

RECEIVED

2004

WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8767
Name: The Trees Oil Company
Address: 105 S. Broadway, Suite #310
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Susan Kendall
Phone: (316) 263-2060
Contractor: Name: Well Refined Drilling Co.
License: 33072
Wellsite Geologist: William Stout

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR XX ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
5/27/04 5/28/04 waiting on
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30507-00-00
County: Montgomery
C NE NW Sec. 15 Twp. 31S S. R. 14 East West
660' feet from S / (N) (circle one) Line of Section
3300' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schoeni Well #: 1-15
Field Name: Cherokee Basin Coalbed Methane
Producing Formation: Cherokee Marmaton Coals
Elevation: Ground: 877.1 Kelly Bushing: _____
Total Depth: 1440' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 WJHM
(Data must be collected from the Reserve Pit) 12-11-06
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gayle Gentry Bishop
Title: President Date: 9/20/04

Subscribed and sworn to before me this 20th day of September

20 04
Notary Public: Susan Kendall

Date Commission Expires: 4/14/07

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

SUSAN KENDALL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-14-07

Operator Name: The Trees Oil Company Lease Name: Schoeni Well #: 1-15
 Sec. 15 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey Cores Taken Electric Log Run <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Density-Neutron Hi-Resolution Density log</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah</td> <td>722</td> <td>+155</td> </tr> <tr> <td>Altamont</td> <td>772</td> <td>+105</td> </tr> <tr> <td>Pawnee</td> <td>907</td> <td>-30</td> </tr> <tr> <td>Lexington Shale</td> <td>939</td> <td>-62</td> </tr> <tr> <td>Oswego</td> <td>994</td> <td>-117</td> </tr> <tr> <td>Summit Shale</td> <td>1022</td> <td>-145</td> </tr> <tr> <td>Mulky Shale</td> <td>1039</td> <td>-162</td> </tr> <tr> <td>Croweburg</td> <td>1103</td> <td>-226</td> </tr> <tr> <td colspan="3" style="text-align: center;">(see attached)</td> </tr> </tbody> </table>	Name	Top	Datum	Lenapah	722	+155	Altamont	772	+105	Pawnee	907	-30	Lexington Shale	939	-62	Oswego	994	-117	Summit Shale	1022	-145	Mulky Shale	1039	-162	Croweburg	1103	-226	(see attached)		
Name	Top	Datum																														
Lenapah	722	+155																														
Altamont	772	+105																														
Pawnee	907	-30																														
Lexington Shale	939	-62																														
Oswego	994	-117																														
Summit Shale	1022	-145																														
Mulky Shale	1039	-162																														
Croweburg	1103	-226																														
(see attached)																																

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		21.6	portland	5	
Production		4 1/2"		1432	thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. waiting on completion, will file amendment when comp. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Log Tops Continued
Schoeni #1-15
Montgomery County, Kansas

	Top	Datum
Mineral Coal	1150	-273
Weir Coal	1201	-324
Rowe Coal	1362	-485
Mississippian	1404	-527
R.T.D.	1440	-563

**WILLIAM M. STOUT
101 SOUTH STAR STREET
EL DORADO, KANSAS 66042
316 321-1270**

Geologist Report

Schoeni #1-15
C NE NW Sec. 15-T31S-R14E
Montgomery County, Kansas
API# 15-125-30507

Operator: The Trees Oil Company #8767

Contractor: Well Refined Drilling Co., Inc (Air Rig) #33072

Commenced: 05-27-04

Completed: 05-28-04

Surface Casing: 8 5/8"

Production Casing: 4 1/2"

Ground Level Elevation: 877'

**Formation Log Tops
(Open Hole)**

Lenapah	722 +155
Altamont	772 +105
Pawnee	907 -30
Lexington Shale	939 -62
Oswego	994 -117
Summit Shale	1022 -145
Mulky Shale	1039 -162
Croweburg	1103 -226
Mineral Coal	1150 -273
Weir Coal	1201 -324
Rowe Coal	1362 -485
Riverton Coal	Absent
Mississippian	1404 -527
R.T.D.	1440 -563

05/28/04

Depths

Sample Descriptions

* Note: Microscopic sample examination was not available.

Lenapah 722' (+155)

Altamont 772' (+105)

Pawnee 907' (-30)

Lexington 939' (-62)

939 - 943 Shale - black, carbonaceous.

Oswego 994' (-117)

994 - 1019 Limestone - gray, brown, fine crystalline, fossiliferous, dense, some cherty, no odor.

1019 - 1022 Shale - medium gray, gray.

Summit Shale 1022' (-154)

1022 - 1026 Shale - black, some carbonaceous.

Test @ 1030' no blow.

1026 - 1039 Limestone - dark gray, dark brown, fine crystalline, fossiliferous, dense, no odor.

Mulky Shale 1039' (-162)

1039 - 1045 Shale - black, some carbonaceous, pyrite, trace coal. Sample was bagged and showed fair expansion.

Test @ 1050' 20" on 1/4" choke. 7.51 mcfg.

1045 - 1051 Limestone - gray, brown, fine crystalline, dense, fossiliferous, no odor.

1051 - 1085 Shale - dark gray, medium gray, hard, calcareous.

Bevier Coal 1085' (-208)

1085 - 1086 Coal.

Test @ 1089' 1" on 3/8" choke. 3.56 mcfg (3.95 mcfg decrease).

1086 - 1100 Shale - dark gray, gray.

1100 - 1103 Limestone - dark brown, fine crystalline, fossiliferous, dense, no odor.

Croweburg Shale 1103' (-226)

1103 - 1106 Shale - black, some carbonaceous, trace coal.

Test @ 1114 1" on 3/8" choke. 3.56 mcfg (no increase).

1106 - 1150 Shale - gray, dark gray, sandy.

Mineral Coal 1150' (-273)

1150 - 1151 Coal. Sample was bagged and showed fair expansion.

Test @ 1164' 1" on 3/8" choke. 3.56 mcfg (no increase).

05/28/04

1151 - 1166 Shale - gray, green, sandy.

Fleming Coal 1166' (-289)

1166 - 1168 Coal. Sample was bagged and showed fair expansion.

Test @ 1190' 1" on 3/8" choke. 3.56 mcfg (no increase)

1168 - 1176 Shale - gray, dark gray.

1176 - 1194 Sandstone - brown, gray, fine grain, argillaceous, faint odor.

1194 - 1201 Shale - dark gray, gray.

Wier Coal 1201' (-324)

1201 - 1203 Coal. Sample was bagged and showed good expansion.

1203 - 1362 Shale - gray, dark gray, black, some laminated, scattered carbonaceous material with coal 1260 - 1261.

Test @ 1265' 1" on 3/8" choke. 3.56 mcfg (no increase).

Rowe Coal 1362' (-485)

1362 - 1365 Coal. Sample was bagged and showed excellent expansion.

Test @ 1365' 1" on 3/8" choke. 3.56 mcfg (no increase).

1365 - 1400 Shale - gray, dark gray, pyrite.

1400 - 1404 Shale - black, dark gray, very calcareous, hard, dense.

Mississippian 1404' (-527)

1404 - 1420 Chert - gray, tan, blue, opaque, mostly weathered, no show.

1420 - 1440 Chert - white, light brown, opaque, some fresh, trace brown stain, no other show.

Test @ 1440' weak blow TSTM.

R.T.D. 1440 (-563)

Production casing was set to further evaluate the coal gas shows through perforations.

Respectfully Submitted,



William M. Stout
Geologist

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 5576

Date 6-1-04	Customer Order No. 8128	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Trees Oil Co.		Contractor Gus Jones			Charge To Trees Oil Co.			
Mailing Address 105 S. Broadway		City Wichita			State Ks. 67022			
Well No. & Form Schoeni #1-15		Place Montgomery			State Kansas			
Depth of Well 1440	Depth of Job 1432	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2"	Weight	Size of Hole Amt. and Kind of Cement 165 SKS	Cement Left in casing by	Request Necessity 0	feet
Kind of Job Longstring					Drillpipe	Rotary Cable		
					Tubing	Truck No. #448		

Price Reference No. **5401**
Price of Job **675.00**

Second Stage
5406 Mileage **407** **90.00**

Other Charges

Total Charges **765.00**

Remarks **Safety Meeting: Rig up to 4 1/2" casing, break circulation Wash casing down to 1432' (4 3/4") Pumped 10 Bbl. Gel Flush followed with 10 Bbl. Drywater. Mixed 165 SKS Thick set cement with Floccs 1/4lb P/SK at 13 3/16. Shut down, washout pump & lines. Release Plug - Displace Plug with 23 Bbls water. Final pumping at 800 PSI - Pumped Plug to 1300 PSI wait 2 mins - Release Pressure - Float Held - Close casing in with OPST. Good cement returns to surface w/ 11 Bbl. Slurry**

Cementor **Brad Butler** Job complete - Tear down

Helper **Rick - Justin - Jim - Anthony - Alan** Eureka, Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you" **x called by Ron**
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165 SKS	Thick set cement	#1126 A 11.30	1864.50
2 SKS	Floccs 1/4lb P/SK	#1107 # 37.75	75.50
2 SKS	Gel (Flush Ahead)	#1118 # 11.80	23.60
4 Hrs	80 Bbl. VAC Truck	#5502 C 75.00	300.00
4 Hrs	80 Bbl. VAC Truck	#5502 C 75.00	300.00
3000 GAL	City water	#1123 11.25 P/1000	33.75
1	4 1/2" Float Shoe > Flappy Insert	#4156 115.00	115.00
2	4 1/2" Centralizers	#4129 26.00	52.00
1	4 1/2" Top Rubber Plug	#4404 35.00	35.00
Plugs	#5407A 910A Mileage 40	.80	288.00
	Delivered by Truck No. 439	Sub Total	3852.35
	Delivered from Eureka	Discount	
	Signature of operator Brad Butler	Sales Tax	116.52
		Total	3968.92

190715