

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: SUE SELLERS

Phone ( 281 ) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

<u>7/2/04</u>	<u>7/4/04</u>	<u>11/9/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 187-21035-0000

County STANTON

NW - NW - SE - SE Sec. 36 Twp. 28 S. R. 40  E  W

1250' S Feet from S/N (circle one) Line of Section

1250' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HEITZMAN Well # 5

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3229' Kelley Bushing 3234'

Total Depth 2647' Plug Back Total Depth 2647'

Amount of Surface Pipe Set and Cemented at 680 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OH #1 KGR 6/22/07  
(Data must be collected from the Reserve Pit)

Chloride content 1600 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

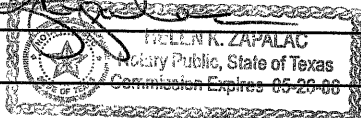
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 12/01/04

Subscribed and sworn to before me this 1ST day of DECEMBER, 20 04.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name HEITZMAN

Well # 5

Sec. 36 Twp. 28S S.R. 40W  East  West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**COMPENSATED SPECTRAL NATURAL GAMMA**

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

**CHASE 2300' KB**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 1/4"</b>	<b>8 5/8"</b>	<b>24#</b>	<b>680'</b>	<b>HLC PP</b>	<b>200</b>	<b>3%CC;1/4#FLOC</b>
					<b>PP</b>	<b>150</b>	<b>2%CC;1/4#FLOC</b>
<b>PRODUCTION</b>	<b>7 7/8"</b>	<b>5 1/2"</b>	<b>15.5#</b>	<b>2647'</b>	<b>HLC PP</b>	<b>410</b>	<b>1/4# FLOCELE</b>

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>2430-2440'</b>	<b>FRAC - W/200,000# 16/30 BRADY SAND</b>	<b>2430-2490</b>
<b>4</b>	<b>2480-2490'</b>	<b>70Q N2 FOAM</b>	

<b>TUBING RECORD</b>	Size <b>2 3/8"</b>	Set At <b>2505'</b>	Packer At <b>NA</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>11/9/04</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf <b>750</b>	Water Bbls. <b>0</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3162480</b>	TICKET DATE <b>07/02/04</b>
BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
PSL DEPARTMENT <b>Cement</b>	
CUSTOMER REP / PHONE <b>DAN DEER 806-255-8045</b>	
API/WUI # <b>15-187-21035-0000</b>	
SAP BOMB NUMBER <b>7521</b>	Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal Ks</b>	

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>
MBU ID / EMPL # <b>MCLI0101 301261</b>	H.E.S EMPLOYEE NAME <b>Scott Green</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>BP AMERICA</b>
TICKET AMOUNT <b>\$7,855.02</b>	WELL TYPE <b>01 Oil</b>
WELL LOCATION <b>Ulysses, Ks</b>	DEPARTMENT <b>Cement</b>
LEASE NAME <b>HEITZMAN</b>	SEC / TWP / RNG <b>36 - 28S - 40W</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	19.0			
Oliphant, C 243055	19.0			
Wiltshire, M 195811	19.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415641	146			
10589601	146			
10243558 / 1011277	43			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **680'**

Date	Called Out	On Location	Job Started	Job Completed
	7/2/2004	7/2/2004	7/3/2004	7/3/2004
Time	1600	1900	1242	1318

Type and Size	Qty	Make
Float Collar 8 5/8"	1	Howco
Float Shoe		Howco
Centralizers 8 5/8"x12 1/4"	5	Howco
Top Plug 8 5/8"	1	Howco
HEAD 8 5/8"	1	Howco
Limit clamp 8 5/8"	1	Howco
Weld-A	1	Howco
Guide Shoe 8 5/8"	1	Howco
BTM PLUG		Howco

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	New	24#	8 5/8"		0	680	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"		Sur.	680	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/2	5.0	7/2	0	Cement Surface Casing
7/3	14.0	7/3	1.0	
Total	19.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

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Cement Data				Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks						
1	200	HLC PP		3% CC - 1/4# FLOCELE			11.45	2.07	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE			6.30	1.34	14.80
3									
4									

Summary			
Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI
Lost Returns-Y	Lost Returns-N	Actual TOC	Load & Bkdn: Gal - BBI
Cmt Rtn#Bbl 15	Frac. Gradient	Surface	Excess /Return BBI
Average	5 Min.	15 Min.	Calc. TOC: 1,490'
Shut In: Instant			Treatment: Gal - BBI
			Cement Slurry BBI 74 / 36
			Total Volume BBI 149.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE *James D. ...*

<b>HALLIBURTON JOB LOG</b>				TICKET #	TICKET DATE
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		<b>3162480</b>	<b>07/02/04</b>
MBU ID / EMPL # <b>MCLJ0101 301261</b>		H.E.S EMPLOYEE NAME <b>Scott Green</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$7,855.02</b>		WELL TYPE <b>01 Oil</b>		CUSTOMER REP / PHONE <b>DAN DEER 806-255-8045</b>	
WELL LOCATION <b>Ulysses, Ks</b>		DEPARTMENT <b>Cement</b>		API/WI # <b>15-187-21035-0000</b>	
LEASE NAME <b>HEITZMAN</b>		SEC / TRIP / RING <b>36 - 28S - 40W</b>		JOB PURPOSE CODE <b>Cement Surface Casing</b>	
Well No. <b>5</b>		HES FACILITY (CLOSEST TO WELL) <b>Liberal Ks</b>			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Green, S 301261	19						
Oliphant, C 243055	19						
Wiltshire, M 195811	19						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				NZ	CSG	Tbg		
	1600							Called for job
	1630							Pre-trip safety meeting
	1900							Arrive at location, perform job site assessment, move HES unit & bulk truck on & rig-up same. Rig circ. On T.D.
	1930							Discuss job & RAT w/ co-reps. Rig TOOH & laydown DP
	2015							Start to RIH w/ 8 5/8" casing
	2140							Casing @ setting depth
	2150							Rig-up cement head
	2155							Rig unable to break circulation, pressuring up on casing
	2210				2500			Rig-up HES line & attempt to clear obstruction
	2230							Lay down cement head, inspect inside - no plug
	2300							Wait on casing crew
	0130							New string of 8 5/8" casing on location
	0310							Casing crew on location
	0330							Rig-up casing crew
	0400							Start to laydown 8 5/8" casing
	0420							Float equipment on location
	0800							Finish laying down casing
	0805							Rig down casing crew
	0845							RIH for wiper trip
	1000							C.T.C.H.
	1030							TOOH
	1100							Rig-up to run casing
	1110							Start to RIH w/ 8 5/8" casing
	1215							Casing @ setting depth
	1218							Load top plug in cement head
	1220							Rig-up cement head / Break circulation
	1235							Safety meeting
	1242				2500			Pressure test
	1244	7.0	74.0		150			Mix & pump 200sx lead slurry @ 12.3#
	1254	7.0	36.0		150/240			Mix & pump 150sx tail slurry @ 14.8#
	1259							Stop pumping
	1300							Drop top plug
	1301	3.0/7.0						Displace w/ water
	1306	7.0			150			Displacement caught cement
	1308	2.0	30.0		200/100			Slow rate
	1312		39.0		200/660			Bump plug
	1316							Bleed off / Float leaking
	1317				785			Re-apply pressure & bleed off / Float holding
	1318							End job / 15bbl cement returns to surface
								Thanks for calling Halliburton, Liberal Scott & Crew

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# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3164571</b>		TICKET DATE <b>07/04/04</b>	
MBU ID / EMPL # <b>MCLI0110 / 198516</b>		H.E.S. EMPLOYEE NAME <b>Jason Clemens</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>STANTON</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>		CUSTOMER REP / PHONE <b>307 DAN DEER 806-255-8045</b>	
TICKET AMOUNT <b>\$7,348.79</b>		WELL TYPE <b>02 Gas</b>		API/WVI # <b>15-187-21035-000</b>		SAP BOMB NUMBER <b>7523</b>	
WELL LOCATION <b>ULYSSES</b>		DEPARTMENT <b>ZI</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>		Cement Production Casing	
LEASE NAME <b>HEITZMAN</b>		Well No. <b>5</b>		SEC / TWP / RNG <b>36 - 28S - 40W</b>			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Clemens, A 198516</b>	5.0			
<b>Lemieux, M 266575</b>	5.0			
<b>Berumen, E 267804</b>	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10547690</b>	<b>146</b>			
<b>10251403</b>	<b>146</b>			
<b>10244148-10286731</b>	<b>43</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>7/4/2004</b>	<b>7/4/2004</b>	<b>7/4/2004</b>	<b>7/4/2004</b>
Time	<b>1000</b>	<b>1400</b>	<b>1710</b>	<b>1750</b>

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	6	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe IFS	1	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	15.5#	5 1/2"		0	2,647	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>7/4</b>	<b>3.5</b>	<b>7/4</b>	<b>1.0</b>	<b>Cement Production Casing</b>
<b>Total</b>	<b>3.5</b>	<b>Total</b>	<b>1.0</b>	

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Ordered	Hydraulic Horsepower Avail	Used
Treating	Average Rates in BPM	Overall
Feet <b>0</b>	Cement Left in Pipe Reason	<b>SHOE JOINT</b>

Cement Data				Additives			
Stage	Sacks	Cement	Bulk/Sks		W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>410</b>	<b>HLC PP</b>		<b>1/4# FLOCELE</b>	<b>11.41</b>	<b>2.04</b>	<b>12.27</b>
<b>2</b>							
<b>3</b>							
<b>4</b>							

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtn#Bbl	Lost Returns	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry BBI	<b>63</b>
	15 Min.	Total Volume BBI	<b>149.0</b>
			<b>212.00</b>

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 SIGNATURE *James O. Bush*

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3164571</b>	TICKET DATE <b>07/04/04</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
MBU ID / EMPL # <b>MCLI0110 / 198516</b>		H.E.S EMPLOYEE NAME <b>Jason Clemens</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		CUSTOMER REP / PHONE <b>DAN DEER 806-255-8045</b>	
TICKET AMOUNT <b>\$7,348.79</b>		WELL TYPE <b>02 Gas</b>		API/UWI #	
WELL LOCATION <b>ULYSSES</b>		DEPARTMENT <b>ZI</b>		JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>HEITZMAN</b>		Well No. <b>5</b>	SEC / TWP / RNG <b>36 - 28S - 40W</b>	HES FACILITY (CLOSEST TO WELL S) <b>Liberal, Ks</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
<b>Clemens, A 198516</b>	5						
<b>Lemieux, M 266575</b>	5						
<b>Berumen, E 267804</b>	4						

Chart No.	Time	Rate	Volume	Rate			Job Description / Remarks
		(EPM)		(BBL/GAL)	N2	CSG	
	1000						CALLED FOR JOB
	1300						ARRIVE ON LOCATION
	1315						PREJOBSAFTEY MEETING
	1330						SPOT EQUIPMENT
	1400						START CASING
	1645						CASING ON BOTTOM CIRCULATE W/ RIG
	1710				2500		PRESSURE TEST
	1713	6.0	0-149		250		START CEMENT 410 SKS (HLC PP) MIXED @ 12.3#
	1733	7.0	149.0		300		END CEMENT /// DROP PLUG
	1734						WASH LINES
	1737	7.0	0-63		300		START DISPLACEMENT
	1737	7.0	1.0		300		CAUGHT CEMENT
	1746	2.0	53.0		700		SLOW RATE
	1749	2.0	63.0		1325		LAND PLUG /// FLOAT HELD
	1756						END JOB
					725		PRESSURE BEFORE LANDING PLUG

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THANK YOU FOR CALLING HALLIBURTON  
 JASON & CREW