

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.  
Address: P.O. Box 438, Haysville, KS 67060  
Phone: (316) 524-1225 Operator License #: 4419  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 8-31-07 (Date)  
by: Diane Krueger (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Bartlesville Depth to Top: 2896 Bottom: 2900 T.D. 2938  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

API Number: 15 - 035-20966 -00-00  
Lease Name: Blanchat  
Well Number: 8  
Spot Location (QQQQ): 6 SE NW percpz  
3300 3282 Feet from  North /  South Section Line  
3300 3244 Feet from  East /  West Section Line  
Sec. 17 Twp. 31 S. R. 6  East  West  
County: Cowley  
Date Well Completed: 6-8-1976  
Plugging Commenced: 9-11-07  
Plugging Completed: 9-24-07

KCC PKT  
10/2/07  
percpz

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	206	8 5/8"	206	0
	Production	Surface	2875	4 1/2"	2875	1008

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  
Dumped sand to 2420' and dump bailed 4 sax cement on top of sand. Cut casing loose @ 1017' and layed down. Ran pipe to 350' and cemented to surface with 114 sax.  
Plugging complete. 118 total sax 60/40 poz 4%

Name of Plugging Contractor: Mike's Testing & Salvage, Inc. License #: 31529  
Address: P.O. Box 467, Chase, KS 67524-0467

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.  
State of Kansas County, Sedgwick, ss.

R. A. Schremmer, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) \_\_\_\_\_  
(Address) P.O. Box 438, Haysville, KS 67060

**SHANNON HOWLAND**  
Notary Public - State of Kansas  
My Appt. Expires 31/10/08

SUBSCRIBED and SWORN TO before me this 21<sup>th</sup> day of September 2007  
Shannon Howland My Commission Expires: 31/10/08  
Notary Public

RECEIVED

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 28 2007

CONSERVATION DIVISION  
WICHITA, KS

PKT



FIELD ORDER N° C 32414

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Sept. 24 2007

IS AUTHORIZED BY: Beck Pat (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well \_\_\_\_\_  
As Follows: Lease Blanchet Well No. 8 Customer Order No. \_\_\_\_\_

Sec. Twp. Range 17 31s 6E County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>4/100</u>	<u>1</u>	<u>Pump Charge to Poly well</u>		<u>700.00</u>
<u>2/000</u>	<u>114 sacks</u>	<u>60-40-4 1/2 Poz @ 8.05/sack</u>		<u>917.70</u>
<u>2/050</u>	<u>2 sacks</u>	<u>Extra gell for 4 1/2 @ 9.50/sack</u>		<u>19.00</u>
<u>MTA</u>	<u>1</u>	<u>Poly pipe Rental</u>		<u>150.00</u>
<u>4/200</u>	<u>114</u>	<u>Bulk Charge 1.25/sack. min</u>		<u>130.00</u>
<u>201441</u>	<u>15</u>	<u>Bulk Truck Miles</u>		<u>485.30</u>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Berge Rayl

Station BURTON

Remarks \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
Well Owner, Operator or Agent

NET 30 DAYS

SEP 28 2007

CONSERVATION DIVISION  
WICHITA KS



### TREATMENT REPORT

Acid Stage No. PJ

Date 9/24/07 District Burrton F. O. No. ....  
 Company Beal Per ...  
 Well Name & No. Blanchet # 8 ...  
 Location: Field \_\_\_\_\_  
 County Lawley State Ks ...  
 Casing: Size 8 7/8 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil /Water to Load Hole: 6 1/2 (Bbl./Gal.)  
 Pump Trucks No. Used: Std. 823 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 322 Bulk JT 123  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools Poly pipe  
 Plugging or Sealing Materials: Type 114 sacks 60-40-1% Gal. \_\_\_\_\_ lb. \_\_\_\_\_

Company Representative \_\_\_\_\_

Treater George Duff

TIME a.m/p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30				Rig up
				Run poly pipe to 350'
				6 1/2 BBLs
10:50				holed hole
				Start mixing going down hole.
				23 BBLs
11:30				114 sacks mixed away cement to surface
				Full poly pipe Toss down.

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SEP 28 2007

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 WICHITA, KS