CONTINUIA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

9/27/09
Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION MICHILL KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Signature: Gennug. Common KCC Office Use ONLY Title: New Well Development Coordinator Date: 9/27/07 Subscribed and sworn to before me this Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISSION Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public: State of Kanses		' Land
Addresse: 21 W. 14th Street City/State/Jie, Chanute, KS 66720 Dystrate/Jie, Chanute, KS 66720 Operator: Control Person: Monifer R. Ammann Character Recov Designate Type of Completion Designate Type of Completion Designate Type of Completion Dry Note: Monifer Recov Dry Obert (Crew Will Person: Monifer Recompletion) Dry Obert (Crew Will Person: Monifer Recompletion) Dry Dry Back Committed Designate Person Control Person: Monifer R. Ammann Control Person: Monifer R. Ammann Control Person: Monifer R. Ammann Dry Mollage Calculated from Note Recompletion Person Mollage Stage Centering Collar Nace? Moll Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from Note Person If Alternated II completion, comment circulated from		API No. 15 - 133-26910-0000
City/State/Zip. Chanute, KS 66720 Section Processor Bluesism Pipeline, LLC Section Processor Contact Person. Jennfer R. Ammann Pronect. (Sci.) 431-8500 SEP 2 Section Pronect. (Sci.) 431-8500 SEP 2 Section Processor Contact Person. Jennfer R. Ammann Pronect. (Sci.) 431-8500 SEP 2 Section Processor Contact Person. Jennfer R. Ammann Pronect. (Sci.) 431-8500 SEP 2 Section Processor Contact Person. Jennfer R. Ammann Processor Contact Person. Jennfer Contact Person. Jennfer R. Ammann Processor Contact Person. Jennfer R. Jennfer R. Ammann Processor Contact Person. Jennfer R.	Name: Quest Cherokee, LLC	County: Neosho
City/State/Zip. Chanute, KS 66720 Purchasor Bluestem Pipeline, LLC Operator Cornar Person. Jennife: R Ammann Phone: (620	Address: 211 W. 14th Street	
Purchaser. Bluestern Pipeline, LLC Operator Cortact Person. Jennifer R. Ammenn Phone: (850.) 431-9500 Contractor: Name: **We 7 YD Contractor: Name: N	City/State/Zip: Chanute, KS 66720	0000
Operator Contact Personsenifier R. Ammann Phone: (826	Purchaser: Bluestem Pipeline, LLC	1000
Phone: 620 431-9500 (arcle one) NE E NW SW Contractor: Name: PP 7YD Contractor: Name: PP 7YD Well street Sagn 33737 Welliste Geologist: Kon Recoy Designate Typo of Completion: Y. New Well Re-Entry	Operator Contact Person: Jennifer R. Ammann	
Lease Name: Triplett, C.W. Woll #: 27-2 License 3785 1 Wellaite Geologist: Ken Recoty Wellaite Geologist: Ken Recoty Wellaite Geologist: Ken Recoty Producing Formation: Multiple Elevation: Ground: 948 Elevation: Gro	500 tot 5500	
Westighte Seologist: Kern Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIQW Temp. Abd. ✓ Gas ENH'R SIGW Dry Officer (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Inic as Ipitows: Operator: Desponing Re-perf. Conv. to Entr/SWD Plug Back Total Depth: Desponing Re-perf. Conv. to Entr/SWD Plug Back Total Depth: Desponing Re-perf. Conv. to Entr/SWD Dual Completion Dotter (SWD or Entr.?) Date Reached TD Completion Date County: Dotter (SWD or Entr.?) Doket No. Dotter (SWD or Entr.?) Dotte	Contractor: Name: TYD TYD	* L
Wellsite Geologist: Ken Recoy Designate Type of Completion: Very New Well Report Stow Stow Temp. Abd. Very Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Dilling Fluid Management Plant Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Dilling Fluid Management Plant Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Doul Date or Date Reached TD Completion Date or Recompletion Date Notary Public: Next Management State File Stage Commander. Multiple Stage Cementing Collar Used? Multiple Stage Center of Cemented in Multiple Cemented in Multiple Cemented in Multiple Cemented in Multiple	license: 3 8783 33837	Field Name: Cherokee Basin CBM
Designate Type of Completion: New Well Re-Entry	▼	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Original Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Spud Data or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complised with and the statements herein are completed and sworn to before me this STATACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. INSTRUCTIONS: An original and two copies of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form, Gase rule 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form, EALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complised with and the statements herein are complete and correct to the best of my knowledge. INSTRUCTIONS: A confidentiality Received Will be submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgate		Floreston, Crause 948
Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? Ples No.		
Multiple Stage Cementing Collar Used? Yes No.		
Suppose Dry Other (Core, WSW, Expl., Cathodic, etc)		
If Alternate II completion, cement circulated from 1085.82 feet depth to surface w/ 152 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanesa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanesa 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-130, 82-3-130 Back 3-130, 82-3-130 Back 3-130		tand tand
Departor:		
Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and sumitation with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements Coordinator Date: 9/27/07 Subscribed and sworn to before me this 1 ERRA KLAUMAN Notary Public: 1 ERRA KLAUMAN Notary Public: 1 Desired Management Pian (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bblos Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lea		
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: August Public State of Knowses (IC Distribution) Notary Public: New Well Development Coordinator Date: 9/27/07 I Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Wireline Log Received Substitution Dock Received Wireline Log Received Geologist Report Received Wireline Log Received Substitution Dock Receive		feet depth to surface w/ 152 sx cmt.
Despening Re-perf. Cornv. to Enhr/SWD Chloride content. ppm Fluid volume. bbls Dewatering method used. Devatering method used. Location of fluid disposal if hauled offsite: Dual Completion Docket No. Dotter (SWD or Enhr.?) Docket No. Docket No. Deate Reached TD Completion Date or Recompletion Date Notary Public: State of Kenzes. Support Received RECEIVED Received RECEIVED Rotary Public: State of Kenzes.		Drilling Fluid Management Plan
Piug Back Plug Back Plug Back Total Depth Dewatering method used Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 6/7/07 6/8/07 6/20/07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 52-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: January KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received January Public: State of Kanses	·	Chloride contentppm Fluid volumebbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Notary Public: Docket No. License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Operator Name: Lease Name: Lease Name: County: Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received RECEIVED ANSAS CORPORATION COMMISSION Date Commission Expires: 8-44 2010 TERRA KLAUMAN Notary Public: State of Kansas	,	Dewatering method used
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 6/7/07 6/8/07 6/20/07 Spud Date or Recompletion Date Notary Public: Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Ountly: Docket No.: Ountly		Location of fluid disposal if hauled offsite:
Lease Name: License No.:	Dual Completion Docket No	
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	
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Signature: Signature: Signature: Signature: Subscribed and sworn to before me this Subscribed and sworn to be	All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statement
Title: New Well Development Coordinator Date: 9/27/07 Subscribed and sworn to before me this Deptember, Wireline Log Received Notary Public: Development Coordinator Date: 9/27/07 Letter of Confidentiality Received Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMISSION Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public - State of Kanses	herein are complete and correct to the best of my knowledge.	get model, have been rang complied with and the statements
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Wireline Log Received ———————————————————————————————————	Title:	Letter of Confidentiality Received
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Notary Public: ————————————————————————————————————	20.07.	
Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public - State of Kansee	1 6	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSIO
Notary Public - State of Kansas		UIC Distribution
Notary Public - State of Kansas		KLAUMAN OCT 0 1 2007
MOHITA NO.	Notary Publi	CONSERVATION DIVISION