

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

RECEIVED

DEC 27 2004

KCC WICHITA

Operator: License # 5150Name: COLT ENERGY, INC.Address: P. O. BOX 388City/State/Zip: IOLA, KS 66749Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLCOperator Contact Person: DENNIS KERSHNER

Phone: ( 620) 365-3111

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type Of Completion:

☐ New Well ☐ ReEntry ☒ X Workover☒ X Oil ☐ SWD ☐ SLOW ☐ Temp Abd☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: SAME AS ABOVEWell Name: SAME AS ABOVEOriginal Comp. Date: 9-22-59 Original Total Depth: 1281☐ Deepening ☒ X Re-perf. ☐ Conv: to Entr/SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Entr.?) ☐ Docket No. \_\_\_\_\_8-26-59 8-19-04 9-09-04Spud Date or  
Completion Date

Date Reached TD

Completion Date or  
Recompletion DateAPI No. 15- NONECounty: WOODSONSW - NW - NE Sec. 23 Twp. 26 S. R. 14 E4430 feet from S Line of Section2440 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE NELease Name: LAUBER Well #: 22AOField Name: BIG SANDYProducing Formation: BARTLESVILLEElevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_Total Depth: 1281 Plug Back Total Depth: 1280Amount of Surface Pipe Set and Cemented at 174 FeetMultiple Staging Cementing Collar Used? ☐ Yes ☒ X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II Completion, cement circulated from 1281feet depth to SURFACE w/ 124 sx cement.

OWWO KJR 6/22/07

**Drilling Fluid Management Plan(Data Collected From Pit)**Chloride Content 1000 ppm Fluid Volume 80 bblsDewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W

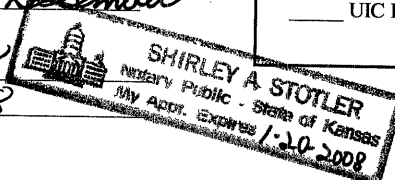
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis KershnerTitle: OFFICE MANAGER Date: 11-24-04Subscribed and sworn to before me this 22nd day of December 2004Notary Public: Shirley A StatlerDate Commission Expires: 1-20-2008**KCC Office Use Only**

☐ Letter of Confidentiality Attached  
☐ If Denied, Yes Date \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution



## SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name LAUBER Well # 22AO  
 Sec. 23 Twp. 26 S. R. 14 X East West County WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<u>Yes</u> <u>X</u> No	Log	Formation (Top), Depth and Datum	<u>X</u> Sample
Samples Sent to Geological Survey	<u>Yes</u> <u>X</u> No	Name	Top	BOTTOM
Cores Taken	<u>Yes</u> <u>X</u> No	20' LIMESTONE	974'	993
Electric Log Run	<u>X</u> Yes <u>No</u>	BARTLESVILLE SS	1237	1259
(Submit Copy)				
List All E. Logs Run:				

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 5/8	7"	17	174'	NEAT	15	-----
PRODUCTION	6 1/4	4 1/2	9.5	1280'	NEAT	124	2% GEL

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 every 9"	876 - 886	150GALS HCL 15%	876-886
	894-902	5000LBS 12/20 SAND	894-902
	904-910	1000lbs 20/40 SAND	904-910
	912-918		912-918

TUBING RECORD	Set At	Packer At	Liner Run	<u>Yes</u> <u>No</u>
Date of Resume Production 11-10-2004	Producing Method: <u>Flowing</u> <u>x</u> Pumping <u>Gas Lift</u>			
Estimated Production/24hrs	Oil 1.5 Bbls	Gas Mcf	Water 20.0 BBLS.	Gas-Oil Ratio Gravity

Disposition Of Gas VENTED SOLD USED ON LEASE OPEN HOLE X PERF. DUALLY COMPL. COMMINGLED  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_