

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

RECEIVED  
DEC 27 2004

KCC WICHITA

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING  
License: 5989  
Wellsite Geologist: JIM STEGEMAN  
Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Entr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_  
 6-04-04  6-08-04  9-20-04  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-22, 007-~~0000~~  
County: COFFEY  
SE SW -NW SW Sec. 2 Twp. 23 S. R. 16 X E W  
1480 feet from S Line of Section  
4759 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: LIPSEY Well #: 141  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1009 Plug Back Total Depth: 996.75  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Staging Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1004.30  
feet depth to SURFACE w/ 152 sx cement.

*alt #2* *KJR* *6/25/07*

**Drilling Fluid Management Plan (Data Collected From Pit)**  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: \_\_\_\_\_

Subscribed and sworn to before me this 22nd day of December 2004.

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

SHIRLEY A STOTLER  
NOTARY PUBLIC - State of Kansas  
MY ALCR. Expires 1-20-2008

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name LIPSEY Well # 14I  
 Sec. 2 Twp. 23 S. R. 16 X East      West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>    </u> Yes <u>  X  </u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>    </u> Yes <u>  X  </u> No Cores Taken <u>    </u> Yes <u>  X  </u> No Electric Log Run <u>  X  </u> Yes <u>    </u> No (Submit Copy) List All E. Logs Run:	<u>  X  </u> Log Formation (Top), Depth and Datum <u>    </u> Sample Name <u>    </u> Top <u>    </u> Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD   X   NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8	7"	19	42	50/50 POZO	34 SXS	PREMIUM GEL 2%
PRODUCTION	5 5/8	2 7/8" 10RD	6.5	996.75	50/50 POZO	152 SXS	PREM GEL 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	972 - 980	50gal HCL 15%	972-980
		500LBS 12/20 SAND	
		500LBS 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
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Date of First Enhr 10-21-04	Producing Method: <u>    </u> Flowing <u>    </u> Pumping <u>    </u> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<u>    </u> Vented <u>    </u> Sold <u>    </u> Used on Lease	<u>    </u> Open Hole <u>  X  </u> Perf. <u>    </u> Dually Compl. <u>    </u> Commingled	<u>    </u>
(If vented Submit ACO-18)	<u>    </u> Other (Specify) <u>    </u>	<u>    </u>

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31591**  
 LOCATION Chanute  
 FOREMAN Dwayne

**TREATMENT REPORT**

14-I

DATE <u>6/9/04</u>	CUSTOMER # <u>1828</u>	WELL NAME <u>Lipsev</u>	FORMATION
SECTION <u>2</u>	TOWNSHIP <u>23 S</u>	RANGE <u>16 E</u>	COUNTY <u>Coffey</u>
CUSTOMER <u>Colt Energy</u>			
MAILING ADDRESS <u>304 W Jefferson</u>			
CITY <u>Iola</u>			
STATE <u>KS</u>		ZIP CODE <u>66749</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>197</u>	<u>Herb</u>		
<u>230</u>	<u>John</u>		
<b>RECEIVED</b>			
<b>DEC 27 2004</b>			
<b>KCC WICHITA</b>			

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

**WELL DATA**

HOLE SIZE <u>5 5/8</u>	PACKER DEPTH
TOTAL DEPTH <u>1010</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>2 1/2 10 AT</u>	OPEN HOLE
CASING DEPTH <u>996</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

**INSTRUCTION PRIOR TO JOB** Break Circulation Pump 2 Sacks Prem Gel Followed By a 5 Bbl Pad then 2 Bbl Dye. Switch to cement and Pump 155 sack to get Dye Back Stop and Wash out Pump then Pump Plug to Bottom and Shut IN 900 PSI

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

14-126



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES**  
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **24492**

LOCATION Chanute

**FIELD TICKET**

DATE <u>6/1/04</u>	CUSTOMER ACCT # <u>1828</u>	WELL NAME <u>Lipsey 14-I</u>	QTR/QTR	SECTION <u>2</u>	TWP <u>23 S</u>	RGE <u>16 E</u>	COUNTY <u>Coffey</u>	FORMATION
CHARGE TO <u>Colt</u>				OWNER				
MAILING ADDRESS <u>304 N Jefferson</u>				OPERATOR				
CITY & STATE <u>Iola KS 66749</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump		675 <sup>00</sup>
1118	3 Sacks	Prcm Gel		3540
4402	1	2 1/2 Rubber Plug		15 <sup>00</sup>
5407	min mileage	BLENDING & HANDLING TON-MILES Delivery STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190 <sup>00</sup>
1124	152	CEMENT 50/50 Poz mix		1003.20
			SALES TAX	55.84
ESTIMATED TOTAL				1974.44

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Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

190758

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KCC WICHITA

DRILLERS LOG

API NO. 15-031-22007-0000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENGERY, INC.

LOCATION: SE SW NW SW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 14I

LEASE NAME: LIPSEY

FOOTAGE LOCATION: 1480 FEET FROM SOUTH LINE & 4759 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST:

SPUD DATE: 6-5-04

TOTAL DEPTH: 1009

DATE COMPLETED: 6-9-04

OIL PURCHASER: FARMLAND

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 5/8	7	17	42.05	PORTLAND	53	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	996.75	SPECIAL	133	SERVICE COMPANY

WELL LOG

CORES: 967 TO 983  
DST: NO  
OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	5	LIME	570	591
CLAY	5	17	BIG SHALE	591	757
GRAVEL	17	29	LIME	757	761
SHALE	29	138	SAND & SHALE	761	777
LIME	138	145	LIME	777	787
SAND	145	151	SHALE	787	791
SHALE	151	174	SAND	791	799
LIME	174	189	SHALE	799	815
SHALE	189	194	SAND	815	827
LIME	194	221	LIME	827	830
SHALE	221	318	SHALE	830	843
LIME	318	331	LIME	843	845
SHALE	331	348	SHALE	845	849
LIME	348	353	LIME	849	859
SHALE	353	358	SHALE	859	877
LIME	358	388	LIME	877	880
SHALE	388	391	SHALE	880	895
LIME	391	433	LIME	895	902
SHALE	433	437	SHALE	902	918
LIME	437	438	LIME	918	925
SHALE	438	460	SHALE	925	931
LIME	460	461	LIME	931	933
SHALE	461	478	SHALE	933	965
KC LIME	478	484	LIME	965	967
SHALE	484	486	OIL SHALE	967	969
LIME	486	538	OIL LIME	969	971
SHALE	538	542	OIL SAND	971	976
LIME	542	567	SAND & SHALE	976	979
SHALE	567	570	SHALE	979	1009 T.D.