

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: _____
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/27/04</u>	<u>10/29/04</u>	<u>11/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25898-0000
County: Wilson
_____ - nw - sw Sec. 14 Twp. 29 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
550-620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lovett Living Trust Well #: 14-1

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 846 Kelly Bushing: _____
Total Depth: 1140 Plug Back Total Depth: 924.83'
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 924.83
feet depth to surface w/ 123 _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled off site: **RECEIVED**
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Operator Name: _____ **APR 22 2005**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/21/2005

Subscribed and sworn to before me this 21st day of April, 2005.

Notary Public: Jennifer R. Houston

Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Lovett Living Trust Well #: 14-1
 Sec. 14 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Altamont Lime	407 +440
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pawnee Lime	445-1/2 +401-1/2
List All E. Logs Run:		Oswego Lime	552 +295
Comp Density/Neutron		Verdigris Lime	622 +225
Dual Induction		Mississippi Lime	1086 -239
Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.75#	20.5'	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	924.83'	"A"	123sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	650-653 & 664-668	441 bbls gelled water & 12928# 20/40 sand frac	650-653 & 664-668

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	839.13'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/19/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0	90		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-2004		Loevett Living Trust #141	14	295	18E	WL

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John . M	6:29	11:25	No	348	4.5	<i>[Signature]</i>
Wes . T	6:47	11:25	No	197	4	<i>Wesley Thomas</i>
Jimmy . H	6:24	11:25	No	103	4	<i>[Signature]</i>
Tim . A	6:50	11:25	No	140	4	<i>[Signature]</i>

WELL TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1140 CASING SIZE & WEIGHT 4 1/2 / 10.5
CASING DEPTH 924 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 14.6 DISPLACEMENT PSI 750 MIX PSI 100 RATE _____

REMARKS: Circulate with diesel H₂O, Run 2 sks Gel a lead.
Run 10 BBL Dye with 15 Gallons Sodium Silicate cement
until Dye return, flush pump, pump plug with K.C.L.
water, set float shoe.
Hurricane 80-vac on location.
Dozer on location to move all crews in, around, and
out of location. (Very muddy.)
Pool circulation throughout cement job, lost circulation
many times.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	#348	Foreman Pickup		
	#197	Cement Pump Truck		
	#103	Bulk Truck		
1110	12 sks	Gilsonite		
1107	1 sks	Flo-Seal		
1118	2 sks	Premium Gel		
1215A	1 gal	KCL		
1111B	15 gals	Sodium Silicate		
1123	5.460 gals	City Water <u>130 BBL</u>		
	#140	Transport		
	<u>Hurricane</u>	80 Vac		
	<u>111 sks</u>	Cement <u>123 sks w/additives</u>		
	<u>w/o additives</u>			
				SALES TAX
				ESTIMATED
				TOTAL

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WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 11-15-2004

Well: Loveff Living Trust #14-1 Legals SP. 14-295-18E-Wilson, Co

RE: Run & Cement Longstring-Notified Becke at KCC Office- 11/15/04 @ 9:00 (AM) PM

Time:

- 1 7:30 A.M. Team- -on location and rig up
- 2 7:50 A.M. Buckeye on location and spot casing trailer
- 4 8:30 A.M. Team- -TIH w/ 924 ft of casing
- 3 8:15 A.M. QCOS on location and rig up
- 5 9:10 A.M. Team- -Hit fill approx. 85 ft from T.D.
- 6 9:30 A.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface
Begin Wash 9:10 A.M. End wash w/gel cycle 9:50 A.M. = 40 min.
- 7 9:30 A.M. Team- -Land casing
- 8 10:10 A.M. Team- -Rig down and off location
- 9 10:15 A.M. QCOS- pump- Circulate W/ fresh H2O, run 10 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
poor circulation, lost circulation many times.
Moderate cuttings brought up in gel
and cement cycle.
- 10 11:25 A.M. QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 123 sks
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.9
 Average Surface Pressure:
 Running cement circulation pressure: 100
 Pumping plug circulation pressure: 750
 Circulation during job: poor at Best

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1140
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 924.83
894 Centralizer
724 Basket
511 Centralizer
340 Basket
170 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Hurricane 80-vac on location. Dozer on location to
 Move all crews in, around, and out of very
 Muddy location.
 poor circulation during cement job. Lost
 circulation many times.*