

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: _____
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Summit Drilling Co
License: 30141
Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Deep Rock
 Well Name: Watkins #1
 Original Comp. Date: 9/25/1946 Original Total Depth: 4785
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3450 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/4/2003 9/7/2003 9/29/2003
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 191-00493-00-01
 County: Sumner
 C NE NE SE Sec. 32 Twp. 32 S. R. 4 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Watkins Well #: A1
 Field Name: 1 1/4 NW of Pearce
 Producing Formation: None
 Elevation: Ground: 1253 Kelly Bushing: 1263
 Total Depth: 3450 Plug Back Total Depth: 3450
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: Port Collar 317' Feet
 If Alternate II completion, cement circulated from 321'
 feet depth to Surface w/ 200 sx cmt.

Drilling Fluid Management Plan PLA MGR 6/12/07
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
 Title: Secretary Date: 7/21/2004
 Subscribed and sworn to before me this 21st day of July,
2004
 Notary Public: Agnes Eck
 Date Commission Expires: Oct 7, 2007

AGNES ECK
 Notary Public - State of Kansas
 My Appt. Expires 10-7-2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A G V Corp. Lease Name: Watkins Well #: A1
 Sec. 32 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run: Dual Compensated Porosity
Dual Induction
Gamma Ray/Neutron
Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Production	10 1/2	5 1/2	14	3385'	50/50 Poz	225	10% salt
					A Com	150	2% CC
					AA2	75	10 % salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	321	60/40 Poz	200	3% CC
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3450	Common	65	3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind of Material Used	
4	3252-3262 Bridge Plug	Acid 500 Gal	7 1/2% MCA	3262
4	3216-3222 Bridge Plug	Acid 500 Gal	7 1/2% MCA	3222
4	2570-2576 Bridge Plug	Acid 500 Gal	15% FE	2576
4	2484-2490 Bridge Plug	Acid 500 Gal	15% FE	2490
4	2292-2296 Bridge Plug	Acid 500 Gal	15% FE	2296

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method
 D&A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

✓ 11341

Bill to:		553500	Invoice	Invoice Date	Order	Order Date
ATTICA GAS VENTURES 123 N. Main Attica, KS 67009			309003	9/12/03	7033	9/6/03
Service Description						
Cement						
			Lease		Well	
			Hazel A Watkins		A-1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roberts	K. Gordley	Old Well		Net 30	

PAID Date 10-2-03
 Ck. No. 7257

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	65	\$10.39	\$675.35 (T)
D201	A-CON BLEND (COMMON)	SK	150	\$13.08	\$1,962.00 (T)
D204	50/50 POZ (COMMON)	SK	225	\$6.84	\$1,539.00 (T)
D205	AA2 (COMMON)	SK	75	\$13.19	\$989.25 (T)
C194	CELLFLAKE	LB	38	\$2.00	\$76.00 (T)
C195	FLA-322	LB	195	\$7.50	\$1,462.50 (T)
C221	SALT (Fine)	GAL	1461	\$0.25	\$365.25 (T)
C243	DEFOAMER	LB	52	\$3.00	\$156.00 (T)
C310	CALCIUM CHLORIDE	LBS	465	\$0.75	\$348.75 (T)
C312	GAS BLOCK	LB	54	\$5.00	\$270.00 (T)
C321	GILSONITE	LB	1500	\$0.60	\$900.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	3	\$40.00	\$120.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00 (T)
E107	CEMENT SERVICE CHARGE	SK	515	\$1.50	\$772.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.25	\$243.75 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1731	\$1.30	\$2,250.30 (T)
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

RECEIVED
JUL 22 2004
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER

7033

Subject to Correction

Date	9-6-03	Lease	HAZEL A. WATKINS	Well #	A-1	Legal	32-32-4
Customer ID		County	SUMNER	State	Ks.	Station	PRATT, Ks.
AGU CORP.		Depth		Formation		Shoe Joint	28'
Casing	5 1/2	Casing Depth	3395'	TD	±4800'	Job Type	PLUG BACK & LOWESTRANG - ON
Customer Representative				Treater			
K. ROBERTS				K. GORDLEY			

CHARGE

AFE Number	PO Number	Materials Received by	X Kent Roberts
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	65 SK.	COMMON CEMENT	✓			
D201	150 SK.	A-COW CEMENT	✓			
D204	205 SK.	50/50 P02 CEMENT	✓			
D205	75 SK.	AAZ CEMENT	✓			
C194	38 LB.	CELL FLAKE	✓			
C195	195 LB.	FLA-322	✓			
C221	1461 LB.	SIAC	✓			
C243	52 LB.	DEFOAMER	✓			
C310	465 LB.	CALCIUM CHLORIDE	✓			
C312	54 LB.	GAS BLOK	✓			
C321	1500 LB.	BOLSONITE	✓			
C141	3 gal.	CC-1	✓			
C302	500 gal.	WINDFLUSH	✓			
C304	500 gal.	SUPERFLUSH II	✓			
F101	10 EA.	5 1/2 TURBOCUTTER	✓			
F121	2 EA.	5 1/2 BASKET	✓			
F171	1 EA.	5 1/2 LATCH DOWN PUC	✓			
F211	1 EA.	5 1/2 JAPU FOOT SHOE	✓			
F261	1 EA.	5 1/2 PORT COLLAR	✓			
					RECEIVED	
					JUL 22 2004	
					KCC WICHITA	
E107	575 SK.	CEMENT SERV. CHARGE				
E100	75 mile	UNITS	MILES			
E104	1731 TM	TONS	MILES			
R207	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HEAD PUMP				
R402	24 HRS.	ADDITIONAL HOURS				
PRICE =				16,254.32		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID	Date
Customer AGU CORP	9-6-03
Lease HARZEL A. WATKINS	Lease No.
	Well # A-1

Field Order # 2033	Station Pratt, Ks.	Casing 5 1/2	Depth	County SUMNER	State Ks.
Type Job PLUG BACK & LONG STRING - OW	Formation	Legal Description 32-32-4			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 3 1/2 P.I.	Slots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth 3450	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative K. ROBERTS	Station Manager WATRY	Treater K. COORSLEY				
Service Units	107	27	44	75	39	20

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					ON LOCATION 9/6/03 ORIGINAL TD - ±4800' D.P. STACK OUT AT 3405 3405' LOG STOP AT 2850' CIRC OPEN END D.P. TO 3450' DECIDE TO SPOT CEMENT PLUG AT 3450'
2000		300	6	4	PUMP 6 bbl MUD FLUSH
		300	6	4	PUMP 6 bbl H ₂ O
		200	13 1/2	4	PUMP 65 SK COMMEN 3% CE
		200	2	4	PUMP 2 bbl H ₂ O
		200	24	4	PUMP 24 bbl MUD
					PULL 3 JTS. D.P.
2030					RECEIVED
2130					JUL 22 2004
					KCC WICHITA
					LAY DOWN D.P.
					RUN 5 1/2 CASING
					STACK OUT AT 3396

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TREATMENT REPORT

Customer ID		Date	
Customer AGU CORP.		9-6-03	
Lease HAZEL A. WATKINS		Lease No.	Well # A-1
Field Order # 7033	Station PRATT, KS	Casing 5 1/2	Depth
Type Job CONCRETE - OW	Formation	County SUMNER	State KS.
		Legal Description 32-32-4	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3395	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3366	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **K. Roberts** Station Manager **H. HARTY** Treater **K. GORDON**

Service Units	107	27	44	75	39	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					RUN 3395 5 1/2 CASING. 9 1/2
					RUN FROM SHOE, LATCH DOWN
					BLAFFE IN 1st COLLAR.
					RECEIVED
					JUL 22 2004
					PORT COLLAR - #79 BASKET - 18-78
0445					TAC CEMENT PLUG AT 3396'
					SET CASING AT 3395'
0500					DROP BULL - BREAK CIRC
0600	300		6	6	PUMP 6 bbl MUD FLUSH
	300		12	6	PUMP 12 bbl SUPER FLUSH
	300		3	6	PUMP 3 bbl H₂O SPACER
	200		54	6	MIX 225 SK 50/50 P02
	200		67	6	MIX 150 SK A-COM
	200		19	6	MIX 75 SK AAZ
	0		0	6	STOP - WASH LINE - DROP PLUG
	200		40	6	START DDDP - 2% HCL H₂O
	650		75	4	LIFT CEMENT
0645	1100		82	4	SLOW RATE
					PLUG DOWN - HOLD
0730					JOB COMPLETE - THANKS - KEVIN

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SALES OFFICE:
 100 S. Main
 Suite #807
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 (316) 262-3699
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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		553500	Invoice	Invoice Date	Order	Order Date
ATTICA GAS VENTURES 123 N. Main Attica, KS 67009			309069	9/23/03	7038	9/17/03
Service Description						
Cement <i>11341 ✓</i>						
			Lease		Well	
			Hazel A Watkins		A-1	
			Well Type		Purchase Order	
			Old Well		Terms	
					Net 30	
AFE	CustomerRep	Treater				
	K. Roberts	K. Gordley				
ID.	Description	UOM	Quantity	Unit Price	Price	
D203	60/40 POZ (COMMON)	SK	200	\$7.84	\$1,568.00 (T)	
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)	
C310	CALCIUM CHLORIDE	LBS	516	\$0.75	\$387.00 (T)	
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00 (T)	
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.25	\$243.75 (T)	
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	645	\$1.30	\$838.50 (T)	
R300	CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC	EA	1	\$662.00	\$662.00 (T)	

PAID Date *10-2-03*
 Ck. No. *7257*

Sub Total: \$4,099.25
Discount: \$1,229.77
Discount Sub Total: \$2,869.48
Sumner County & State Tax Rate: 5.30% **Taxes:** \$152.08
 (T) Taxable Item
Total: \$3,021.56

RECEIVED
 JUL 22 2004
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ARGONDA - 3 1/2 S - W & N INTO



INVOICE NO.	Subject to Correction			FIELD ORDER	7038
Date 9-17-03	Lease HAZEL A. WATKINS	Well # A-1	Legal 32-32-4	Customer ID	Station PRATT, KS
County SUMNER	Depth 321'	Formation FORT COLLAR	Shoe Joint	State KS	Job Type FORT COLLAR-OW
Casing 5 1/2	Casing Depth 3395'	TD	Customer Representative K. ROBERTS	Treater K. GARDNER	

CHARGE

AGU CORP.

AFE Number	PO Number	Materials Received by X Kent Roberts
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SK	60/40 PZ CEMENT	✓			
C194	50 LB.	CELL FLAKE	✓			
C310	516 LB.	CALCIUM CHLORIDE	✓			
RECEIVED JUL 22 2004 KCC WICHITA						
E107	200 SK	CEMENT SERV. CHARGE				
E100	75 mile	UNITS	MILES			
E104	645 TM	TONS	MILES			
R300	1 EA.	EA.	PUMP CHARGE			
		PRICE	2	2869.48		

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