

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-19265-00-01

Spot: NWNESE

Sec/Twnshp/Rge: 13-9S-17W

2310 feet from S Section Line,

990 feet from E Section Line

Lease Name: WESTHUSIN

Well #: 1

County: ROOKS

Total Vertical Depth: 3451 feet

Operator License No.: 4058

Op Name: AMERICAN WARRIOR, INC.

Address: PO BOX 399

GARDEN CITY, KS 67846

String	Size	Depth (ft)	Pulled (ft)	Comments
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PROD	4.5	3450	0	w/unknown sxs cmt
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SURF	8.625	225	0	w/unknown sxs cmt
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\$112.16

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 08/27/2007 8:30 AM

Plug Co. License No.: 32382

Plug Co. Name: SWIFT SERVICES, INC.

Proposal Rcvd. from: JOE SMITH

Company: AMERICAN WARRIOR, INC.

Phone: (620) 272-1023

Proposed Operator elected to plug using all cement - flooding out offset well.

Plugging Ordered out 350 sxs 60/40 pozmix - 4% gel - 600# hulls.

Method: Ordered out 250 sxs 60/40 pozmix - 4% gel - 600# hulls.

Dakota leak. Rods and tubing stuck in the hole. Left 775' of rods and pump in hole.

Shot tubing off at 2527'.

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 08/27/2007 3:30 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

No squeeze records.

Perforated holes at 1775' - 1300' - 875'.

Ran tubing to TOF 2527'. Swift Services pumped 50 sxs 60/40 pozmix - 4% neat, followed with 100 sxs with 200# hulls.

Pulled tubing to 1785'. Swift Services pumped 100 sxs w/200# hulls - no circulation.

Pulled tubing to 1300'. Swift Services pumped 150 sxs with 200# hulls.

Ran tubing back in - tagged cement at 620'.

Swift Services pumped 150 sxs with 600# hulls - circulated cement.

PTOH. Topped off with 50 sxs - casing full.

Hooked up to backside and pumped 50 sxs.

Max. P.S.I. 200#. S.I.P. 100#.

Note: 775' tubing and rods and pump left in the hole. TOF 2527'.

Perfs:

Top	Bot	Thru	Comments
3334	3336		
3313	3315		

INVOICED

DATE 9-10-07

INV. NO. 2008060353

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)

AUG 29 2007

PKT

BERGMAN DRILLING #1 WESTHUSIN 13-9-17W
 Contr. CO TOOLS NW NE SE
 E 2020 Comm. _____ Rooks County

Comp. 6/20/63 IP 9 BOPD/LANS 3313-36

Tops	Depth	Datum
HEEB	3105	-1085
LANS	3146	-1126
ARB	3441	-1421
OTD	3446	-1426
NTD	3451	-1431

Casing
 8"225 4 1/2"3450
 WAS; STEARNS PET #1 WESTHUSIN
 D & A, 7/22/49
 DST 3245-57/30", 65' WTR & SSO
 NEW INFO: DD 3451; 4 1/2"3450
 PF 8/3334-36; 8/3313-
 15; A 2000; SWB 4 BOPH
 /5 HRS, POP

WESTHUSIN

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS