CONFIDENTIA KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

S/7/89

ORIGINA Form ACO-1
September 1999
Form Must Be Typed

EASE

AMENDED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-31278-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	2046' feet from S / N (circle one) Line of Section
Purchaser:	1428' feet from E / (W) (circle one) Line of Section
Operator Contact Person: M. Brent Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW 6W
Contractor: Name: Thorton Air	Lease Name: Mick Well #: 11-2
License: 33606	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 808' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1144' Plug Back Total Depth: 1139'
OilSWDSIOWTemp. Abd.	A. 1 (0 (T) 0 () 20'
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, compatition and the discrete II 1139'
Operator:	feet depth to Surface w/ 115 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
01/19/2007 01/22/2007 6/11/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
	County: Docket No.:
Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of any knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Mistribulgar	KCC Office Use ONLY
itle: Agent Date:	Letter of Confidentiality Attached
ubscribed and sworn to before me this 5 day of 20ther	If Denied, Yes Date:
	Wireline Log Received
otary Public: Mac Laughlin Darline	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS UIC Distribution
ate Commission Expires: 1-4-2009	acLAUGHLIN DARLING OCT 0 8 2007
	y Appt. Expires 1—4-2009 CONSERVATION DIVISION