ORICIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE Form ACO-1 September 1999 Form Must Be Typed RECEIVED

DEC 27 2004

KCC WICHITA

| Operator: License #5150 | API No. 15- 031-22, 008 - 40000 |
|---|--|
| Name: COLT ENERGY, INC | County:COFFEY |
| Address: P. O. BOX 388 | SE _SENW_SW_ Sec2 Twp23S. R16X_EW |
| | 1480 feet from S Line of Section |
| Purchaser:COFFEYVILLE RESOURCES, LLC | 3980 feet from E Line of Section |
| Operator Contact Person :DENNIS KERSHNER | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 365-3111 | Circle one <u>SE</u> |
| Contractor: Name:FINNEY DRILLING | Lease Name:LIPSEY Well #:15I |
| License:5989 | Field Name:NEOSHO FALLS - LEROY |
| Wellsite Geologist:JIM STEGEMAN | Producing Formation:SQUIRREL |
| Designate Type Of Completion: | Elevation: Ground:UNKNOWN Kelly Bushing: |
| X New WellReEntryWorkover | Total Depth:1009 Plug Back Total Depth: _994.95 |
| Oil SWD SIOW Temp Abd | Amount of Surface Pipe Set and Cemented at42.70Feet |
| GasX _ENHR SIGW | Multiple Staging Cementing Collar Used? Yes X_No |
| DryOther (Core, WSW, Expl., Cathodic,etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II Completion, cement circulated from994.95 |
| Operator: | feet depth to SURFACE w/ 151 sx cement. |
| Well Name: | alt, #2 KJR 6/25/07 |
| Original Comp. Date:Original Total Depth: | Drilling Fluid Management Plan(Data Collected From Pit) |
| DeepeningRe-perfConv: to Entr/SWD | Chloride Content_1000ppm Fluid Volune80bbls |
| Plug BackPlug Back Total Depth | Dewatering method usedPUMPED OUT PUSH IN |
| Commingled Docket No | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | Operator Name: |
| Other (SWD or Entr.?) Docket No | Lease Name: License No.: |
| | Ouarter Sec Twp S R E W |
| 6-01-04 6-04-04 9-20-04 | County: Docket No.: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | |
| Wichita, Kansas 67202, within 120 days of the spud date, recompletion apply. Information of side two of this form will be held confidential for | d with the Kansas Corporation Commission, 130 S. Market - Room 2078, a, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 are a period of 12 months if requested in writing and submitted with this form by of all wireline logs and geologist well reports shall be attached with this at CP-4 form with all plugged wells. Submit CP-111 with all temporary |
| All requirements of the statutes, rules and regulations promulgated to regulate complete and correct to the best of my knowledge. | the oil and gas industry have been fully complied with and the statements herein are |
| | |
| Signature: | KCC Office Use Only |
| Je J | Letter of Confidentiality Attached |
| Title: OFFICE MANAGER Date: 12-22-09 | If Denied, Yes Date |
| · PA | Wireline Log Received Geologist Report Received |
| Subscribed and sworn to before me this 22 md day of Alexand | UIC Distribution |
| 2004 | |
| Notary Public: Shirley & Stoller | |
| Date Commission Expires: /-20-2008 | Die A Stranger |

SIDE TWO

| Operator N | | | | _ | | - | Lease | e Name | ; | LIPSEY | W | 'ell # | 15I |
|---------------------------|------------|------------|-------------------|-------------|------------------------------|------------------------------------|------------|--|---------------------------------------|----------------------|------------------|---------------------------------------|--------------------------|
| Sec. 2 | Twp | _23_S. | R. 16 | X_E | astV | Vest | Cour | nty | C | OFFEY | | | |
| mici vai tesi | eu, ume | toor ob | en and clo | sed, flow | ving and sl | aut-in pre | essures, w | hether: | shut-in r | res. Report all fin | totic level leve | 1 | |
| hole temper | ature, m | uia reco | very, and | flow rate | s if gas to | surface t | est, along | with fi | nal char | t(s). Attach extra | sheet if more | space is a | needed. Attach |
| | | W II CIIII | Logs sui | veyeu. 2 | auach fina | ı geologi | cal well s | ite repo | rt. | | | | |
| Drill Stem | | | | Yes | X | No | _ | _X | Log | Formation (Top |), Depth and I | Datum | Sample |
| (Attaci | n Additio | onai Sne | ets) | | | | ł | Name | PT A CITI | | Гор | D | atum |
| Samples Sea | nt to Geo | ological | Survey | Ye | sX_ | _No | , | SEE A. | IACHI | ED DRILLERS L | OG | | |
| Cores Taker | | | | | _X_N | | | | | | | | |
| Electric Log Submit) | | | - | _X_Yes | N | lo | | | | | | | |
| List All E. I | | : | | | | | | | | | | | |
| | | | - | | | | | | | | | | |
| | | | | Danaut | CASII | NG REC | ORD _X | X_NEV | V | USED | | | |
| D | | G:- | - II 1 | 1 | | | | | | te, production, etc | c. | | |
| Purpose of st | rıng | D | e Hole Prilled | | Casing Set (O.D.) | Weight Lbs/Ft | | Setting I | Depth | Type Of Cement | # Sacks Used | Туре | and Percent Additives |
| SURFACE | | 11 5/8 | | 7" | | 19 | 42.7 | | | 50/50 POZO | 34SXS | PRE | MIUM GEL 2% |
| PRODUCTIC | DN | 5 5/8 | · | 2 7/8" | 10RD | 6.5 | | 994.9 | · | 50/50 POZO | 151SXS | PREN | M GEL 2% |
| ··· | | | · | <u> </u> | ADDE | | | T-100-00-00-00-00-00-00-00-00-00-00-00-00 | | | | | |
| Purpose: | · | | Dor | .41. | | | EMENTIN | | EEZE RE | ECORD | | · | |
| Perforat | e | | Dep Top Be | | Type of | Cement | #Sacks | Sacks Used Type and Percent Additives | | | | | |
| ProtectPlug Ba | - | | | | | | | | | | | | |
| Plug Off | | | ļ | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Shots Per/F | | DEDEO | D ATION D | FCORD | D 11 - 24 | | | 1 | | | | | |
| | | Spec | cify Footag | e of Each | - Bridge Plu Interval Per | gs Set/Ty _l rforated | pe | | | Acid, Fracture, Shot | | | |
| 2 | 966 - 9° | | | | | | | 50ga | ls HCL 1 | | d Kind of Mater | rial Used) | Depth |
| | | | | | | | - | | BS 12/20 | | | | 966-975 |
| | | | | | | ~~~~ | | | BS 20/40 | | | | |
| | | | | | | | | 300L | 33 20/40 | SAND | | · · · · · · · · · · · · · · · · · · · | |
| | ···· | | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| | | | | | | | | | | | *** | | |
| | | | | | | | | | | | | | ` |
| UBING REC | ORD | | Se | et At | | Pac | ker At | | Liner | , Dave | | | |
| ate of First E | Inhr 10-2 | 1-04 | | | Pr | oducing M | | | | | Yes | | No |
| timated | | Oi | 1 BI | ols | Gas M | | | | Flowin | | | ft | |
| oduction/24h | | | D | | Gas IVI | | l w | ater | BB | LS. G | as-Oil Ratio | | Gravity |
| oostion Of Ga _Vented | ıs Sold | | METHOD (| | | | | | | Production Inte | erval | | |
| _ vented If vented Sul | | | Used on Le | ase | Open l | | _XPerf. | - | _Dually (| Compl | Commingled | | |
| | | | | | · out | - (Specify | / | | | | | | |

CONSOLIDATED OIL WELL SERVICES, INC. 21‡ W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

| TICKET NUI | мвеr <u>31653</u> |
|------------|-------------------|
| LOCATION _ | Ottowa |
| FOREMAN_ | Bill Zabel |

TREATMENT REPORT

| * | | | | | | | | | |
|-----------------------|------------------------|--|---|--------------|----------------------|-------------|---------------------|---|--|
| DATE | CUSTOMER# | i | FORMATION | | TRUCK # | DRIVER | TRUCK # | DRIVER | |
| 6-4-04 | 1828 | Lipsey # 15I | | | 368 | Rick A | | | |
| SECTION | TOWNSHIP | RANGE | COUNTY | | 122 | Share M | | JED | |
| 2 | 23 | 16 | <u>CF</u> | | 372 | Bill Z | RECE! | -01 | |
| CUSTOMER | | | | | | | () | 2004 | |
| Co | It Ene D.BOX Ola | 194 I | ۱ (| | | | DEO | IICHITA | |
| MAILING ADDR | ESS | | - | | | | KCC A | 1011 | |
| RO | O.Box - | <u> 388 </u> | | | | | | | |
| CITY | - (| | | | | | | | |
| 2 | 0/a | | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | |
| STATE | , | ZIP CODE | | | | ļ | | | |
| K | <u>. S</u> | 667 | 19 |] , | | TYPE OF TR | EATMENT | | |
| | | | | | [] SURFACE | | [] ACID BREA | KDOWN | |
| TIME ARRIVED | ON LOCATION | | ` | | PRODUCTI | ON CASING | [] ACID STIMU | JLATION | |
| gait carrain consists | WELL | | | _ | []SQUEEZE | CEMENT | [] ACID SPOT | TING | |
| HOLE SIZE | 5 3/8 | PACKER DEPTI | 1 | | [] PLUG & AB | BANDON | []FRAC | | |
| TOTAL DEPTH | 10091 | PERFORATION | s · | | [] PLUG BAC | K | [] FRAC + NITROGEN | | |
| | | SHOTS/FT | | | []MISP. PUM | IP | [] | | |
| CASING SIZE | 218 | OPEN HOLE | | | [] OTHER | [] | | | |
| CASING DEPTI | H 995' | | | | | | | | |
| CASING WEIG | HT | TUBING SIZE | |] . | | PRESSURE LI | MITATIONS | | |
| CASING COND | ITION | TUBING DEPTH | l'· · · · | | | | THEORETICAL | INSTRUCTED | |
| | | TUBING WEIGH | iT . | | SURFACE PIPE | | | | |
| | | TUBING CONDI | TION | | ANNULUS LONG | STRING | | | |
| TREATMENT V | (Autobarie | | 33 11Ch | | TUBING | | | <u> </u> | |
| | | The state of the s | n | | | | | - (| |
| INSTRUCTION | PRIOR TO JOB | Establish | ed Cr | calati. | an Alia +i | Q + Pan | nel 25 | a Gel | |
| Follow | ed Bx 5 | | | raed | + Pun | ped 15 | 75x 5 | | |
| 240Ge | 1. Cena | | rface- | Flushed 1 | ans. Pun | uped 2/21 | 660 M | ng To Th | |
| AUTHO | DRIZATION TO PE | ROCEED SX | tin we | ell title 9. | 20AM 700, | N&J - | .D/ | ATE | |
| | | in the second second | · · · · · · · · · · · · · · · · · · · | · | | | 6-4 | -04 | |
| TIME | STAGE | BBL'S | INJ RATE | PROPPANT | SAND / STAGE | PSI | Bull | facel_ | |
| AM / PM | OTAGE | PUMPED | | PPG | o, iiio , o i , i de | | | | |
| | | | | | | | BREAKDOWN | PRESSURE | |
| | | | , , , | · | | | DISPLACEMEN | T | |
| | | , | . , , | | | 25005I | MIX PRESSUR | | |
| | | , | | 1 | | | MIN PRESSUR | E | |
| | | | | | | 700 psi | ISIP | | |
| | | | | | | | 15 MIN. | | |
| | | ÷ | - | | | 4.5 BAM | MAX RATE | , | |
| 1 | 1 | | | 1 | | 67 | LAINI DATE | | |
| | | | | <u> </u> | | | MIN RATE | | |



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

24748

LOCATION OHTOWA

FIELD TICKET

| DATE CUSTOMER ACCT # WELL NAME QTR/QTR 6-4-04 1828 Lipsey # 15I | SECTION TWP RGE COUNTY 2 23 /6 CF R | ECERMED |
|---|--------------------------------------|------------|
| CHARGETO COLF Energy Inc | OWNER | EC 27 2004 |
| MAILING ADDRESS $PO.Box 388$ | OPERATOR Garry. | CC WICHITA |
| CITY & STATE JOK 1 KS 66749 | CONTRACTOR / Floney. | 0.0 |
| | | |

| QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|---------------------------------------|---|---|--|
| 1 | PUMP CHARGE CEMENT COSERS | | 6.75.00 |
| 995' | Casing Footage. | 14 | -NC- |
| | 2 7 1 1 1 | | 101.25 |
| 45 miles | pamp Hack piles I Way | | 101102 |
| S ≤× | Premium Gel | | 59.00 |
| | 21/2 Rubber Play | , | 15,00 |
| * | | | |
| , | | | |
| | | | |
| | | | • |
| - | | | |
| | | | |
| | | | |
| | BLENDING & HANDLING * | | |
| 45 miles | TON-MILES | | 232.85 |
| | STAND BY TIME | | • , |
| | MILEAGE | | |
| | | | |
| turnished. | | | |
| , | FRAC SAIND | | 4 |
| 151 sx | CEMENT SOSO POZ | 0, | 996.60 |
| | CF,C | 5.3% SALES TAX | 56.74 |
| A A A A A A A A A A A A A A A A A A A | | | # |
| | harantanan ay | ESTIMATED TOTAL | # 2136.44 |
| | 995' 45 miles 5 5x | PUMP CHARGE CEMENT COSING 995' Casing Footage. 45 m/cs Pamp Track miles I was 5 St Premium Gel 1 2/3 Rubber Plug BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS FRAC SAND 151 C. CEMENT SOLD R. | PUMP CHARGE CEMENT COSING 995' Casing Footage. 1/4 45 miles Pemp Track miles I was S & Premium Gel 1 21/2 Rubber Play BLENDING & HANDLING 45 miles TONMILES STAND BY TIME MILEAGE WATER TRANSPORTS FURNISHED 151 SX CEMENT SO/SO POZ CF, CO S,3//SALES TAX |

CUSTOMER or AGENTS SIGNATURE_

CUSTOMER or AGENT (PLEASE PRINT)

DRILLERS LOG

API NO.

15-031-22008-0000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENGERY, INC.

LOCATION: SE SE NW SW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL#: 15I

LEASE NAME: LIPSEY

RECEIVED

FOOTAGE LOCATION: 1480 FEET FROM SOUTH LINE & 3980 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST:

DEC 27 2004 KCC WICHITA

SPUD DATE: 6-1-04

TOTAL DEPTH: 1009

DATE COMPLETED: 6-4-04

OIL PURCHASER: FARMLAND

CASING RECORD

| OF STRING I | IOLE C | ZE OF ASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|----------------------|-----------------|----------------|------------------|------------------|---------------------|-----------|---------------------------------|
| SURFACE: PRODUCTION: | 11 5/8 5 5/8 | 7 2 7/8 | 17 6.5 | 42.70 994.95 | PORTLAND SPECIAL | 55 133 | SERVICE COMPANY SERVICE COMPANY |

WELL LOG

CORES:

966 TO 979

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE

3 CENTRALIZERS

1 CLAMP

| FORMATION | <u>TOP</u> | BOTTOM | FORMATION | TOP | DOTTOR |
|------------------|------------|---------------|------------------|-----|------------|
| TOP SOIL | 0 | 6 | SHALE | 562 | BOTTOM |
| CLAY | 6 | 22 | LIME | 566 | 566 |
| GRAVEL | 22 | 33 | BIG SHALE | 590 | 590 504 |
| SHALE | 33 | 139 | LIME | 724 | 724 |
| LIME | 139 | 145 | SAND & SHALE | 725 | 725 |
| SAND | 145 | 151 | LIME | 759 | 759 |
| SHALE | 151 | 167 | SHALE | 763 | 763 |
| LIME | 167 | 214 | LIME | | 765 |
| SHALE | 214 | 229 | SHALE | 765 | 767 |
| LIME | 229 | 233 | LIME | 767 | 778 |
| SHALE | 233 | 319 | SHALE | 778 | 786 |
| KC LIME | 319 | 330 | SAND | 786 | 790 |
| GRAY SHALE | 330 | 345 | SAND & SHALE | 790 | 799 |
| LIME | 345 | 378 | LIME | 799 | 823 |
| SHALE | 378 | 381 | SHALE | 823 | 825 |
| LIME | 381 | 396 | LIME | 825 | 848 |
| SHALE | 396 | 399 | SHALE | 848 | 858 |
| LIME | 399 | 429 | LIME | 858 | 873 |
| SHALE | 429 | 433 | SHALE | 873 | 876 |
| LIME | 433 | 435 | LIME | 876 | 892 |
| RED SHALE | 435 | 446 | SHALE | 892 | 899 |
| SHALE | 446 | 457 | LIME | 899 | 916 |
| LIME | 457 | 461 | SHALE | 916 | 921 |
| SHALE | 461 | 470 | LIME | 921 | 927 |
| KC LIME | 470 | 532 | SHALE | 927 | 930 |
| SHALE | 532 | 533 | LIME | 930 | 934 |
| LIME | 533 | 535 | SHALE | 934 | 936 |
| SHALE | 535 | 537 | LIME | 936 | 962 |
| LIME | 537 | 539 | SHALE | 962 | 963 |
| SHALE | 539 | 541 | LIME | 963 | 965 |
| LIME | 541 | 543 | OIL SAND | 965 | 966 |
| SHALE | 543 | 546 | SHALE | 966 | 972 |
| LIME | 546 | 562 | CHICALLY | 972 | 1009 T.D. |