

For KCC Use: 5907
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

OCT 05 2007

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date May 1 2007
month day year

OPERATOR: License# 32811 ✓
Name: Osage Resources, L.L.C.
Address: 6209 N K61 Hwy
City/State/Zip: Hutchinson, Kansas 67502
Contact Person: Brooke C. Maxfield
Phone: 620-664-9622

CONTRACTOR: License# 33724
Name: Warren Drilling, LLC

Well Drilled For: Oil Gas O/WO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East West
C NE - SW Sec. 25 Twp. 33 S. R. 15
1983 _____ feet from N / S Line of Section
1970 _____ feet from E / W Line of Section
Is SECTION _____ Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: Osage Well #: 108
Field Name: Aetna Gas Area
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian
Nearest Lease or unit boundary: 573'
Ground Surface Elevation: 1820' _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100 Feet
Depth to bottom of usable water: 180 Feet
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200 Feet
Length of Conductor Pipe required: None
Projected Total Depth: 5570 Feet
Formation at Total Depth: Ordovician
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

APR 25 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/17/2007 Signature of Operator or Agent: Brooke C. Maxfield Title: Geological Technician

For KCC Use ONLY
API # 15 - 007-23147-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: #5-407
This authorization expires: 11-4-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: Brooke C. Maxfield
Date: 4/19/07

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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33
15W