

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31021
 Name: Castelli Exploration, Inc.
 Address: 6908 N.W. 112th St.
 City/State/Zip: Oklahoma City, OK 73162
 Purchaser: _____
 Operator Contact Person: Thomas P. Castelli
 Phone: (405) 722-5511
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Thomas P. Castelli
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 12/21/05 Original Total Depth: 4965'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4962' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/26/05	12/06/05	12/21/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033214540000
 County: Comanche
 NW SE NE Sec. 9 Twp. 31 S. R. 16 East West
1520 feet from S / N (circle one) Line of Section
875 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hashknife Well #: 1-9
 Field Name: Glick
 Producing Formation: Cherokee Chert
 Elevation: Ground: 2034' Kelly Bushing: 2047'
 Total Depth: 4965' Plug Back Total Depth: 4962'
 Amount of Surface Pipe Set and Cemented at 308' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALTI WITHM 6-5-07*
 Chloride content 23,000 ppm Fluid volume 1800 bbls
 Dewatering method used Hauled free fluids as needed
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers, Inc.
 Lease Name: Rich C #1 SWD License No.: 8061
 Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
 County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
 Title: President Date: 3/9/06
 Subscribed and sworn to before me this 9th day of March
 20 06.
 Notary Public: Jisha L. Brauns
 Date Commission Expires: 6/23/08

NOTARY PUBLIC SEAL
FISHA L. BRAUN
 Canadian County
 Notary Public in and for
 State of Oklahoma
 Commission # 04005632 Expires 6/23/08

CONFIDENTIAL
 KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
MAR 09 2006
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Operator Name: Castelli Exploration, Inc. Lease Name: Hashknife Well #: 1-9
 Sec. 9 Twp. 31 S. R. 16 East West County: Comanche

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4088	-2041
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4286	-2239
List All E. Logs Run:		Pawnee	4822	-2775
		Cherokee	4882	-2835
		Mississippian	4916	-2869

Dual Induction/Compensated Density Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		24"		65'			
Surface	17 1/2"	13 3/8"	54#	308'	A-serve lte/ 60/40 poz	190/100	6% gel 3% cc/2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	4964'	50/50 poz/ AA -2	25/126	5 gilsonite 1/4# cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4 SPF	Upper Glick 4917-32	Acidize w/1500 gal 10% methanol & foamer displace w/2% KCL	4917'
		Reacidize w/3000 gal 5% gelled HCL w/foamer	4917'
4 SPF	Set CIBP @ 4914' & Perf Cherokee Chert 4895-99	Acidize w/500 gal 10%\$ MCA w/foamer	4895'

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SIW	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil 0 Bbls. Gas 7 MCF Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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INVOICE NO. _____
 Date 11/26/05
 Customer ID _____

Subject to Correction

FIELD ORDER

11215 ✓

Lease WASH KNIFE Well # 1-9 Legal 9-315-16W
 County COMANCHE State KS Station PRAT
 Depth _____ Formation _____ Shoe Joint _____
 Casing 1 3/8 Casing Depth 294 TD 308 Job Type SURFACE 1 3/8 N.W.
 Customer Representative RICK POFF Treater M MCGUIRE

CHARGE

CASTELL EXPLOSION

AFE Number _____ PO Number _____

Materials Received by **X** RICK POFF BY *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	190SK	A SEAL LITE	-			
D203	100SK	60/40 FZ	-			
C310	750LB	CALCIUM CHLORIDE	-			
C194	70 LB	CELLFLAKS	-			
E100	120mi	HEAVY VEHICLE MILEAGE				
E101	60mi	PICKUP MILEAGE				
E104	750TM	PROPPANT & BULK DELIVERY				
E107	290SK	CEMENT SERVICE CHARGE				
R300	1	CEMENT PUMPER 0-300				
		DISCOUNTED PRICE + TAX'S		\$5433.92		

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TREATMENT REPORT

Customer ID	Date	11-26-05	
Customer	Lease No.	1-9	
Lease	Well #	1-9	
Field Order #	Station	Casing	Depth
18216	PRATT	1 3/8	293
Type Job	Formation	County	State
1 3/8 conductor SURFACE NEW WELL		COM	KS
Legal Description		9.0315-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
1 3/8				190 SKS ASEVALITE	670	2500		
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
				3% CALCIUM CARBONATE	.25% SK CELLPHAN			
Volume	Volume	From	To	Pad	Min		10 Min.	
				100 SKS 60/40 P02	2% BENTONITE			
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
				25% SK CELLPHAN				
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
1 3/8 surface				H2O				
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	
293.5								

Customer Representative: RICK ZOPP Station Manager: DAVE SCOTT Treater: M M GUIRE

Service Units	118	227	381	570
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON LOCATION / SAFETY MET
1715					CASING CHECK RUN JUNE 13 3/8 48"
1725					CASING ON BOTTOM
1730					HOOK UP & CIRCULATE W/ RIG
1745			62	4.5	HOOK UP TO PUMP TRUCK
1758			22	4.5	START MIXING 190 SKS ASEVALITE @ 13"
					MIX 100 SKS 60/40 P02 @ 14"
					START
1810			44.5	4.5	START DISPERSE
1820					SHUT DOWN & SHUT IN
					JOB COMPLETE
					THANK YOU MIKE

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TREATMENT REPORT



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Customer ID		Date	
Customer WASTED EXPL		12-6-05	
Lease HATCHKNIFE		Lease No.	Well # 1-9
Field Order # 11364	Station PRATT, KS	Casing 4 1/2	Depth 4959'
Type Job LONG STRING - NW		Formation TD-496d'	County CRAWFORD
		State KS	
		Legal Description 9-31-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	12.0 APG	Acid	50 SK. 50/50 POZ	RATE	PRESS	ISIP
Depth 4959	Depth	From	To 20443	Pre Pad	3/10% CFR, 5% GELSONITE, 1/4" CELFIBRE			3 Min.
Volume	Volume	From	To	Post				10 Min.
Max Press	Max Press	From	To 15.0 APG	Free	100 SK. AAZ			45 Min.
Well Connection	Annulus Vol.	From	To 1.44 APG	HTH	3/10% FEA-322, 3/10% GMS BLOX			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	5% GELSONITE, 1/4" CELFIBRE			Total Load

Customer Representative: POPP Station Manager: HARRY TREATOR: GORDIEY

Service Units	170	228	381	572
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					ON LOCATION
2130					RUN 4964' 4 1/2 OSG. - 116 JTS.
					FRONT SIDE, MATCH DOWN RAFFER
					CEMT. - MED #1 - 1 - MED #2 BASKET - MED #1 - #1
0115					THRU BOTTOM - DROP BALL - CTRC.
					ROTATE CASING
0200	400		20	5	PUMP 20 bbl START FLUSH
	400		6	5	PUMP 6 bbl SUPERFLUSH
	400		3	5	PUMP 3 bbl H2O
	300		9	5	MIX 25 SK. 50/50 POZ = 12.0 APG
	200		25	5	MIX 100 SK. AAZ - 15.0 APG
	0		0	6 1/2	STOP - WASH LINE - DROP BALL
	200		65	6 1/2	START DESP. W/ 2% HCL H2O
	500		74	4	LIFT CEMENT
0235	1500		78.2	4	SLOW RATE
					PUNG DOWN - HOLD
0330					PUNG RA * MHA - 25 SK. 50/50 POZ
					JOB COMPLETE
					THANKS - KEVIN

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100/MILE CRACK BRIDGE - 3N TO D.E. - 2 1/2 W TO CURVE - N+E INTO

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MAR 09 2006 INVOICE NO.

FIELD ORDER

11364 ✓

Subject to Correction

Date 12-6-05	Lease HASHKNIFE	Well # 1-9	Legal 9-31-16
Customer ID	County COMANCHE	State KS.	Station PRATT, KS.
Depth		Formation	Shoe Joint 43'
Casing 4 1/2	Casing Depth 4959'	TD 4964'	Job Type LONG STRONG - NW
Customer Representative R. PAPP		Treater K. GORSLEY	

CHARGE CASTELL EXPLORATION

AFE Number PO Number

Materials Received by X *Lucy Papp*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	100.5K	HAZ CEMENT	-			
D204	50.5K	50/50 P&Z	-			
C195	29 lb.	FLA-322	-			
C244	42 lb.	CFR	-			
C221	514 lb.	SIAC	-			
C312	71 lb.	GAS BLOC	-			
C321	748 lb.	GILSONITE	-			
C194	38 lb.	CELLULASE	-			
C221	400 lb.	SIAC	-			
C304	250 gal.	SUPERFLUSH II	-			
C141	5 gal.	CC-1	-			
F210	1 EA.	4 1/2 FRONT SHOE	-			
F170	1 EA.	4 1/2 LATCH DOWN PUL.	-			
F100	4 EA.	4 1/2 TURBO LEXER	-			
F120	2 EA.	4 1/2 BASKET	-			
E100	120 mile	TRUCK MILE.				
E101	100 mile	PICKUP MILE				
E104	40 TM	BULK DELIVERY				
E107	150 SK	CINT. SEED CHAPER				
R210	1 EA.	PUMP HANDLE				
R701	1 EA.	CEMENT HEAT				
R702	1 EA.	CHASING SWIVEL				
		PRICE =		7155.04		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL