

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed**

**RECEIVED  
DEC 27 2004  
KCC WICHITA  
ORIGINAL**

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Operator Contact Person : DENNIS KERSHNER  
Phone: ( 620) 365-3111  
Contractor: Name: FINNEY DRILLING  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:  
 New Well     ReEntry     Workover  
 Oil     SWD     SLOW     Temp Abd  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv: to Entr/SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)    Docket No. \_\_\_\_\_

<u>6-15-04</u>	<u>6-18-04</u>	<u>9-13-04</u>
Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15- 031-22,019 ~~99-60~~  
County: COFFEY  
S/2 -N/2 - NE -SW Sec. 2 Twp. 23 S. R. 16 X E W  
2145 feet from S Line of Section  
3220 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: LIPSEY Well #: 22I  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: SQUIRREL  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1010 Plug Back Total Depth: 998.40  
Amount of Surface Pipe Set and Cemented at 44.0 Feet  
Multiple Staging Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 998.40  
feet depth to SURFACE w/ 142 sx cement.  
*Alt. # 2 KJR 6/25/07*

**Drilling Fluid Management Plan (Data Collected From Pit)**  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 12-22-04

Subscribed and sworn to before me this 22nd day of December  
2004.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use Only**

Letter of Confidentiality Attached  
 If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**SHIRLEY A. STOTLER**  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2008

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SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name LIPSEY Well # 221  
 Sec. 2 Twp. 23 S. R. 16 X East      West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>    </u> Yes <u>  X  </u> No (Attach Additional Sheets)	<u>  X  </u> Log Formation (Top), Depth and Datum <u>    </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <u>    </u> Yes <u>  X  </u> No Cores Taken <u>    </u> Yes <u>  X  </u> No Electric Log Run <u>  X  </u> Yes <u>    </u> No (Submit Copy) List All E. Logs Run:	

CASING RECORD   X   NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8	7"	19	44.0	50/50 POZO	34SXS	PREMIUM GEL 2%
PRODUCTION	5 5/8	2 7/8" 10RD	6.5	998.40	50/50 POZO	142SXS	PREM GEL 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	968 - 976	50gals HCL 15% 968-976
		500LBS 12/20 SAND
		500LBS 20/40 SAND

TUBING RECORD	Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
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Date of First Enhr 10-21-04	Producing Method: <u>    </u> Flowing <u>    </u> Pumping <u>    </u> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas <u>    </u> Vented <u>    </u> Sold <u>    </u> Used on Lease	METHOD OF COMPLETION <u>    </u> Open Hole <u>  X  </u> Perf. <u>    </u> Dually Compl. <u>    </u> Commingled	Production Interval <u>    </u> Other (Specify) _____
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(If vented Submit ACO-18)





**DRILLERS LOG**

API NO. 15-031-22019-0000  
OPERATOR: COLT ENGERY, INC.  
ADDRESS: P.O. BOX 388 IOLA, KS 66749  
WELL #: 22I

S. 2 T. 23 R. 16E  
LOCATION: S/2 N/2 NE SW  
COUNTY: COFFEY  
LEASE NAME: LIPSEY

FOOTAGE LOCATION: 2145 FEET FROM SOUTH LINE & 3220 FEET FROM EAST LINE  
CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST:  
TOTAL DEPTH: 1010

SPUD DATE: 6-14-04  
DATE COMPLETED: 6-17-04

OIL PURCHASER: FARMLAND

RECEIVED  
DEC 27 2011  
KCC WICHITA

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 5/8	7	17	44.00	PORTLAND	52	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	998.40	SPECIAL	131	SERVICE COMPANY

**WELL LOG**

CORES: 964 TO 980  
DST: NO  
OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	4
CLAY	4	23
GRAVEL	23	32
SHALE	32	144
LIME	144	154
SAND	154	168
LIME	168	218
SHALE	218	319
LIME	319	332
SHALE	332	347
LIME	347	380
SHALE	380	383
LIME	383	425
SHALE	425	427
LIME	427	428
SHALE	428	432
LIME	432	434
RED SHALE	434	444
SHALE	444	456
LIME	456	459
SHALE	459	473
KC LIME	473	531
SHALE	531	536
LIME	536	538
SHALE	538	543
LIME	543	562
SHALE	562	566
LIME	566	571
SHALE	571	572
LIME	572	589

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
BIG SHALE	589	755
LIME	755	759
SAND & SHALE	759	769
SHALE	769	777
LIME	777	786
SHALE	786	790
SAND	790	801
SHALE	801	840
LIME	840	841
SHALE	841	845
LIME	845	854
SHALE	854	873
LIME	873	876
SHALE	876	879
LIME	879	880
SHALE	880	890
LIME	890	897
SHALE	897	915
LIME	915	920
SHALE	920	926
LIME	926	929
SHALE	929	933
LIME	933	936
SHALE	936	962
LIME	962	963
SHALE	963	965
OIL LIME	965	966
OIL SAND	966	973
SHALE	973	1010 T.D.