For KCC Use: 12-25-06	
District #3	_
COAD TOWN I THE	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	/e (5) days prior to commencing well
Expected Spud Date December 26 2006	
month day year	Spot  SE SE sw Sax 16 7xx 22 0 7 16 √ East
_	Sec. Iwp. S. R. West
PERATOR: License# 31280	Oddo
ame. Birk Petroleum	Teet from [ ]E / [ W Line of Section
ddress: 874 12th Rd SW	is SECTIONRegularIrregular?
ity/State/Zip: Burlington, Kansas 66839	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Brian L. Birk	County: Coffey
hone: 620-364-5875	Lease Name: Juanita Wright Well #: 9 Field Name: LeRoy North
ONTRACTOR: License# 8210	Field Name: LeRoy North
ame: Edward E. Birk	Is this a Prorated / Spaced Field?
ATTV about (Market of the Control of	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 530 230
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: NA feet MSL
Gas Storage Pool Ext. Air Rotary	Water welf within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 222, 200
	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1200'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
ectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
res, true vertical depth:	Well ✓ Farm Pond Other
ttom Hole Location:	Diff. Office w.
CC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken?Yes ✓ No
	If Yes, proposed zone:
AFI	
AFI ne undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be made	
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:	
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:	FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. segusas CORPORATION COMMISS
the undersigned hereby affirms that the drilling, completion and eventual placed that the following minimum requirements will be met:  1. Notify the appropriate district office <b>prior</b> to spudding of well;  2. A copy of the approved notice of intent to drill <b>shall be</b> posted on eat.  3. The minimum amount of surface pipe as specified below <b>shall be</b> and the state of the state of the surface pipe as specified below <b>shall be</b> and the state of	PIDAVIT  plugging of this well will comply with K.S.A. 55 et. seg. RECEIVED  ach drilling rig;  OCT 1 2007
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into	PIDAVIT  plugging of this well will comply with K.S.A. 55 et. seg.  RECEIVED  RECEIVED  RECEIVED  OCT 1 2007  pet by circulating cement to the top; in all cases surface pipe shall be set
the undersigned hereby affirms that the drilling, completion and eventual personal states agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be</i> as through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the	plugging of this well will comply with K.S.A. 55 et. seg
the undersigned hereby affirms that the drilling, completion and eventual personal support of the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on earthrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus.	plugging of this well will comply with K.S.A. 55 et. seg. SAS CORPORATION COMMISSION COMMISSION CONTROL OF THE SAS CORPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION properties on plug length and placement is necessary prior to plugging.
e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pine shall be cement	plugging of this well will comply with K.S.A. 55 et. segSAS CORPORATION COMMISS.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  CONSERVATION DIVISION rigged or production casing is cemented in;  the from below to purpose states a surface within 100 days and placement is necessary prior to plugging;  the from below to purpose states a surface within 100 days and placement is necessary prior to plugging;
se undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  7. Or pursuant to Appendix "8" - Eastern Kansas surface casing order	plugging of this well will comply with K.S.A. 55 et. segSAS CORPORATION COMMISSION of this well will comply with K.S.A. 55 et. segSAS CORPORATION COMMISSION of the complete comp
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on eather a copy of the approved notice of intent to drill shall be posted on eather and the shall unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials plus a minimum of 20 feet	plugging of this well will comply with K.S.A. 55 et. seg. SAS CORPORATION COMMISSION of this well will comply with K.S.A. 55 et. seg. SAS CORPORATION COMMISSION of the underlying formation.  CONSERVATION DIVISION of the underlying formation.  CONSERVATION DIVISION of the underlying formation.  CONSERVATION DIVISION of the underlying formation of the underlying formation.  CONSERVATION DIVISION of the underlying is cemented in;  Intel from below any usable water to surface within 120 days of spud date.  The underlying formation of the underlying is cemented in;  The underlying formation of the underlying formation of the underlying is cemented in;  The underlying formation of the underlying formation of the underlying formation of the underlying formation.
se undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	plugging of this well will comply with K.S.A. 55 et. seg
the undersigned hereby affirms that the drilling, completion and eventual processes agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the unit of the well is dry hole, an agreement between the operator and the the superior of the propriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud cases.	plugging of this well will comply with K.S.A. 55 et. seg. RECEIVED  ach drilling rig;  bet by circulating cement to the top; in all cases surface pipe shall be set  the underlying formation.  CONSERVATION DIVISION  rigged or production casing is cemented in;  the drom below any usable water to surface within 120 days of spud date.  The #133,891-C, which applies to the KCC District 3 area, elternate II cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.
se undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eason through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the spud control of the spud to the best of the spud control of the spud to the best of the spud control of the spud to the best of the spud control of the spud to the best of the spud control of the spud to the best of the spud control of the spud to the best of the spud control of the spud to the best of the spud control of the spud to the best of the spud control of the spud to the best of the spud control of the spud to the spud to the best of the spud control of the spud to the s	plugging of this well will comply with K.S.A. 55 et. seg
ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the placember 18, 2006  Signature of Operator or Agent:	plugging of this well will comply with K.S.A. 55 et. seg
the undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and to the best of the interpretation of the complete district of the complete of the complete of the spud date or the well shall be certify that the statements made herein are true and to the best of the complete of	plugging of this well will comply with K.S.A. 55 et. seg
ne undersigned hereby affirms that the drilling, completion and eventual place agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing order  must be completed within 30 days of the spud date or the well shall be either by certify that the statements made herein are true and to the best of the complete shall be cemer or Agent:  December 18, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O31 - 222 73 - 0000	plugging of this well will comply with K.S.A. 55 et. seg.  RECEIVED  RECEIVED  OCT 1 2007  Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  CONSERVATION DIVISION district office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and the from below any usable water to surface within 120 days of spud date.  The plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
ne undersigned hereby affirms that the drilling, completion and eventual place agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing order  must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete shall be cemer or the complete state; December 18, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O31 - 222 73 - 0000	plugging of this well will comply with K.S.A. 55 et. seg.  RECEIVED  RECEIVED  OCT 1 2007  Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  CONSERVATION DIVISION district office on plug length and placement is necessary prior to plugging, speed or production casing is cemented in; steed from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate !! cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  ### Title: Agent  **Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
ne undersigned hereby affirms that the drilling, completion and eventual place agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing order  must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and to the best of the complete shall be cemer or Agent:  For KCC Use ONLY  API # 15 - O31 - 222 73 - OCCO  Conductor pipe required	plugging of this well will comply with K.S.A. 55 et. seg. RECEIVED  ach drilling rig;  bet by circulating cement to the top; in all cases surface pipe shall be set  conservation plug length and placement is necessary prior to plugging,  integer or production casing is cemented in;  inted from below any usable water to surface within 120 days of spud date.  In #133,891-C, which applies to the KCC District 3 area, alternate it cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:
ne undersigned hereby affirms that the drilling, completion and eventual place agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing order  must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and to the best of the complete shall be cemer or Agent:  For KCC Use ONLY  API # 15 - O31 - 222 73 - OCCO  Conductor pipe required	plugging of this well will comply with K.S.A. 55 et. seg. RECEIVED  ach drilling rig;  but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  CONSERVATION DIVISION (district office on plug length and placement is necessary prior to plugging), greated from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  If the many complete to the tribute of the prior to any cementing.  Title: Agent    Remember to:
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing order  must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the specific of the specific or Agent:  December 18, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O31 - 222 73 - OCOO  Conductor pipe required	plugging of this well will comply with K.S.A. 55 et. seg. SAS CORPORATION COMMIS  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging,  sigged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date.  r #133,891-C, which applies to the KCC District 3 area, alternate It cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title: Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the specific production pipe required.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15	plugging of this well will comply with K.S.A. 55 et. seq. SCENCED  ach drilling rig;  but the underlying formation.  CONSERVATION DIVISION  active of pice on plug length and placement is necessary prior plugging,  and or production casing is cemented in;  and or production casing is cemented in;  and or production casing is cemented in;  and or production and usable water to surface within 120 days of spud date.  ar #133,891-C, which applies to the KCC District 3 area, alternate 11 cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  Benember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete that the statements made herein are true and to the best of the complete that the statements of Operator or Agent:    December 18, 2006	plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED  ach drilling rig;  bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  CONSERVATION DIVISION district office on plug length and placement is necessary prionto plugging, inted from below any usable water to surface within 120 days of spud date.  If #133,891-C, which applies to the KCC District 3 area, alternate !! cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below:
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer  Or pursuant to Appendix "B" - Eastern Kansas surface casing order  must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the comple	plugging of this well will comply with K.S.A. 55 et. seq. SCRPORATION COMMIS  ach drilling rig;  but by circulating cement to the top; in all cases surface pipe shall be set  the underlying formation.  CONSERVATION DIVISION  integrated or production casing is cemented in;  the drom below any usable water to surface within 120 days of spud date.  The plugged. In all cases, NOTIFY district office prior to any cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please

DEC 2 0 2006

**KCC WICHITA**