , , , ,			-		
	1		1		Quin	mar	Y			19981891304			District Control Control of the last
Circulating Breakdown	0000 00 M 20 M 00 - 40 - 40 - 40 - 40 - 40 M 20 M	Displa MAXI	cement		- Qui	F	Preflush:	BBI [Type:		
Lost Returns-		Lost F	Returns-N			E	oad & Bkdn: xcess /Return	Gal - BBI BBI			Pad:Bbl Calc.Disr		
Cmt Rtrn#Bbl Average		Actua Frac.	Gradient -			T	calc. TOC: reatment:	Gal - BBI			_Actual Di _Disp:Bbl		46
Shut in: Instan		5 Min.		5 Min		c	ement Slurry otal Volume	BBI	145. 191.0				
	DUATIONS						Frac Ring i				ac Ring #	4	
	DRMATION ST IER REPRESE			ORRI	ECT		4	11	2		1/2		and a male and a series.
	INITIALIA	-01/VIIV				\geq	remark	SIGNATURE	LY 18.	4	<u> </u>		
								-		J			

HAL	LIBL	JRT	ON	JOB	LOG				пскет# 3184521	07/17/	04	
REGION Central O	neration			COUNTRY	tnent/U	ea	<u></u>		BDA / STATE MC/Ks	COUNTY		
MBU ID / EMPL#			H.E.S I	EMPLOYEE N	AME	<u>JA</u>			PSL DEPARTMENT	INEARN	! T	
MCLIO10 LOCATION	3 10	06304	COMPA	CE DAY	VIS	***************************************			Cement CUSTOMER REP / PHONE			
LIBERAL TICKET AMOUNT				AMER	ICA	-			KENNETH BUI	रा	806-255-00	80
\$9,094.37		······································			02 (Gas			15-093-21739-0	000		
WELL LOCATION LAND SW	DEERF	IELD	CEN	MENT					JOB PURPOSE CODE	ent Surfac	ce Casina	
LEASE NAME NUSS "GI		Well No		WP/RNG 245 - 3	5W	******			HES FACILITY (CLOSEST TO Liberal Ks.	WELLS	oc Casing	
HES EMP NAME/EMP # (I			S HES EMP NAME/			HRS	HES EMP N	NWE/EMP#(EXPOSUR		S HES EMP NAME/EM	P#(EXPOSURE HOURS)	HRS
Davis, T 10	6304											T
Wille D. 22	5409											+
Tate, N 105	953											十
Torres, J 2	295373									T		T
0		Rate							,			
Chart No.	Time		Volume	THE RESERVE OF THE PERSON NAMED IN	Pres	THE PERSON NAMED IN	STATE OF THE PARTY		🚎 🐪 Job De	scription	/ Remarks)))
NO.	1800	(EPM)	(BBL)(GAL)	N2	CSG.		Tbg	CALLEDO	UT FOR IOR			
	2230					 			OUT FOR JOB TION RIG CIRC.			
	2330					 -		START L.				
	0015		†			 			OLE W/DP RIG UP T	O RUN CAS	SING	
	0030								SING AND FE			
	0320							CASING O	N BOTTOM HOOK (JP PC AND	CIRC LINES	
	0325	,						BREAK CII				
Kerketal a je re meriodo. Zvjetnos trava se	0328	essammuner di inggraduses		ļl	· THE ALEMAN SERVED	ļ	CHECK CHARGES WAS	CIRC TO P	or any manufacture desire spaces and services of any state of the services of	Managaran da ing kananan da ar ang kan		
	0355 0402			 	4000	<u> </u>			HOOK LINES TO I	<u>Y</u>		
	0402	6.0	108.0		4000 250	 		PSI TEST L				
***************************************	0426	4.0	36.0		200	<u> </u>			SX P+LITE @ 12.3# SX P+ @ 14.8#	***		
	0435								N DROP PLUG			
	0436	3.0	46.0		50			-	LACEMENT	· · · · · · · · · · · · · · · · · · ·	-	
	0445	2.0	46.0		220				IN SLOW RATE			
	0449	2.0	46.0		220-800			LAND PLUC	3			
	0454		46.0		800-0			RELEASE I		D		
	0500							JOB OVER				
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HALLIBURTON	JOB SUMN	MAR	Υ		SALES ORDER N	имвек 35668	TICKET DATE	07/19/04	4
REGION Central Operations	NWA/COUNTRY Mid Contitnen			Α	BDA / STATE MC/Ks		COUNTY		
MBU ID / EMPL # 212723	H.E.S EMPLOYEE NAME JERRAKO EV	ANS			PSL DEPARTMENT Cement				
LIBERAL, KS	COMPANY BP AMERICA			307	CUSTOMER REP	/ PHONE		306-255	2012
TICKET AMOUNT \$9,066.03	WELL TYPE 02 Gas				API/UWI #	<u> </u>		<u> </u>	-0042
WELL LOCATION	DEPARTMENT				SAP BOMB NUM	BER (Cement Prod	uction Ca	asina 📲
	CEMENT ell No. SEC/TWP/RNG	·	***************************************		7523 HES FACILITY (C	LOSEST TO WELL S			201119 + i
NUSS "GU" HES EMP NAME / EMP # / (EXPOSURE HOURS) HR	A#3 26 - 24S - 35W	<u> </u>	LIDO		LIBERA				
	5		HRS			HRS	T		HRS
Smith,B 3.5									
Tate, N 105953 3.0 Torres, J 295373 3.0			\vdash	······································					
H.E.S. UNIT#S/(R/T MILES) R/T MIL		R/T	MILES			R/TMILE	s		R/TMILE
10415642 190 10011407-10011306 190			\dashv						
10011299-10011278 70									
10240236-10240245 70 Form. Name									
From From		F	Call	ed Out	On Locati	on Jo	b Started	Job C	ompleted
	et At ressure	Date		7/19/2004	7/19/2	004	7/19/2004		19/2004
Retainer Depth To	otal Depth	Time		0500	0830		1030	12	200
Tools and Access Type and Size Qty		l —		New/Used	<u>Well I</u> Weight	Data Size Grade	From I	To	Max. Allow
Float Collar Float Shoe IFS 1	1101100	Casing		NEW	15.5#	5 1/2"	0	2,884	TVIGAL 7 III OV
Centralizers S-4 6	HOWCO	Liner Liner							
Top Plug ALUM 1 HEAD 1	HOWCO	Tubing							
Limit clamp 1	HOWCO	Drill Pip				7 7/8"	-	2.884	Shots/Ft.
Weld-A 1 Guide Shoe	HOWCO	Perfora Perfora							
BTM PLUG		Perfora	tions	3					
Mud Type Materials Densit	vLb/Gal	1 Date	9	ocation Hours	Date	Hours Hours			
Disp. Fluid Densi Prop. Type Size	tyLb/Gal Lb	7/19	1	3.5	7/19	7.5	Cement P	roduction	n Casing
Prop. Type Size	Lb		二						
Acid Type Gal.	% 		\perp					REM	EIVED
Surfactant Gal. NE Agent Gal.	In		-					ne de	SIVER
Fluid Loss Gal/Lb	In		二						2 20
Gelling Agent Gal/Lb Gal/Lb	in		\dashv				<u> </u>	Class	<u> </u>
Breaker Gal/Lb Blocking Agent Ga	In	Total	38	3.5	Total	7.5		- yyıc	1100
relipac ballsQ	у.			į.	Hydraulic	Horsepow	er (- 41 12
Other		Ordered	<u></u>		Avail.	Rates in BP	Used M.		
Other		Treating	<u> </u>		Disp.		Overall		
Other		Feet		8	Reason	Left in Pipe	SHOE	JOINT	
i To o takeni kon ožalo krotka taknih sazvetnak		5, 42, 8, 678	i i i i i i i i i i i i i i i i i i i	o Photografia in the date of the c	and and and a	S MILES S LIA E + S +			
Stage Sacks Cement Bulk/S		Additives	nent	- Lates - September - Septembe		14 Sept. 19	W/Rg.	Yield	Lbs/Gal
1 555 HLC PP	1/4# FLOCELE						11.41	2.04	12.27
3									
4									
Circulating		Sun	nmar						
Breakdown MA	splacement		۲	reflush: oad & Bkdn: 0	BBI I		Type: Pad:Bbl -		
	st Returns-N tual TOC		E	xcess /Return	BBI :		Calc.Disp	Bbl	
Average Fra	ac. Gradient		Т	reatment: 0	Sal - BBI		Actual Dis Disp:Bbl	p	69
			—°	ement Slurry I otal Volume I	BBI I	202.0 271.00			
	Frac Ring #2			Frac Ring #			Frac Ring # 4		
THE INFORMATION STATES CUSTOMER REPRESENTAT		ECT	_	e T					
JOUR OWILL INLINEDLINIA					IGNATURE				

HALL			INC	JOB	LOG			TICKET# 3185668	11CKET DATE 07/19/	04			
REGION Central O			NWA/C	OUNTRY	tnent/US			BDA / STATE MC/Ks	COUNTY				
MBU ID / EMPL #			H.E.S E	MPLOYEE N	AME:			PSL DEPARTMENT	IIVEARIN	1 -			
MCLIO104 LOCATION	21	2723	JER COMPAN		EVANS	<u> </u>		Customer REP / PHONE	Cement				
LIBERAL,	KS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	BP /	AMER	<u>ICA</u>			MIKE COLBE		806-255-80	<u>042</u>		
\$9,066.03			WELLT		02 G	as				******			
WELL LOCATION DEERFIEL	D. KS		DEPART	MENT IENT				JOB PURPOSE CODE	ent Produc	tion Casing			
EASE NAME NUSS "GI		Well No	SEC/TV	VP/RNG 245 - 3	51/1			HES FACILITY (CLOSEST LIBERAL	TO WELL S	aon Guonig			
ES EMP NAME/EMP # (E)		A#				HRS HESEMP N	AME/EMP # (EXPOS		HRS HES EMP NAME/E	MP # (EXPOSURE HOURS)	ŀ		
Evans, J 21	2723	3.5									T		
Smith,B		3.5	†		······································						十		
rate, N 105	953	3	-			 	5		 		十		
Forres, J 29		3	 			 					┽		
. 3.163, 3 28 (2.20,48,147)		CL 402 544					18 18 18 18 18 18 18 18 18 18 18 18 18 1						
Chart	Time	Rate	Volume	Rate	Press	s.(PSI)		Job l	Description	/ Remarks			
No.		(BPM)	(BBL)(GAL)	N2	CSG.	Tbg							
******************	0500	2017 J. S. Ballan	The state of the s	100000000000000000000000000000000000000	285 May 196 197 257 51 m 2	- m _ m = 10, 10	CALLED	OUT FOR JOB	ARE THE TAIL OF THE WARE CO.		2017/8		
	ASAP						JOB REA	NDY					
	0630						PRE-TRII	P SAFETY MEETIN	IG				
	0830						PT ON LO	DCATION/ JOB SIT	E ASSESME	NT			
	0845	,					RIG UP T	RUCKS					
							RIG RUN	NING CASING (5 1	/2)				
	1010						CASING	ON BOTTOM (2884	FT)				
	1015						HOOK UP	RIG PUMP					
							HOOK UP		-				
	1028				3000		TEST LINES						
	1048	6.5	202.0		125		START MIXING CMT @12.3# (555 SX HLC PP)						
	1118						SHUT DO	WN/ WASH PUMP	& LINES				
	1120						DROP PL	UG					
	1121	6.0	0-		275		START D	ISP WITH 2% KCL					
	1122	6.0	2.0		750		DISP REA	ACHED CMT					
	1136	2.0	59.0		720		SLOW RA	ATE 10 BBLS LEFT	ON DISP				
	1140	2.0	69.0		1400		BUMP PL	.UG					
	1141				1400-0		RELEASE	FLOAT HELD					
										Pro-			
							CIRC CM	T TO PIT	· · · · · · · · · · · · · · · · · · ·	TECEIVE			
										DEC 44	The Control		
										TE 13 MI	4		
									K	RECEIVE DEC 13 200 CC WICHI			
										- MCHI	TA		
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				<u> </u>									
							THANKS I	FOR CALLING HAI	LIBURTON				
I							JERRAKO	& CREW					

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