RECEIVED YANSAS CORPORATION COMMISSION

Effective Date: 3-26-0 f OIL & GAS CONS	ATION COMMISSION ERVATION DIVISION MAY 1 6 2007 Form C-1 December 2002
District #_	TENT TO DRILL CONSERVATION DIVISION Form must be Signed
SGA? [] Yes No NOTICE OF INTENT TO DRILL CONSERVATION DIVISION blanks must be Signed Must be approved by KCC five (5) days prior to commencing well WICHITA, KS	
Expected Spud Date May 21 2007	Spoinu SE East NW Sec. 30 Twp. 33 S. R 14 West
OPERATOR: License# 32811	1978 feet from N / S Line of Section
Name Osage Resources, L.L.C.	1903feet from E / W Line of Section
Address: 6209 N K61 Hwy	Is SECTIONRegularIrregular?
City/State/Zip: Hutchinson, Kansas 67502	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Brooke C. Maxfield	County: Barber
Phone: 620-664-9622	Lease Name: OsageWell #: 113
CONTRACTOR: License# 33724	Field Name: Aetna Gas Area
Name: Warren Drilling, LLC	Is this a Prorated / Spaced Field? Target Information(s): Mississippian
Well Dellard Form Well Classes Tree Free Land	Nearest Lease or unit boundary: 607'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1710' feet MSL
Oil Enh Rec Infield / Mud Rotary	Water well within one-quarter mile: Yes √No
✓ Gas Storage ✓ Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100 Feet
Other	Depth to bottom of usable water: 180 Feet
	Surface Pipe by Alternate: 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 Feet
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5410 Feet Formation at Total Depth: Ordovician
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No f Yes, true vertical depth;	Well Farm Pond Other
Sottom Hole Location:	DWR Permit #:
(CC DKT #:	(Note: Apply for Permit with DWR [_]) Will Cores be taken?
	Will Cores be taken?Yes ✓ No If Yes, proposed zone:
ACEU	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
t is agreed that the following minimum requirements will be met:	agging of this work with comply what R.S.A. 33 et. seq.
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
The appropriate district office will be notified before well is either plugg	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 days of sould date
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II comenting
hereby certify that the statements made herein are true and to the best of	e plugged. In all cases, NOTIFY district office prior to any cementing.
1/49	my knowledge and belief.
signature of Operator or Agent: YVVV	Title: Geological Technician II
	Remember to:
API # 15 007- 23 156-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
N1 # 10	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. 1	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Wttm 5-21-07	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 11-721-07	If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	theck the box below and return to the address below
Spud date: Agent:	Well Not Drilled - Permit Explication Signature of Operator or Agent
	Date: TOUGHT
Mail to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas 67202

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