KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED DEC 2 7 2004 KCC WICHITA

Form ACO-1 September 1999 Form Must Be Typed

Operator: License #5150	API No. 15- 031-22,019
Name:COLT ENERGY, INC	County: COFFEY
Address: P. O. BOX 388	S/2 -N/2 - NE -SW_ Sec2 Twp23S. R16X_EW
City/State/Zip: IOLA, KS 66749	2145 feet from S Line of Section
Purchaser: COFFEYVILLE RESOURCES, LLC	3220 feet from E Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	Circle one <u>SE</u>
Contractor: Name: FINNEY DRILLING	Lease Name:LIPSEY Well #:22I
License: 5989	Field Name: NEOSHO FALLS - LEROY
Wellsite Geologist:JIM STEGEMAN	Producing Formation:SQUIRREL
Designate Type Of Completion:	Elevation : Ground: UNKNOWN Kelly Bushing:
X_New WellReEntryWorkover	Total Depth:1010 Plug Back Total Depth:998.40
OilSWDSIOWTemp Abd	Amount of Surface Pipe Set and Cemented at 44.0 Feet
Gas X ENHR SIGW	Multiple Staging Cementing Collar Used? Yes X No
DryOther (Core, WSW, Expl., Cathodic,etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II Completion, cement circulated from998.40
Operator:	feet depth to SURFACE w/ 142 sx cement.
Well Name:	alf. #2 Kok 6/25/07
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan(Data Collected From Pit)
	Chloride Content_1000_ ppm Fluid Volune 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used PUMPED OUT PUSH IN
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Entr.?) Docket No	Lease Name:License No.:
Other (SWD of Entr.:) Bocket No	Ouarter Sec. Twp. S R E W
6-15-046-18-049-13-04	County: Docket No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Docket No
Wichita, Kansas 67202, within 120 days of the spud date, recompletion apply. Information of side two of this form will be held confidential for (see rule 82-3-107 for confidentiality in excess of 12 months). One confidentiality in excess of 12 months.	led with the Kansas Corporation Commission, 130 S. Market - Room 2078, n, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 or a period of 12 months if requested in writing and submitted with this form py of all wireline logs and geologist well reports shall be attached with this hit CP-4 form with all plugged wells. Submit CP-111 with all temporary
complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein are
Signature: Summ Serokne	KCC Office Use Only
Title: OFFICE MANAGER Date: /2->2-0	Letter of Confidentiality Attached If Denied, Yes Date Wireline Log Received Geologist Report Received
Subscribed and sworn to before me this 22 and day of 2004.	UIC Distribution
Notary Public: Showley & Statill	The A ST.
Date Commission Expires: /-20-2008	PRICE ASTORIES

SIDE TWO

Operator Name	_COL'	T ENERGY	, INC			_ Lease N	Vame	I	LIPSEY	Well	#221_		
oc 2 Tw	m 23 S	R. 16	X East	We	est	County		COF	FEY				
ntomial toatad	time tool op re, fluid rec	en and clos overy, and f	ed, flowin low rates i	g and shu if gas to su	t-in pressi urface test	ures, whe c, along w	ther shu rith final	t-in pre	. Report all final ssure reached stat.). Attach extra sh	ic level, hydro	static press	ures, botton	
Orill Stem Test	s Taken		Yes	XN	lo		XLog	g F	ormation (Top), D	_	ım	Sample	
Samples Sent to Cores Taken Electric Log Ro (Submit Co List All E. Log	o Geologica un opy)	al Survey	Yes	X_1 _X_No No)	S	EE ATT	ACHEI	O DRILLERS LO	G			
					NG RECO							1.1.44	
			Report a	ll strings	set-condu	ctor, surf	ace, inte	rmediat	e, production, etc	T			
Purpose of strin	g	Size Hole Drilled		nsing Set O.D.)	Weight Lbs/Ft	S	Setting Do	epth	Type Of Cement	# Sacks Used	Type and	Percent ditives	
SURFACE	11	5/8	7"		19		44.0		50/50 POZO	34SXS	PREMIU	M GEL 2%	
PRODUCTION	5 5	7/8	2 7/8"	10RD	6.5		998.40		50/50 POZO	142SXS	PREM C	PREM GEL 2%	
										<u> </u>			
				ADDIT	TIONAL C	EMENTIN	IG/SQUE	EEZE RE	ECORD				
Purpose: Depth Type of Cement Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone		Cement	#Sacks	Used		Туре а	nd Percent Addi	itives					
Shots Per/F	PE	RFORATION Specify Foot				/pe			Acid, Fracture, Sho (Amount a	ot, Cement Sque nd Kind of Mate		Depth	
2	968 - 976						50gals HCL 15% 968-976					968-976	
								500LBS 12/20 SAND					
							500L	BS 20/4	0 SAND				
	,												
							<u> </u>						
TUBING REC	CORD		Set At		P	Packer At		Liı	ner Run	Yes		No	
Date of First I	Enhr 10-21-0	4			Producing	g Method:		Flov	ving Pump	ingGas	Lift		
Estimated Production/24	hrs	Oil	Bbls	Gas	s Mcf		Water]	BBLS.	Gas-Oil Ratio		Gravity	
Dispostion Of CVented (If vented So	GasSold ubmit ACO-	Used o	OD OF CO on Lease			X cify)	Perf.	Du	Production ally Compl.	IntervalCommingle	ed		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUI	MBER <u>29057</u>
LOCATION	Ottawa
FOREMAN	Alan Made-

TREATMENT REPORT

DATE CUSTOMER # WELL MANE FORMATION 1828 1, psey 2 1 2 2 3 1 6 C C V C V C V C V C V C V C V C V C V	-		•		,					
SECTION TOWNSHIP RANGE COUNTY CUSTOMER CUIT ENERGY MAILING ADDRESS CITY Lo La STATE ZIP CODE 15 WELL DATA WELL DATA HOLE SIZE CASING SIZE CASING SIZE CASING CONDITION TUBING SIZE CASING CONDITION TUBING WEIGHT TUBING CONDITION TUBING WEIGHT TUBING CONDITION THEADMENT VIA THEADMENT VIA THEADMENT VIA THEADMENT VIA THEADMENT VIA TIME AMOUNT LONG STRING THEADMENT VIA TH	DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER	
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MAILING ADDRESS ## CC WICHTP Column	CUSTOMER		· · ·				7 112	RECE	VICE	
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 19411

LOCATION D+tawa

FIELD TICKET

DATE CHET	TOMER ACCT # WELL N	AME QTR/QTR	SECTION	TWP RG	E .COUNIY	FORMATION
6-17-04 CUST		22-7	2	TWP RG	E COUNTY	
CHARGE TO CO	1+ Energy		- OWNER			
MAILING ADDRESS	1 2 0 (2)	88	OPERATOR	Garr-	,	
MAILING ADDRESS	TO COX OF		. as	,		
CITY & STATE	-ola KS	66749	CONTRACTO	Finn	ey	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES OF	R PRODUCT	UNIT PRICE	TOTAL AMOUNT
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CUSTOMER or AGENT	S SIGNATURE		CIS FOREMAN	AL	an Mus	des-
JOS TOMEST OF AGENT			OIS FOREWAY		July July	
	(PLEASE PRINT)		}- · ·		1	17-04

DRILLERS LOG

API NO.

15-031-22019-0000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENGERY, INC.

LOCATION: S/2 N/2 NE SW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 221

LEASE NAME: LIPSEY

FOOTAGE LOCATION: 2145 FEET FROM SOUTH LINE & 3220 FEET FROM EAST LINE

RECEIVED

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST:

DEC 2726.1

SPUD DATE: 6-14-04

TOTAL DEPTH: 1010

KCC WICHITA

DATE COMPLETED: 6-17-04

OIL PURCHASER: FARMLAND

CASING RECORD

PURPOSE SIZE OF OF STRING HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND %
SURFACE: 11 5/8	7	17	44.00	PORTLAND	52	ADDITIVES SERVICE COMPANY SERVICE COMPANY
PRODUCTION: 5 5/8	2 7/8	6.5	998.40	SPECIAL	131	

WELL LOG

CORES:

964 TO 980

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE

3 CENTRALIZERS

1 CLAMP

FORMATION TOP SOIL	$\frac{\text{TOP}}{0}$	BOTTOM 4	FORMATION	TOP	<u>воттом</u>
CLAY	4	23	BIG SHALE	589	755
GRAVEL	23	32	LIME	755	759
SHALE	32	144	SAND & SHALE	759	769
LIME	144	154	SHALE	769	777
SAND	154	168	LIME	777	786
LIME	168	218	SHALE	786	790
SHALE	218	319	SAND	790	801
LIME	319	332	SHALE	801	840
SHALE	332	347	LIME	840	841
LIME	347	380	SHALE	841	845
SHALE	380	383	LIME	845	854
LIME	383	425	SHALE	854	873
SHALE	425	427	LIME	873	876
LIME	427	428	SHALE	876	879
SHALE	428	432	LIME	879	880
LIME	432	434	SHALE LIME	880	890
RED SHALE	434	444	SHALE	890	897
SHALE	444	456	LIME	897	915
LIME	456	459	SHALE	915	920
SHALE	459	473	LIME	920	926
KC LIME	473	531	SHALE	926	929
SHALE	531	536	LIME	929	933
LIME	536	538	SHALE	933	936
SHALE	538	543	LIME	936	962
LIME	543	562	SHALE	962	963
SHALE	562	566	OIL LIME	963	965
LIME	566	571	OIL SAND	965	966
SHALE LIME	571	572	SHALE	966	973
AJAIVAE,	572	589	VIIII.	973	1010 T.D.