

For KCC Use:
 Effective Date: 2-14-07
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 02 12 2007
month day year

OPERATOR: License# 32254
 Name: OSBORN ENERGY, LLC
 Address: 24850 FARLEY
 City/State/Zip: BUCYRUS, KS 66013
 Contact Person: MEREDITH PEARCE
 Phone: 913-533-9900

CONTRACTOR: License# 5885
 Name: GLAZE DRILLING

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East
 SE SW NE Sec. 2 Twp. 16 S. R. 24 West
2310 feet from N / S Line of Section
1650 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: MIAMI
 Lease Name: HOPKINS Well #: 12-2
 Field Name: PAOLA-RANTOUL
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MARMATON AND CHEROKEE
 Nearest Lease or unit boundary: 660
 Ground Surface Elevation: 1100 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 120
 Depth to bottom of usable water: 300+
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 920'
 Formation at Total Depth: CHEROKEE
 Water Source for Drilling Operations:
 Well Farm Pond Other X
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig.
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date Feb 2, 2007 Signature of Operator or Agent: Meredith Pearce Title: GEOLOGIST

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 AP# 15: 121-28372-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. X(2)
 Approved by: FH 2-9-07
 This authorization expires: 8-9-07
 (This authorization void if drilling not started within 6 months of approval date.)
 RECEIVED
 Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired 8-9-07
 Signature of Operator or Agent: Meredith Pearce
 Date: FEB 2 2007

FEB 03 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas

CONSERVATION DIVISION
 WICHITA KS

KCC WICHITA