Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	API NO. 15- 187-21034-0000						
Name: BP AMERICA PRODUCTION COMPANY	County STANTON						
Address P. O. BOX 3092, WL1-RM 3.201							
City/State/Zip HOUSTON, TX 77253-3092	1906' N Feet from S/N (circle one) Line of Section						
Purchaser:	2535' W Feet from E/W (circle one) Line of Section						
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearrest Outside Coults						
Phone (281) 366-2052	(circle one) NE SE NW SW						
Phone (281) 366-2052 Contractor: Name: CHEYENNE DRILLING	A Leace Name Davis III						
License: 5000	Lease Name <u>BAUCHMAN, K.</u> Well # <u>3HI</u> Field Name <u>HUGOTON</u>						
Wellsite Geologist:	Producing FormationCHASE						
Designate Type of Completion	Elevation: Ground 3252 Kelley Bushing 3257						
x New Well Re-Entry Workover	Total Depth Plug Back Total Depth						
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet						
Gas ENHR _X_ SIGW	Multiple Stage Cementing Collar Used? Yes X No						
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet						
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from						
Operator:	feet depth tow/sx cmt.						
Vell Name:	Drilling Fluid Management Plan / 1/4 # 1 # 1/2 2 /07/						
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4800 MG/LTR ppm Fluid volume 800 bbls						
——— Plug Back ————————————————————————————————————	Dewatering method used DRIED AND FILLED						
Commingled Docket No	Location of fluid disposal if hauled offsite:						
Dual Completion Docket No	Operator Name						
Other (SWD or Enhr?) Docket No	Lease Name License No						
7/10/04 7/12/04 AWAIT COMPL. Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S R E V						
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.						
Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is do not not not not not not not not not no						
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements						
Signature Sun Silvin							
Title REGULATORY STAFF ASSISTANT Date 12/	1/04 KCC Office Use ONLY						
Subscribed and sworn to before me this day of _DECEMBER	Letter of Confidentiality Attached						
20 04	If Denied, Yes Date: Wireline Log Received						
Pote Commission Expires	Geologist Report Received Of Texas UIC Distribution						
Commission Expires							

Side Two

Operator Name BP AM	ERICA PRODUC	TION COMP	ANY	Le	ease Nam	e BAUGH	MAN	Well #	3H		
Sec. 15 Twp. 288	S S.R. 40 W	☐ East	x West	Co	ounty _s	STANTON_					
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco	w important top and closed, flowi overy, and flow	ng and shut- rates if gas	e of forma in pressure to surface	s, whethe	r shut-in	pressure r	eached static level,	hydrostatic p	oressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes	x No		x Log		, Depth and D	pth and Datums Sampl			
Samples Sent to Geolog	X No		Name		Тор	Da	Datum				
Cores Taken		Yes									
Electric Log Run (Submit Copy.)		X Yes	☐ No	CHZ	ASE		2242	· KI	В		
List All E.Logs Run:											
COMPENSATED SPECT	RAL NATURAL	GAMMA.									
Purpose of String	Repor Size Hole Drilled	CASING t all strings so Size Ca Set (In 0	sing		intermed	sed iate, produ Setting Depth	ction, etc. Type of Cement	# Sacks Used		and Percent Iditives	
SURFACE	12 1/4"	8 5/8"		24#	24#		HLC PP	210	3%CC; 1/4#FLOC		
							PP	180	2%C	C;1/4#FLOC	
PRODUCTION	7 7/8"	5 1/2"	DITIONAL C	15.5#	NG/SOLIE	2640'	HLC PP	410	1/4	# FLOCELE	
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	· · · · · · · · · · · · · · · · · · ·	of Cement	T T	ks Used			Percent Additi	ves		
Shots Per Foot	PERFORATION Specify Foot	RECORD - E age of Each I									
4	2376-2386'					FRAC -	- W/200,000# 16	/30 BRADY	SAND	2376-2386	
4	2420-2430'			4	P-1		70Q N2 FOAM			All control of the co	
TUBING RECORD	Size 2 3/8"	Set At 2445 '	!	Packe NA		Liner Ru	Yes 🔀	No			
Date of First, Resumed WATTING COMPLETION	•	VD or Enhr.	Produ	cing Meth		umping []Gas Lift ☐ Ot	her (Explain)	,		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls. Gas-Oi	l Ratio		Gravity	
Disposition of Gas:		OF COMPLET	TION		<u>_</u>	··	Production Inte	erval			
☐ Vented 🔀 Sold	Used on Le	ease	Open H	lole 🗶 P	erforation	Dual	ly Comp. Comm	ingled			
(If vented, submit A	ACO-18.)		Other ((Specify)							

	TO COMPANY AND A SECOND	<u> </u>				SALES ORDER	NUMBER	TICKET DATE		
REGION		UB SUM	MAR	Y_			72332		07/10/04	
Central Operations		Mid Contitne	nt/USA		3		STANTON			
MCLIO103 1063	804	H.E.S EMPLOYEE NAME DAN WILLE				ENT t				
LIBERAL		COMPANY BP AMERICA				Cemen CUSTOMER RE MIKE C	P / PHONE	· · · · · · · · · · · · · · · · · · ·	806-255-	9042
TICKET AMOUNT \$8,366.10		WELL TYPE 02 Gas				MIKE COLVERT 806-29				0U4Z
WEST OF ULYSSES	. KS	DEPARTMENT CEMENT				SAP BOMB NUM	IDED I	Cement Sur	face Cools	7.3
LEASE NAME BAUGHMAN	Well No.	SEC / TWP / RNG		·		7521 HES FACILITY (CLOSEST TO WELL		ece Casin	9
HES EMP NAME / EMP #/ (EXPOSURE HO	URS) HRS	15 - 28S - 40W	<u> </u>	HRS		Liberal	Ks.			
Wille D. 225409	6.0			nas			HRS	T		HR
Davis, T 106304 Howard, A.J. 285427	6.0									
				$\vdash \vdash$						
H.E.S. UNIT#S / (R / T MILES) 10010749/1001094	R/T MILES		R/T	MILES			R/TMILE:	S S		R/T MILI
10010752/10011590	46			\dashv						
				丰						-
Form. Name	Type:									
Form. Thickness Packer Type	From Set At	To	Date		d Out	On Locati	on Jol	Started	Job Cor	npleted
Bottorn Hole Temp. Retainer Depth	Pressur				/10/2004	7/10/2	:004	7/10/2004	7/10	/2004
Tools	Total Do		Time	•	1200	1530 Well 1	Palar	1910	200	0
Type and Size Float Collar TROPH	Qty	Make	C		New/Used	Weight	Size Grade	From	To I	Max. Allow
Float Shoe			Casing Liner		NEW	24#	8 5/8"	0	679'	
Centralizers Top Plug	5 HAL		Liner Tubing							
HEAD	1 HAL	CO	Drill Pip		-					
Limit clamp Weld-A	1 HAL		Open H Perforat				12 1/4"			Shots/Ft.
Guide Shoe TIGER TO BTM PLUG	OTH 1 HALO		Perforat	ions						
Mud Type M	aterials	A STATE OF THE PARTY OF THE PAR	Perforat	n l n	cation	Operation	-lavus		on of Job	
Disp. Fluid	Density Density	Lb/Gall Lb/Gall	7/10	-	Hours	Date	riours		orrorgop Surface Casi	
Prop. Type Prop. Type		.b		丰						_
Acid Type	Gal9	6							178	
Surfactant	Gal % Gal ir		<u></u>	+					- Osp	
Fluid Loss	Gal. Ir Gal/Lb Ir							- 4	C MC	3 2004
Gelling Agent	Gal/Lbir)							- Comment	<un<sub>k</un<sub>
Breaker	Gal/LbIr Gal/LbIn		Total			otal				Ng.
Blocking Agent Perfpac Balls	Gal/Lb Qty.			ACL SEC.		accounts of one 45 Shottest (Coliff)				12
Other	~-J.		Ordered			Avail.	Horsepowe	Used		
Other			Treating				ates in BPN			
Other				E.		Cement	Left in Pipe		·	
	Milestonia Maria	· · ·	Feet 4	<u> </u>		Reason		SHOE	JOINT	
Stage Sacks Cement	Bulk/Sks I		Cem	ent D	ata					
1 210 HLC PP	3%	CC - 1/4# FLOCE	Additives LE					W/Rq.	The state of the s	bs/Gal
2 180 PREM PLU	5. [7.] 29	CC - 1/4# FLOCE	LE					11.45 6.30	2.07 1.34	12.30 14.80
4										7700
			Suma	nan.				Distriction of the Control of the Co		
irculating reakdown	Displacem	ient	- Sunn	Pre	flush: B	BI 📘] Туре:		
ost Returns-\ mt Rtrn#Bbl	Lost Retu	rns-r		_Exc	d & Bkdn: Gess /Return E	al - BBI 💆 BBI		Pad:Bbl -C Calc.Disp		
verage	Actual TO Frac. Grad	dient		_Cal	c. TOC:	al-BBI _		_Actual Dis	D. 40.3	4BBL
hut in: Instant	5 Min	15 Min_		Cen	nent Slurry B	Par7	120.4	Disp:Bbl		
ac Ring #1	Frac F	(ing # 2	N. P. W.	ı ota	al Volume B	<u>u</u>	#VALUE!	ac Ring # 4		
THE INFORMATION CUSTOMER REPRE	STATED HER	EIN IS CORRE	CT	7	1/11/1	111.1)	_w.uiiy # 4		
OGGIOWER REPRE	OCNIATIVE		4	7	//////////////////////////////////////	NATURE				
				<i>\\</i>	14	WOLUKE				

HAL		JR	T	DN	JOE	3 LOG				TICKET# 317233	2	TICKET DATE 07/10/04
_{REGION} Central C				NWA /	COUNTRY		0	····		BDA / STATE		COUNTY
Mid Contitnent/USA BUID / EMPL # H.E.S EMPLOYEE NAME MCLIO103 106304 DAN WILLE									MC/Ks PSL DEPARTMENT		STANTON	
OCATION LIBERAL		00007		COMP	WY				····	Cement CUSTOMER REP / PHO		<u> </u>
1CKET AMOUNT \$8,366.10		****		WELL	AMER TYPE					MIKE COLV		
VELL LOCATION					TMENT	02 (3as			15-187-2103 JOB PURPOSE CODE	34-00	00
WEST OF		We	ell No.	SEC / 1	WENT WP/RNG						emer	nt Surface Casing
BAUGHM ES EMP NAME/EMP # ((-31	HESEMPNAME	28S - 4					Liberal Ks.		
Ville D. 22			6	COLUMN TOWN	Line # (EXPOS	ORE HOURS)	HRSH	ES EMP I	AME/EMP # (EXPOSU	RE HOURS)	HRS	IES EMP NAME/EMP # (EXPOSURE HOURS)
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loward, A.	.J. 28542	7	6				甘				╁	
											廿	
Chart	Time	Rat	e	Volume	Pate	Pres:	. /DO	ı,				
No.		(BPM)		BBL)(GAL)	N2	CSG.	AND SOUTH AND	i) 19		Job	Desc	ription / Remarks
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	1600		十							T EVALUATION OUT OF HOLE W		
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	1635 1745	medicina gratic	_	manara personan assau	***************************************	, even mystafærer, et naffe m.	W I DETECTION TO SERVE	v10:017.2.2		RIG UP EQUIPA	MENT	
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	1905							_	_	PUMP TRUCK		
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<i>IHALLIBUR</i>	ALLIBURTON IOR CHAMADY									SALES ORDER NUMBER TICKET DATE 07/11			
REGION Central Operations	INVA / COUNTRY									07/11/04			
MBU ID / EMPL #	ID / EMPL #							MC/Ks STANTON PSI DEPARTMENT					
MCLI0110 / 217398	Ce	Cement											
LIBERAL TICKET AMOUNT	<u>A</u>								806-2	55-8042			
\$7,209.82 WELL LOCATION	N	···	2-10		APIA	MAN #	21034-0						
ULYSSES, KS				5AP	BOMB NUI	VIBER	- Personal Contraction	ment Pro	duction	Casing 💂			
BAUGHMAN	LEASE NAME IMPORTANT INTO SEC / TIME / PMG						FACILITY (CLOSEST TO W	I ELL SITE	9	- 10.000 Metalline - 10.000 m	***************************************	
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS	10 200 10		HRS		LIK	oeral,		HRS				
Cochran, M 217398 Pollock, T 106089	7.0		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					T				HR	
Howard, A 285427	7.0		7	+									
H.E.S. UNIT#S / (R / T MILES)	$\perp \perp \perp \perp$								+				
10441883	R/T MILES		R/	TMILES				R/TM	VILES			R/TMIL	
10011407/10011306 10240236/10240245	152								+				
10240230/10240245	46												
Form. Name	Type:												
Form. Thickness Packer Type	From _ Set At	То	Date	Call	ed Out 7/11/2004	On	ocati	on .	Job S	tarted	Job	Completed	
Bottom Hole Temp. Retainer Depth	Pressu	ire					7/11/2		7/	12/2004	7	/12/2004	
Tools and	Total D Accessories	3	<u> Time</u>	CONTRACTOR DESCRIPTION	1700		1900	Data -	0	006		0056	
Type and Size Float Collar	Qty	Make			New/Used	W	eight	Size Gra	de	From	To	Max. Allow	
Float Shoe IFS	1	0	Casing Liner	<u> </u>	NEW		5.5#	51/2"	\mp	0	2,640		
Centralizers Top Plug	6	W	Liner						士			<u> </u>	
HEAD	1 H	0	Tubing Drill Pi										
_imit clamp Weld-A	+++	O W	Open	lole		<u></u>		7 7/8"	士			Shots/Ft.	
Guide Shoe BTM PLUG		С	Perfora Perfora	ations				<u> </u>	_				
Moto	rals	0]	Perfora	itions	cation	M-21	Art Congress						
vidd Type Disp. Fluid	_Density Density	Lb/Ga/ Lb/Gal	- Date 7/14	3 2	Hours 5.0		316	Flouis	3	Descripti Cement P		6	
Prop. Type Si Prop. Type Si	ze	Lb_	7/12		2.0		12	1.0	\dashv	OCHICIL P	TOUBLE	ar Casing	
cid Type	al	Lb	 	-					7				
cid Type Ga		%							1		- /}		
E Agent Ga	di	n							-		OF.	CENTER	
Gelling Agent Ga	I/Lb I	n		+] :		61	3 KD	
reaker Ga		n n	5. 34 64 most						-		Clar.	32004	
locking Agenterfpac Balls	Gal/Lb		Total	L	7.0	Total	L	1.0] :				
ther	Qty.		Ordered					Horsepov	ver			"Y/Z	
therther							/ail. age R	ates in BF	DM -	Used		T.	
ther			Treating			Di	SD.	eft in Pip		Overall			
ther			Feet ()		Reas	son	-cirili Lib	C.	SHOE .	JOINT	1	
			Cen	nent F	lata i				Name of the last of				
tage Sacks Cement 1 410 HLC PP	Bulk/Sks	4# FLOCELE	Additives	·yut						W/Rq.	Yield	Lbs/Gal	
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culating	Displacer	nent	Sum	mary	8								
eakdown st Returns-)	MAXIMU	М		Loa	d & Bkdn: G	IBI al - B				Type: Pad:Bbl -C	<u> </u>		
nt Rtrn#Bbl	Lost Retu Actual TO)C	**	Exc	ess /Return E	BI				Calc.Disp I	Bbl		
erage ut in: instant	Frac. Gra	dient15 Min		Tre	atment: G	al - B	BI			Actual Disi Disp:Bbl	0.	63	
C Ring #1				Tota	ment Slurry B al Volume B	RI	L	149.0 212.00					
THE INFORMATION ST	ATED HED	FIN IS CORD	EOT		Frac Hing#	5			Frac	Ring #4			
CUSTOMER REPRESE	NTATIVE	M. ZA	IBER	7							-		
			<u> </u>		Sid	NATU	JRE	***************************************					

	Liel	JAT		N,	TICKET# 3174471	07/11/04									
REGION Central (Operatio			NWA / CO	UNTRY	titnent/U			BDA / STATE MC/Ks	COUNTY					
MBU ID / EMPL# MCLI011				H.E.S EMI	PLOYEE	NAME Ochran	<u> </u>		PSL DEPARTMENT	STANTON					
LOCATION LIBERAL				COMPANY	,				Cement CUSTOMER REP / PHONE						
TICKET AMOUNT				BP A	MER				MIKE COLBER	T 806-255-8042					
\$7,209.82 WELL LOCATION	*******************************			DEPARTME	ENT	02 (<u>Gas</u>		JOB PURPOSE CODE						
ULYSSE:	s, Ks	Wel	No	ZI SEC/TWP	TANA				Cemen	t Production Casing					
BAUGHN		<u> K</u>	<u>-3HI</u>	15 - 28	BS - 4				Liberal, Ks	VELLS					
esempnameremp# Cochran,			HRSHES 7	EMP NAME/EMP	#(EXPOS	SURE HOURS)	HRSHESEN	P NAME/EMP IF (EXPOSU	REHOURS) HRS	HES EMP NAME/EMP # (EXPOSURE HOURS) HR					
Pollock, T			;				┾┾								
Howard, A			_				┾┾								
			╅╴				+-								
		Rate													
Chart	Time	Kate	Vo	dume [Rate	Pres	s.(PSI)		Job Des	scription / Remarks					
No.	1900	(EIPM)	(881	HGAL)	N2	CSG.	Tbg								
endela area (il consenio). Il	1900		ii ka						JOB	READY					
sens netu partitoti	1705			S240155 N				DDE TDID	CAETY MEETING						
	1900		1					The second second second	SAFTY MEETING IN LOCATION						
	1905									HALLIBURTON CREW					
	1910							SPOT EQU		- CONTRACTOR OF THE PROPERTY O					
	1915		╂					RIG UP EQ	UIPMENT						
	2020		╁		nirani esse, essign	ETITA BEALDS TORRESON WITHIN	MINI BANKI VARIETA LANGE	OTANY OF							
	2350		1					START CA							
								JOHO MC O	N BOTTOM & CIRCU	LATE W/ RIG PUMP(S)					
	0006					3000		PRESSURE	E TEST PUMPS & LIN	IES					
	0010 0032	6.5	14	9.0		200	······································		MENT 410 SKS @12.						
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	0036	6.0	+-	. 		100		DROP PLU							
	0038	6.0	+	0.0	\neg	200			PLACEMENT W/ FRE MENT CAUGHT CEM						
	0046	2.0	53	3.0		550	*****	SLOW RAT		ENI					
	1251	2.0	63	3.0		1200			G & HOLD PRESSUR	E FOR 5 MIN.					
	0056	0	ļ	_	\dashv	0		RELEASE -	- FLOAT HELD						
	0057		╂──		\dashv		· · · · · · · · · · · · · · · · · · ·	END JOB							
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