For KCC Use:

Effective Date:

District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well	
Expected Spud Date September 1, 2007 month day year	Spot SWNE - NW - NE Sec. 25 Twp. 16 S. R. 2	East West
	4840 feet from N / V S Lii	
OPERATOR: License# 4567 V	1760 feet from \checkmark E / W Li	
Nome: U.E. Exploration, Inc.	Is SECTION Regular Irregular?	ie or occion
Address: P.O. Box 128	- 1 1 1 × 1 × 1	
City/State/7in: Wellsville, K5 66092	(Note: Locate well on the Section Plat on reverse s	ide)
Contact Person: Douglas G. Evans	County: Miami	#: <u>I-2</u>
Phone: (785) 883-4057	Lease Name: Jerry Hoehn Well Field Name: Paola Rantoul	#:
CONTRACTOR: License# 8509		No. (Alic
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?	Yes ✓ No
Name.	Target Formation(s): Squirrel 440'	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440'	feet MSL
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: n/a	Yes ✓ No ✓
Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Public water supply well within one mile:	Yes V No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100÷-	163 4 140
Seismic; # of Holes Other	Depth to bottom of fresh water: 200'	
Other	Curfoso Pino by Altomato: 1 / 2	According to the second
	Length of Surface Pipe Planned to be set: 20'	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 900'	
Well Name:	Formation at Total Depth: Squirrel	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
		Yes ✓ No
KCC DKT #:	Will Cores be taken?	Yes ✓ No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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