

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9953
Name: Harris Oil and Gas Company
Address: 1125 Seventeenth Street, Suite 2290
City/State/Zip: Denver, CO 80202
Purchaser: Plains Marketing
Operator Contact Person: Bud Harris
Phone: (303) 293-8838
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Kris Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cattle, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

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MAY 24 2004
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CONSERVATION DIVISION
WICHITA, KS

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/27/04</u>	<u>02/07/04</u>	<u>02/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23215-00-00
County: Stafford

_____ SW Sec. 2 Twp. 22 S. R. 13 East West
670 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Marvin Drach Unit A Well #: 1-2
Field Name: Gates

Producing Formation: Arbuckle
Elevation: Ground: 1883' Kelly Bushing: 1889'
Total Depth: 3865' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 752 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 2-15-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3200 ppm Fluid volume 400 bbls
Dewatering method used removal of free fluids to SWDW
Location of fluid disposal if hauled offsite:
Operator Name: Harris Oil and Gas Company
Lease Name: Fischer SWD License No.: 9953
Quarter _____ Sec. 13 Twp. 22 S. R. 13 East West
County: Stafford Docket No.: D-20,888

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.G. Harris
Title: President Date: 5/21/04
Subscribed and sworn to before me this 21st day of May, 2004
19 _____
Notary Public: Brad Carney
Date Commission Expires: 3/17/2008

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution