## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

RECEIVED

Dati 2 7 2004

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

Operator: License #5150	API No. 15NONE
Name:COLT ENERGY, INC	County:WOODSON
Address: P. O. BOX 388	
City/State/Zip:IOLA, KS 66749	4430 feet from S Line of Section
Purchaser: _COFFEYVILLE RESOURCES CRUDE TRANS,LLC	2440feet from E Line of Section
Operator Contact Person :DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620) 365-3111	Circle one SE NE
Contractor: Name:	Tease Name: I ATIBED Well # 2240
License:	Lease Name: _LAUBER Well #:22AO
Wellsite Geologist:	Field Name:BIG SANDY Producing Formation:BARTLESVILLE
Designate Type Of Completion:	Elevation : Ground: _UNKNOWN Kelly Bushing:
New WellReEntryXWorkover	Total Depth:1281 Plug Back Total Depth:1280_
X_OilSWDSIOW Temp Abd	
GasENHR SIGW	Amount of Surface Pipe Set and Cemented at174Feet
DryOther (Core, WSW, Expl., Cathodic,etc)	Multiple Staging Cementing Collar Used? Yes X No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet  If Alternate II Completion, cement circulated from _1281
Operator:SAME AS ABOVE	feet depth to SUBFACE 124
Well Name: SAME AS ABOVE	feet depth toSURFACEw/_ 124sx cement.
	OWWO KJR 6/22
Original Comp. Date: 9-22-59_Original Total Depth:_1281	Drilling Fluid Management DI (D. C. V. 177
DeepeningX_Re-perfConv: to Entr/SWD	Drilling Fluid Management Plan(Data Collected From Pit)
Plug Back Plug Back Total Depth	Chioride Content_1000ppm Fluid Volume80bbls
Commingled Docket No	Dewatering method usedPUMPED OUT PUSH IN
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Entr.?) Docket No	Operator Name:
	Lease Name:License No.:
8-26-598-19-049-09-04	Ouarter Sec. Twp. SR E W
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Completion Date Recompletion Date	
apply. Information of side two of this form will be held confidential for (see rule 82-3-107 for confidentiality in excess of 12 months). One confidential transfer is the same of the sam	ed with the Kansas Corporation Commission, 130 S. Market - Room 2078, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a period of 12 months if requested in writing and submitted with this form y of all wireline logs and geologist well reports shall be attached with this t CP-4 form with all plugged wells. Submit CP-111 with all temporary
All requirements of the statutes, rules and regulations promulgated to regulate to complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein are
Signature: Lennis L.	
Signature. Suchne	KCC Office Use Only
Title: OFFICE MANAGER Date: 11-24-04	Letter of Confidentiality Attached
Title: OFFICE MANAGER Date: 11-24-04	If Denied, Yes Date
Subscribed and sworn to before me this 22nd day of	Wireline Log Received Geologist Report Received
2004	UIC Distribution
	SHIPL
Date Commission Expires: 1-20-2008	SHIRLEY A STOTLER
Date Commission Expires: / /->0-2008	PODIC STOTLER

## SIDE TWO

ec23_ Twp26_S. R14X_EastWest	Operator Name	. (	COLT E	NERGY,	INC			_ Lease l	Name	L	AUBER	Well	#22AO_		
SUBJECTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill senter tests giving merval tested, time tool open and elosed, flowing and shut-in pressures, whether shuck prossure reached static beauty, hydrotratic pressures, bottom ole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach opy of all Electric Wireline Logs surveyed. Attach final geological well site report.  Which is the state of the control of the surveyed of the control o	Sec. 23 Ty	vp. 26	S. R.	14	X East	W	est	County	/	WC	OODSON				
Interval netext, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, buttom (and the temperature, fluid recovery, and flow rutes if gas to surface test, along with final durat(s). Attach extra sheet if more space is needed. Attach styre of all Electric Wireline Logs surveyed. Attach final geological well site report.    Fill Stem Tests Taken	INSTRUCTIO	NS: Sł	ow imp	ortant top	s and ba	se of forn	nations pe	netrated.	Detail a	all co	res. Report all fina	copies of dri	ll stems test	s giving	
District presentance, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach oppy of all Electric Wireline Logs surveyed. Attach final geological well site report.    Will Stem Tests Taken	interval tested.	time to	ol open a	and close	d, flowir	ng and shu	ut-in press	ures, whe	ether shu	ıt-in p	oressure reached sta	tic level, hydr	ostatic press	sures, bottom	
September   Sept	hole temperatu	re, fluid	recover	y, and flo	ow rates	if gas to s	urface test	t, along w	vith final	l char	t(s). Attach extra s	heet if more sp	pace is need	ed. Attach	
Name								- 1							
20   LIMESTONE   974   993	Drill Stem Tes	ts Take	ı		_Yes	_X_N	No			g		•			
### BARTI.ESVILLE SS 1237 1259	(Attach A	ddition	al Sheets	s)								=		OM	
CASING RECORD   X NEW   USED     NEW   USED     NEW   NEW   USED   NEW															
	Samples Sent	to Geolo	gical Su					l I							
Cashing Record   Size Hole	Cores Taken														
CASING RECORD   X_NEW   USED	Electric Log R	lun		_	X_Yes	N	No								
CASING RECORD   X_NEW   USED	(Submit C	opy)													
Purpose of string	List All E. Log	gs Run:													
Purpose of string							276 DEG		sz NIEW		LICED				
Purpose of string															
Dailed   (In O.D.)   Lbs   F					Report	all strings	s set-condi	ictor, sur	tace, int	ermed	nate, production, et	C.			
Drilled   (In O.D.)   LbsFt	Purpose of strii	ng	Size	Hole	Size Ca	asing Set	Weight		Setting D	epth	Type Of Cement	# Sacks	1		
PRODUCTION			Dri	lled	(In	O.D.)	Lbs/Ft					Used	Ac	ditives	
PRODUCTION	SUFRACE		9 5/8		7"		17	1	174'		NEAT	15			
ADDITIONAL CEMENTING/SQUEEZE F1 CORD					4.1/2		0.5		1280'		NEAT	124	2% GEI		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  1	PRODUCTION	PRODUCTION 6 1/4			4 1/2		19.5		1200		112211			1270 GDD	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  1					<u> </u>										
Perforate						ADD	ITIONAL C	CEMENTI	NG/SQU	EEZE	1 E'CORD		<del></del>		
Protect Casing	Purpose:			De	pth	Type of	f Cement	#Sacks	#Sacks Used Type and Percent Additives						
Plug Back TD	1 '			- I			ļ								
Plug Off Zone	Protect C	Casing													
Shots Per/F   PERFORATION RECORD - Bridge Plugs Set/Type   Specify Footage of Each Interval Perforated   Specify								<u> </u>							
Specify Footage of Each Interval Perforated   Amount and Kind of Material Used)   Depth	Plug Off 2	Zone													
Specify Footage of Each Interval Perforated   Amount and Kind of Material Used)   Depth						•									
Specify Footage of Each Interval Perforated   Amount and Kind of Material Used)   Depth	Clasta Dan/E	<u> </u>	DEDEO	ATION I	DECODD	Bridge D	luge Set/Ts	me			Acid Fracture Sh	ot Cement Sau	eeze Record		
1 every 9"   876 - 886   150GALS HCL 15%   876-886   894-902   5000LBS 12/20 SAND   894-902   904-910   904-910   912-918	Shots Per/F	I						/pc		*					
894-902   5000LBS 12/20 SAND   894-902									`						
904-910   904-910   904-910   904-910   912-918   912-	1 every 9"	876 - 886							150GALS HCL 15% 876						
912-918  TUBING RECORD Set At Packer At Liner Run Yes No  Date of Resume Production 11-10-2004 Producing Method: Flowing x Pumping Gas Lift  Estimated Oil 1.5 Bbls Gas Mcf Water 20.0 BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Disposition Of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled		894-90	)2						5000LBS 12/20 SAND 894-90						
TUBING RECORD  Set At  Packer At  Liner Run  Yes  No  Date of Resume Production 11-10-2004  Producing Method:  Flowing  x Pumping  Gas Lift  Estimated  Production/24hrs  Oil 1.5 Bbls  Gas Mcf  Water 20.0 BBLS.  Gas-Oil Ratio  Gravity  Production/24hrs  Disposition Of Gas  METHOD OF COMPLETION  Vented  Sold  Used on Lease  Open Hole  X Perf.  Dually Compl.  Commingled		904-910							1000lbs 20/40 SAND 904-910						
TUBING RECORD  Set At  Packer At  Liner Run  Yes  No  Date of Resume Production 11-10-2004  Producing Method:  Flowing  x Pumping  Gas Lift  Estimated  Production/24hrs  Oil 1.5 Bbls  Gas Mcf  Water 20.0 BBLS.  Gas-Oil Ratio  Gravity  Production/24hrs  Disposition Of Gas  METHOD OF COMPLETION  Vented  Sold  Used on Lease  Open Hole  X Perf.  Dually Compl.  Commingled		012 01	0							,				912-918	
Date of Resume Production 11-10-2004  Producing Method: Flowing x Pumping Gas Lift  Estimated Oil 1.5 Bbls Gas Mcf Water 20.0 BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas WETHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled		912-91	. 8											712-710	
Date of Resume Production 11-10-2004  Producing Method: Flowing x Pumping Gas Lift  Estimated Oil 1.5 Bbls Gas Mcf Water 20.0 BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas WETHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled														ļ	
Date of Resume Production 11-10-2004  Producing Method: Flowing x Pumping Gas Lift  Estimated Oil 1.5 Bbls Gas Mcf Water 20.0 BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas WETHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled															
Date of Resume Production 11-10-2004  Producing Method: Flowing x Pumping Gas Lift  Estimated Oil 1.5 Bbls Gas Mcf Water 20.0 BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas WETHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled											,		**************************************		
Date of Resume Production 11-10-2004  Producing Method: Flowing x Pumping Gas Lift  Estimated Oil 1.5 Bbls Gas Mcf Water 20.0 BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas WETHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled										<del>- T</del>			<del></del>		
Estimated Oil 1.5 Bbls Gas Mcf Water 20.0 BBLS. Gas-Oil Ratio Gravity Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled	TUBING RE	CORD	التناد عرب سب		Set At		F	Packer At			Liner Run	Yes		_No	
Estimated Oil 1.5 Bbls Gas Mcf Water 20.0 BBLS. Gas-Oil Ratio Gravity Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled	Date of Resu	me Prod	uction 11	-10-2004			Producing	Method:		F	lowing x Pur	nping G	as Lift		
Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled			<del></del> T			<u>_</u>			***						
Dispostion Of Gas METHOD OF COMPLETION Production Interval  Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled		11aun	10	)ii 1.5 l	Bbis	Ga	s Mct		Water	20.0	BBLS.	Gas-Oil Ratio		Gravity	
VentedSoldUsed on LeaseOpen HoleX_PerfDually ComplCommingled	L			METRIC	D OF CO	MDI ETTO	NI	l			D., 1	Intorrel			
	-		old					χр	erf.	ח			ed		
(m							-						_		