

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/17/06</u>	<u>11/23/06</u>	<u>11/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27009-00-00
County: Wilson
_____ - sw - ne Sec. 22 Twp. 29 S. R. 16 East West
1980 feet from S / (circle one) Line of Section
1980 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lovett, Augusta Well #: 22-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 832 Kelly Bushing: n/a
Total Depth: 1162 Plug Back Total Depth: 1127.01
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1127.01
feet depth to surface w/ 143 sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 6/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/21/07
Subscribed and sworn to before me this 21st day of March,
2007.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 23 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Lovett, Augusta Well #: 22-1
 Sec. 22 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1127.01	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	862-864/758-760/722-725/702-704	400gal 15%HCLw/ 41 bbbls 2%kcl water, 911bbbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	862-864/758-760 722-725/702-704
4	643-647/628-632	300gal 15%HCLw/ 65 bbbls 2%kcl water, 581bbbls water w/ 2% KCL, Biocide, 11800# 30/70 sand	643-647/628-632

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	898.5'	n/a		
Date of First, Resumerd Production, SWD or Enhr. 3/31/07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	9.3bbbls			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1928

FIELD TICKET REF. #

FOREMAN Joe B

619010

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11-22-06	Wing Living trust 3-1		3	28	16	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:15	6:00		903427		7.75	Joe Blumhild
Wes. T		5:45		903197		7.5	Wes. T
Russell. A		5:30		903206		7.25	Russell A
→ PATTI WAIC on location				903142	932452	6.75	
TROY. W		1:00		903420		2.75	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1333 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1328.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED cement head RAW 2 SKS gel of 15 bbl dye of 163 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.75 hr	Foreman Pickup	
903197	7.5 hr	Cement Pump Truck	
903206	7.25 hr	Bulk Truck	
1104	153 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
11f0	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	6.75 hr	Transport Truck	
932452	6.75 hr	Transport Trailer	
931420	2.75 hr	80 Vac	
		Calchloride out of stock	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	3	T.	28	R.	16E	TESTS	
API #	205-27008	County:	Wilson		470'	no flow			
Elev:	1032'	Location	Kansas		501'	no flow			
					563'	no flow			
Operator:	Quest Cherokee, LLC				595'	no flow			
Address:	9520 N. May Ave, Suite 300				626'	no flow			
	Oklahoma City, OK. 73120				720'	no flow			
Well #	3-1	Lease Name	Wing Living Trust		783'	no flow			
Footage Location			ft from the	S	Line	815'	no flow		
			ft from the	W	Line	845'	no flow		
Drilling Contractor:	TXD SERVICES LP				877'	no flow			
Spud Date:	11/17/2006	Geologist:			940'	no flow			
Date Comp:	11/22/2006	Total Depth:	1340'		970'	no flow			
Exact spot Location:	NE SW				1251'	9 - 1 1/4"			
Running Record					1340'	11 - 1 1/4"			
Size Hole	12-1/4"	Production	6-3/4"		<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION MAR 23 2007 CONSERVATION DIVISION WICHITA, KS</p>				
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22.0'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	b.shale	487	490	shale	709	762
clayshalelime	2	20	shale	490	494	coal	762	764
lime	20	31	b.shale	494	496	shale	764	766
shale	31	165	lime	496	512	lime	766	775
lime	165	169	coal	512	513	coal	775	776
shale	169	282	lime	513	535	shale	776	778
lime	282	292	b.shale	535	542	lime	778	784
sand	292	301	shale	542	553	coal	784	786
shale	301	318	b.shale	553	555	shale	786	800
lime	318	320	coal	555	557	coal	800	801
sand	320	331	shale	557	564	shale	801	804
lime	331	339	b.shale	564	566	sand	804	818
shale	339	364	shale	566	590	shale	818	820
lime	364	366	sand	590	598	coal	820	821
shale	366	370	coal	598	599	shale	821	823
lime	370	451	sand	599	605	lime	823	838
shale	451	452	shale	605	616	b.shale	838	840
b.shale	452	454	lime	616	640	coal	840	841
coal	454	456	shale	640	652	shale	841	855
lime	456	460	lime	652	673	coal	855	856
shale	460	471	sand	673	691	shale	856	865
lime	471	486	shale	691	708	sand	865	899
shale	486	487	coal	708	709	shale	899	903

Comments: 292-301' odor, 524-527' odor, 578-582' odor, 830-837' odor

Well Log - Wind Living Trust 3-1								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	903	913						
shale	913	934						
coal	934	935						
shale	935	945						
coal	945	946						
sand	946	958						
shale	958	1012						
coal	1012	1013						
shale	1013	1077						
sand	1077	1103						
sand/shale	1103	1124						
sand	1124	1198						
shale	1198	1214						
coal	1214	1216						
shale	1216	1238						
mississippi	1238	1340						

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