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5/27/04

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8767
Name: The Trees Oil Company
Address: 105 S. Broadway, Suite #310
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Susan Kendall
Phone: (316) 263-2060
Contractor: Name: Well Refined Drilling Co.
License: 33072
Wellsite Geologist: William Stout

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR XX SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5/25/04 5/26/04 waiting on
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30506-00-00
County: Montgomery
C NE NW Sec. 26 Twp. 31 S. R. 14 East West
660' feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schwatken Well #: 1-26
Field Name: Cherokee Basin Coalbed Methane
Producing Formation: Cherokee Marmaton Coals
Elevation: Ground: 885.9 Kelly Bushing: _____
Total Depth: 1440 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II w/ho
Chloride content _____ ppm Fluid volume 12-11-06 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

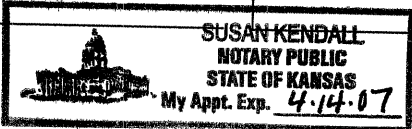
Signature: Gayle Gentry Bishop
Title: President Date: 9/20/04

Subscribed and sworn to before me this 20th day of September

20 04
Notary Public: Susan Kendall

Date Commission Expires: 4/14/07

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



Operator Name: The Trees Oil Company Lease Name: Schwatken Well #: 1-26
 Sec. 26 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah	699	+187
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont	748	+138
List All E. Logs Run:		Pawnee	889	-3
		Lexington Shale	913	-27
		Oswego	975	-89
		Summit Shale	1002	-116
Differential Temperature/Density Log		Mulky shale	1022	-136
Density-Neutron Hi-Resolution Density Log		Croweburg	1076	-190
		Mineral Coal	1122	-236

(see attached)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		21.6	portland	5	
Production		4 1/2		1436	thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or waiting on completion	Enhr.	Producing Method				
will file amendment when comp.		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Log Tops (cont.)
Schwatken #1-26
Montgomery County, Kansas

	Top	Datum
Weir Coal	Absent	
Rowe Coal	1343	-457
Riverton Coal	Absent	
Mississippian	1396	-510
R.T.D.	1440	-554

**WILLIAM M. STOUT
101 SOUTH STAR STREET
EL DORADO, KANSAS 66042
316 321-1270**

Geologist Report

Schwatken #1-26
C NE NW Sec. 26-T31S-R14E
Montgomery County, Kansas
API# 15-125-30506

Operator: The Trees Oil Company #8767

Contractor: Well Refined Drilling Co., Inc (Air Rig) #33072

Commenced: 05-25-04

Completed: 05-26-04

Surface Casing: 8 5/8"

Production Casing: 4 1/2"

Ground Level Elevation: 886'

**Formation Log Tops
(Open Hole)**

Lenapah	699 +187
Altamont	748 +138
Pawnee	889 -3
Lexington Shale	913 -27
Oswego	975 -89
Summit Shale	1002 -116
Mulky Shale	1022 -136
Croweburg	1076 -190
Mineral Coal	1122 - 236
Weir Coal	Absent
Rowe Coal	1343 -457
Riverton Coal	Absent
Mississippian	1396 -510
R.T.D.	1440 -554

05/25/04

Depths

Sample Descriptions

* Note: Microscopic sample examination was not available.

Lenapah 699' (+187)

Altamont 748' (+138)

Pawnee 889' (-3)

Test @ 889' 2" - 5" on 3/8" choke. Surging from 5.05 mcfg to 7.98 mcfg (water).

Lexington 913' (-27)

913 - 916 Shale - black, carbonaceous, trace coal. Sample was bagged and showed no expansion.

Test @ 914' 1" on 3/8" choke. 3.56 mcfg (1.49 mcfg to 4.42 mcfg decrease).

916 - 975 Shale - gray, green, sandy, laminated, some calcareous, with shells.

Oswego 975' (-89)

975 - 999 Limestone - gray, brown, fine crystalline, fossiliferous, dense, some cherty, no odor.
999 - 1002 Shale - medium gray, gray.

Summit Shale 1002' (-116)

1002 - 1006 Shale - black, some carbonaceous. Sample was bagged and showed no expansion.

Test @ 1014' 1" on 3/8" choke. 3.56 mcfg (no increase).

1006 - 1022 Limestone - gray, dark gray, dark brown, fine crystalline, fossiliferous, dense, no odor.

Mulky Shale 1022' (-136)

1022 - 1029 Shale - black, some carbonaceous, pyrite, 1028 - 1029 coal. Sample was bagged and showed fair to good expansion.

Test @ 1039' 2" on 1/2" choke. 8.87 mcfg (5.31 mcfg increase).

1029 - 1034 Limestone - gray, light gray, fine crystalline, dense, fossiliferous, no odor.
1034 - 1056 Shale - gray, medium gray, sandy.

Bevier Coal 1056' (-170)

1056 - 1058 Coal.

Test @ 1064' 2" on 1/2" choke. 8.87 mcfg (no increase).

1058 - 1074 Shale - dark gray, gray, sandy, calcareous in part.
1074 - 1076 Limestone - brown, dark brown, fine crystalline, fossiliferous, dense, no odor.

Croweburg Shale 1076' (-190)

1076 - 1080 Shale - black, some carbonaceous, trace coal.

Test @ 1090 7" on 1/2" choke. 16.7 mcfg (7.83 mcfg increase). Surged to 7 dropped to 0.

1080 - 1122 Shale - gray, green, medium gray, sandy.

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Mineral Coal 1122' (-236)

1122 - 1123 Coal. Sample was bagged and showed slight expansion.

Test @ 1140' 1" on 1/2" choke. 6.27 mcfg (10.43 mcfg decrease).

1123 - 1146 Shale - gray, green, sandy, some black, trace coal.
1146 - 1157 Sandstone - brown, gray, fine grain, argillaceous, faint odor.
1157 - 1196 Shale - dark gray, gray, black, some laminated, with sand as above.
1196 - 1343 Shale - gray, dark gray, green, some laminated, scattered carbonaceous material.

Rowe Coal 1343' (-457)

1343 - 1345 Coal. Sample was bagged and showed fair expansion.

Test @ 1347' 1" on 1/2" choke. 6.27 mcfg (no increase).

1345 - 1389 Shale - gray, dark gray, pyrite.
1389 - 1396 Shale - black, dark gray, very calcareous, hard, dense.

Mississippian 1396' (-510)

1396 - 1425 Chert - gray, blue, white, opaque, mostly weathered, faint odor.
1425 - 1440 Chert - as above, with limestone, brown, light brown, fine crystalline, dense, trace green shale.

Test @ 1440' 1" on 1/2" choke. 6.27 mcfg (no increase).

R.T.D. 1440 (-510)

Production casing was set to further evaluate the coal gas shows through perforations.

Respectfully Submitted,



William M. Stout
Geologist

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884
Chanute, Kansas 66720

Cementing Ticket
and Invoice Number

N^o 5505

Date 5-27-04	Customer Order No. 8128	Sect. 26	Twp. 31	Range 14E	Truck Called Out	On Location	Job Began	Job Completed
Owner Trees Oil Co.		Contractor Gus Jones			Charge To Trees Oil Co.			
Mailing Address 105 S. Broadway		City Wichita			State Ks. 67022			
Well No. & Form Mose 3-29		Place Schacken	1-26	County Montgomery	State Kansas			
Depth of Well 1440'	Depth of Job 1436'	Casing (New) (Used)	Size 4 1/2"	Weight	Size of Hole Amt. and Kind of Cement 165 sks	Cement Left in casing by	Request (Necessity)	0 feet
Kind of Job Longstring					Drillpipe	(Rotary)	Truck No. # 446	
					Tubing	(Cable)		

Price Reference No. 5401
Price of Job 675.00

Second Stage _____

Mileage n/c Truck in Area

Other Charges _____

Total Charges 675.00

Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation
Pumped 10 Bbl. Gel Flush, Pumped 10 Bbl. Dye Water
Mixed 165 sks Thick Set cement w/ Floccs 1/4 lb P¹/sk @
13³/16 P¹/gal. Shutdown - washout pumps & lines
Release Plug - Displace Plug with 23 Bbls water
Final pumping @ 700 PSI - Bumped Plug to 1200 PSI
wait 2 min. - Release Pressure - Float Held - close casing in 0 PSI
Good cement returns to surface w/ 10 Bbl. slurry

Cementer Brad Butler Job complete

Helper Alan - Ed - Jim District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you" x called by Ron Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE		PRICE	TOTAL
165 sks	Thick Set cement	# 1126 A	11.30	1864.50
2 sks	Floccs 1/4 lb. P ¹ /sk	# 1107 #	37.75	75.50
2 sks	Gel (Flush Ahead)	# 118 # 1107 A	11.80	23.60
3 Hrs	80 Bbl. VAC. Truck	# 5502 c	75.00	225.00
3 Hrs	80 Bbl. VAC. Truck	# 5502 c	75.00	225.00
3000 GAL	City Water	# 1123	11.25 P ¹ /1000	33.75
1	4 1/2" Float shoe > Flipper Insert	# 4156	115.00	115.00
2	4 1/2" Centralizers	# 4129	26.00	52.00
1	4 1/2" Top Rubber Plug	# 4404	35.00	35.00
Plugs	# 5407 A	9 Ton	Mileage 40	.80
	Delivered by Truck No. # 441	Sub Total		3612.35
	Delivered from Eureka	Discount		
	Signature of operator Brad Butler	Sales Tax		116.37
		Total		3728.72

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