For KCC	Use:	15-1	· <-	0.7
Effective	Date:	4	7	-01
District #			5_	
6642	□ Vac	TK No	_	

## RECEIVED KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Form must be Typed OCT 24 2007 Form must be Signed blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date April 16, 2007    month   cby   year	Must be approved by KCC five	e (5) days prior to commencing well	
OPERATOR: Ucenses 39344  Name Deat Chrestwee LLD  Address S930 May May were, Sule 300  Ontact Presum Standard Martin  Contact Presum Standard Martin  Control Season  Well Dillard For: Well Class: Type Equipment:  Only Sharing: All Martin Sharing Sha	A 41 40 - 2007	CONSERVATION DIVISION	
OPERATOR: Ucenses 39344  Name Deat Chrestwee LLD  Address S930 May May were, Sule 300  Ontact Presum Standard Martin  Contact Presum Standard Martin  Control Season  Well Dillard For: Well Class: Type Equipment:  Only Sharing: All Martin Sharing Sha	Expected Spud Date April 16, 2007	Spot (₹ )	East
Agriculture	month day year	SZNZ. SW . SE Sec. 23 Twp. 28 S. R. 18	West
Name - Described - See Section May Avenue, Subs 300  City/Stack/pc, Distance Org. Oktainor 37120  City/Stack/pc, Distance Org. Oktainor 37120  Contract Person, Size Section Plat on reverse side)  Country, Nember 2019 45:3945-3850  CONTRACTOR: Licenses Will be licensed by the KCC  Tayler Formation 1 Rendered Balan DBM  Is to a Proceed of Spaced Field?   Yes   No    Read Dalled For:   Well Class:   Type Equipment:   Multi-Richary      Contact Person, Sizerage   Pool Est.   Africatry     Class   Sistance; of Holes   Unified of Wisicat     Contact Person, Sizerage   Pool Est.   Africatry     Contact Person, Sizerage   Pool Est.     Contact Person, Sizerage   Pool Est.   Africatry     Contact Person, Sizerage   Pool Est.   Africatry     Contact Person, Sizerage   Pool Est.     Contact Person   Pool Est.     Contact Person   Pool Est.     Contact Perso	OPERATOR: license# 33344	Tot non	
Address, \$500 North May Avenue, \$346 300  In SECTION Pegular Irregular?  Address, \$500 North May Avenue, \$346 300  Contact Person, \$600 North Act Section Part on reverse side)  Contact Person, \$600 460 34800  Contract Person, \$600 North Act Section Part on reverse side)  Contract Person, \$600 North Act Section Part on reverse side)  Contract Person, \$600 North Act Section Part on reverse side)  Contract Person, \$600 North Act Section Part on reverse side)  Contract Person, \$600 North Act Section Part on reverse side)  Contract Person, \$600 North Act Section Part on reverse side)  Contract Person, \$600 North Act Section Part of Part on reverse side)  Contract Person, \$600 North Act Section Part of Part on reverse side)  Contract Person, \$600 North Act Section Part of Part on reverse side)  Contract Person, \$600 North Act Section Part of Part on reverse side)  Contract Person, \$600 North Act Section Part of	Name. Quest Cherokee LLC	Teet from ✓ E / W Line of Section	วท
Counted Parsons Robert and Name  Counted Parsons Robert Abartin  Lease Name Roberty William A. West g. 23-2    Lease Name Roberty William A. West g. 23-2    Name  Counted Parsons Roberty William A. West g. 23-2    Name  West Differed For:  West Differed Robert    Name Roberty William A. West g. 23-2    Name Roberty William A. West g. 23-2    Name Roberto Robert    Name Roberty William A. West g. 23-2    Name Roberto Robert    Name Roberto Robert    Name Roberto Robert    Name Roberto Robert    Name Roberto Roberto Robert    Name Roberto Ro	Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?	
Contry, Meach County, Meach Co	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Phone: 4609 483-8880   ContractOR: Licensed Will be licensed by the KCC	Contact Person, Richard Marlin	County: Neosho	
CONTRACTOR: Loonage Will be licensed by the KCC  Name: Will advise on the ACO-1  Well Dilled Far.  Well War.  ONDO Dilaposal Wildocat  Obsprator  Well Warn.  Well Conselved Coalis  Well Farm. Pool Other Air  We	Phone: (405) 463-6880	Lease Name: Kepley, William A. Well #: 23-2	
Is this a Protated / Spaced Field?    Sume. Will address on the ACC-1   Well Drilled For.   Well Class:   Type Equipment:   Target Formation(p):   Cherchem Coals   Nearest Lease or unit boundary:   660	<i>,</i>	Field Name: Cherokee Basin CBM	
Well Drilled For   Well Class: Type Equipment:   Security   Secu	CONTRACTOR: License# VVIII De licensed by the KCC	Is this a Prorated / Spaced Field?	√ No
Nearest Lease or unit boundary, \$60.0   Service   Serv	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Ground Surface Elevation: \$\frac{80}{2}   \frac{1}{160}   \f	Well Dellad For Well Clare: Topo Equipment:	Nearest Lease or unit boundary: 660 -	
Gas   Storage   Pool Ext.   Alf Rotaly   Water well within one mile:   Yes   No- Other   Seismin:   so I Hole water supply well within one mile:   Yes   No- Other   Seismin:   so I Hole water supply well within one mile:   Depth to bottom of tresh water.   192			t MSL
Spatiant		Water well within one-quarter mile:	V No-
Depth to bottom of fresh water			Na
Selsering:			
Surface Pipe by Alternate:	Seismic: # of Holes Other		
Length of Surface Pipe Panend to be set: 28 / Length of Conductor Pipe required   Poperator:	Other Coalded Manage	Surface Pipe by Alternate: 1 / 2 /	
Operator:  Well Name:  Original Completion Date:  Original Total Depth::  Directional, Devisted or Horizontal wellbore?  If Yes, true vortical depth::  Bottom Hole Location:  KCC DKT 6:  Well Farm Pond Other Air  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notity the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe from thing and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B". Eastern Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office op pior to any cementing.  Hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY.  API # 15	If OMWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Well Name: Original Completion Date: Original Total Depth: Waltr Source for Dilling Operations: Waltr Source for Dilling Operations: Waltr Source for Dilling Operations: Well Farm Pond Other Air Waltr Source for Dilling Operations: Well Farm Pond Other Air Well Farm Pond Other Air Well Farm Pond Other Air Well Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion on each drilling rig:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cereent to the top; in all cases surface pipe.  AFFIDAVIT  AREA OFFICEIVED  CONSCIPUTED  APR 1 0 2007  APR 1 0 2007  APR 1 0 2007  CONSCIPUTED  APR 1 0 2007			
Original Completion Date:  Original Completion:  Original Completion	•	Projected Total Depth: 1300	
Water Source for Drilling Operations:  Wes_true vertical depth:  Bottom Hole Location:  KCC DKT #:  KC		Formation at Total Depth: Cherokee Coals	
West			
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Permit with DWR   Yes   No	If Yes, true vertical depth:		
Will Cores be taken?  If Yes, proposed zone:  **MSAS CORPORATION COMM.**  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  APR 10 2007  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is elither plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: April 9, 2007  Signature of Operator or Agent: 1   1   1   1   1   1   1   1   1   1			
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For KCC Use ONLY API # 15 - 2090 - 20 feet Minimum surface pipe required 10 - 10 - 07 This authorization expires: 10 - 10 - 07 This authorization expires: 10 - 10 - 07 Spud data: Agent: Agent	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II ceme	enting
For KCC Use ONLY API # 15 - S 3 - 26 90 3 - 20  Conductor pipe required NONL feet Minimum surface pipe required feet per Alt. Approved by: WHM U - 10 - 07  This authorization expires: 10 - 10 - 07  This authorization void if drilling not started within 6 months of approval date.)  Spud data: Agent: Signature of Operator or Agent: 11 - 11 - 12 - 13 - 13 - 13 - 13 - 13 -	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	g
For KCC Use ONLY  API # 15 - 33 - 26903 - 20  Conductor pipe required NONL feet  Minimum surface pipe required 10 feet per Alt. 12  Approved by: WHM U 10-07  This authorization expires: 10 - 10-07  Spud data: Agent: Spud data: Agent: Spud data: Signature of Operator or Agent: Date: Date:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud data;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Date:	hereby certify that the statements made herein are true and to the best o	of my knowledge and belief.	
For KCC Use ONLY  API # 15 - 33 - 26903 - 20  Conductor pipe required NONL feet  Minimum surface pipe required 10 feet per Alt. 12  Approved by: WHM U 10-07  This authorization expires: 10 - 10-07  Spud data: Agent: Spud data: Agent: Spud data: Signature of Operator or Agent: Date: Date:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud data;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Date:	. 4'		
For KCC Use ONLY  API # 15 - 33 - 26903 - 20  Conductor pipe required	Date: April 9, 2007 Signature of Operator or Agent: 1 1 11/11	Zi / Y V - x ( / x / Y ) Title: VP	
For KCC Use ONLY  API # 15 - 33 - 26903 - 20  Conductor pipe required		Remember to: Y	
API # 15 - 33 - 26 90 8 - 26  Conductor pipe required	For KCC Use ONLY		
Conductor pipe required NONT feet  Minimum surface pipe required 20 feet per Alt. (2)  Approved by: Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	122-26902-00-60		N
Conductor pipe required feet  Minimum surface pipe required feet per Alt. (2)  Approved by: W+W U- (0-07)  This authorization expires: (0-10-07)  This authorization void if drilling not started within 6 months of approval date.)  Spud data: Agent: Signature of Operator or Agent: Date:  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Check the box below and return to the address below.	Alaba		1.1
Minimum surface pipe required	Conductor pipe required NUNC feet		
This authorization expires: 10 - 10 - 07  (This authorization void if drilling not started within 6 months of approval date.)  Spud data: Agent:   Meil to 1000 Constitution of approval date.)  This authorization expires: 10 - 10 - 07  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 10 - 10 - 07  Date: 10 - 07  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Minimum surface pipe required feet per Alt. (2)		
This authorization expires: 10 - 10 - 07  (This authorization void if drilling not started within 6 months of approval date.)  Spud data: Agent: Signature of Operator or Agent: Date: Date:			N
(This authorization void if drilling not started within 6 months of approval date.)  Spud data:  Agent:  Signature of Operator or Agent:  Date:	' im Lin - 27 -		2
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Spud dat Agerit: Signature of Operator or Agerit: Lehow VV and Date:	The state of the s	Well Not Drilled - Permit Expired \ \ \ \ \ \ \	
Mail to: 1000 Concernation Districts at 1 to 10 constant to 10 con	Spud datX: Agent:		-
Mail to: 1000 Concernation Districts at 1 to 10 constant to 10 con		Date: //	C
	/ Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	771