

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>7/10/04</u>	<u>7/12/04</u>	<u>AWAIT COMPL.</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 187-21034-0000

County STANTON

_____ - _____ - SE - NW Sec. 15 Twp. 28S S. R. 40W E W

1906' N Feet from S/N (circle one) Line of Section

2535' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name BAUGHMAN, K. Well # 3HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3252' Kelley Bushing 3257'

Total Depth 2640' Plug Back Total Depth 2640'

Amount of Surface Pipe Set and Cemented at 679' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt #1 KJR 6/22/07
(Data must be collected from the Reserve Pit)

Chloride content 4800 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

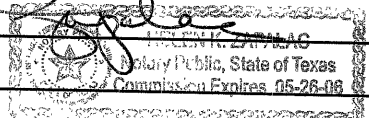
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 12/1/04

Subscribed and sworn to before me this 1ST day of DECEMBER, 20 04.

Notary Public [Signature]

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BAUGHMAN

Well # 3HI

Sec. 15 Twp. 28S S.R. 40W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
CHASE 2242' KB

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	679'	HLC PP	210	3%CC; 1/4#FLOC
					PP	180	2%CC; 1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2640'	HLC PP	410	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2376-2386'	FRAC - W/200,000# 16/30 BRADY SAND	2376-2386
4	2420-2430'	70Q N2 FOAM	

TUBING RECORD Size 2 3/8" Set At 2445' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **WAITING COMPLETION** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3174471	TICKET DATE 07/11/04
MBU ID / EMPL # MCL10110 / 217398	H.E.S. EMPLOYEE NAME Mickey Cochran	BDA / STATE MC/Ks	COUNTY STANTON
LOCATION LIBERAL	COMPANY BP AMERICA	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 307 MIKE COLBERT 806-255-8042
TICKET AMOUNT \$7,209.82	WELL TYPE 02 Gas	API/MAI # 15-187-21034-0000	SAP BOMB NUMBER 7523
WELL LOCATION ULYSSES, KS	DEPARTMENT ZI	Cement Production Casing	
LEASE NAME BAUGHMAN	Well No. 235 K-3HI	SEC / TWP / RNG 15 - 28S - 40W	
HES EMP NAME / EMP # / (EXPOSURE HOURS)			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	7.0			
Pollock, T 106089	7.0			
Howard, A 285427	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	152			
10011407/10011306	152			
10240236/10240245	46			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	7/11/2004	7/11/2004	7/12/2004	7/12/2004
Time	1700	1900	0006	0056

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe IFS	1	O
Centralizers	6	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe		C
BTM PLUG		O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner	NEW	15.5#	5 1/2"		0	2,640	
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/11	5.0	7/12	1.0	Cement Production Casing
7/12	2.0			
Total		Total		
7.0		1.0		

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 0	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	410	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns- Cmt Rtm#Bbl	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Average	Actual TOC	Calc. TOC:	Calc. Disp Bbl
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Actual Disp.
	5 Min. _____ 15 Min. _____	Cement Slurry BBI	Disp: Bbl
		Total Volume BBI	63
			149.0
			212.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE M. COLBERT
 SIGNATURE _____

HALLIBURTON JOB LOG

TICKET #	3174471	TICKET DATE	07/11/04
BDA / STATE	MC/Ks	COUNTY	STANTON
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	MIKE COLBERT	806-255-8042	
API/UMI #			
JOB PURPOSE CODE	Cement Production Casing		
HES FACILITY (CLOSEST TO WELL'S)	Liberal, Ks		

REGION	Central Operations	NWA / COUNTRY	Mid Contitnent/USA
MBU ID / EMPL #	MCLI0110 / 217398	H.E.S EMPLOYEE NAME	Mickey Cochran
LOCATION	LIBERAL	COMPANY	BP AMERICA
TICKET AMOUNT	\$7,209.82	WELL TYPE	02 Gas
WELL LOCATION	ULYSSES, KS	DEPARTMENT	ZI
LEASE NAME	BAUGHMAN	Well No.	K-3HI
		SEC / TWP / RING	15 - 28S - 40W

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	7						
Pollock, T 106089	7						
Howard, A 285427	7						

Chart No.	Time	Rate (EPM)	Volume (BBL/GAL)	Rate			Press. (PSI)			Job Description / Remarks
				N2	CSG	Tbg	N2	CSG	Tbg	
	1900									JOB READY
	1705									PRETRIP SAFTY MEETING
	1900									ARRIVE ON LOCATION
	1905									PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	1910									SPOT EQUIPMENT
	1915									RIG UP EQUIPMENT
	2020									START CASING
	2350									CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	0006						3000			PRESSURE TEST PUMPS & LINES
	0010	6.5	149.0				200			START CEMENT 410 SKS @12.3#
	0032									SHUT DOWN & WASH PUMP & LINES
	0033									DROP PLUG
	0036	6.0	0				100			START DISPLACEMENT W/ FRESH H2O
	0038	6.0	10.0				200			DISPLACEMENT CAUGHT CEMENT
	0046	2.0	53.0				550			SLOW RATE
	1251	2.0	63.0				1200			BUMP PLUG & HOLD PRESSURE FOR 5 MIN.
	0056	0					0			RELEASE — FLOAT HELD
	0057									END JOB
							700			PRESSURE BEFORE PLUG LANDED
										CIRCULATED CEMENT TO PIT

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DEC 13 2004
KCC WICHITA

THANK YOU FOR CALLING HALLIBURTON
MICKEY & CREW