

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor Name: TXD Services LP  
 License: 33837  
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/17/06</u>	<u>11/22/06</u>	<u>11/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27008-DD-0D  
 County: Wilson  
 - - - ne - sw Sec. 3 Twp. 28 S. R. 16  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Wing Living Trust Well #: 3-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 1032 Kelly Bushing: n/a  
 Total Depth: 1333 Plug Back Total Depth: 1328.63  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1328.63  
 feet depth to surface w/ 163 sx cmt.

**Drilling Fluid Management Plan** Alt #2 KJR 6/18/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 3/21/07  
 Subscribed and sworn to before me this 21<sup>st</sup> day of March,  
 20 07.  
 Notary Public: Serra Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wing Living Trust Well #: 3-1  
 Sec. 3 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

**Compensated Density/Neutron Log**  
**Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1328.63	"A"	163	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1227-1229	250gal 15%HCL/w/ 36 bbls 2%kcl water, 354bbls water w/ 2% KCL, Biocide, 1200# 20/40 sand	1227-1229
4	1078-1080/1034-1036/974-976/938-941/921-923	500gal 15%HCL/w/ 61 bbls 2%kcl water, 881bbls water w/ 2% KCL, Biocide, 13600# 20/40 sand	1078-1080/1034-1036 974-976 938-941/921-923
4	856-860/842-846	300gal 15%HCL/w/ 53 bbls 2%kcl water, 450bbls water w/ 2% KCL, Biocide, 9000# 20/40 sand	856-860/842-846

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1250	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1/31/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	9.9mcf	97.5bbls			

Disposition of Gas  Vented  Sold  Used on Lease *(if vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 22</b>	<b>T. 29</b>	<b>R. 16E.</b>	<b>TESTS</b>	
<b>API #</b>	205-27009	<b>County:</b>	Wilson		408'	no flow
<b>Elev:</b>	832'	<b>Location</b>	Kansas		439'	no flow
					532'	no flow
<b>Operator:</b>	Quest Cherokee, LLC				563'	no flow
<b>Address:</b>	9520 N. May Ave, Suite 300				626'	no flow
	Oklahoma City, OK. 73120				659'	no flow
<b>Well #</b>	22-1	<b>Lease Name</b>	Lovett, Augusto		720'	3 - 1/4" 2.92
<b>Footage Location</b>	1980 ft from the		N	Line	815'	3 - 1/4" 2.92
	1980 ft from the		E	Line	877'	2 - 1/4" 2.37
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				903'	2 - 1/4" 2.37
<b>Spud Date:</b>	11/7/2006	<b>Geologist:</b>			970'	7 - 3/4" 37.4
<b>Date Comp:</b>	11/23/2006	<b>Total Depth:</b>	1162'		1001'	2 - 3/4" 20
<b>Exact spot Location:</b>	SW NE				1032'	2 - 3/4" 20
					1083'	8 - 3/4" 40
					1162'	8 - 3/4" 40
	<b>Surface</b>	<b>Production</b>				
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	20.0'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	432	433	b.shale	645	647
shale	4	27	b.shale	433	435	coal	647	648
lime	27	34	lime	435	441	lime	648	658
sand	34	60	shale	441	453	shale	658	706
lime	60	65	sand	453	467	coal	706	707
shale	65	120	shale	467	521	shale	707	718
lime	120	204	lime	521	526	b.shale	718	720
b.shale	204	208	coal	526	528	shale	720	756
lime	208	209	lime	528	539	coal	756	757
shale	209	236	coal	539	540	shale	757	814
lime	236	249	lime	540	559	coal	814	815
shale	249	259	b.shale	559	561	shale	815	830
sand	259	269	coal	561	562	b.shale	830	832
lime	269	336	shale	562	575	shale	832	860
shale	336	354	lime	575	601	coal	860	861
b.shale	354	358	coal	601	602	shale	861	878
shale	358	378	shale	602	610	coal	878	879
b.shale	378	380	lime	610	616	shale	879	887
lime	380	400	coal	616	617	coal	887	888
coal	400	401	lime	617	622	sand	888	901
lime	401	410	coal	622	623	coal	901	902
shale	410	422	b.shale	623	626	sand	902	930
lime	422	432	lime	626	645	shale	930	934

269-336' added water at 271' lots of oil in pit, odor, 312-320' odor, 453-467' odor

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 CONSERVATION DIVISION  
 WICHITA, KS

Well Log Lovett, 22-1

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	934	968						
b.shale	968	970						
coal	970	972						
sand	972	987						
coal	987	988						
sand	988	1018						
coal	1018	1020						
sand	1020	1047						
b.shale	1047	1049						
coal	1049	1051						
sand	1051	1056						
chat	1056	1162						

934-968' lots of water, 944-948' odor

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**WICHITA, KS**

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1931**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

418800

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11-25-06	Lovett Augusta 22-1		22	29	16	Wil	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:45	3:30		903427		2.75	Joe Blum
Wes T		3:15		903197		2.5	Wes T
Russell A		3:15		903206		2.5	
Paul H		3:30		903142	932452	2.75	Paul H
Leon H		3:30		931575		2.75	Leon H

JOB TYPE Longstrings HOLE SIZE 6 3/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1127.01 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 17.97 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head RAN 25KS gal & 12 bbl eye & 143 SKS of cement To get eye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

1127.01	Fl 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	136 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWC Blend Cement 4 1/2 wiper	
1110	14 SK	Gilsonite	
1107	0 SK	Flo-Seal out of stock	
1118	2 SK	Premium Gel	
1215A	1 bag	KCL	
1111B	0 SK	Sodium Silicate Calchloride out of stock	
1123	7000 gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931575	2.75 hr	80 Vac	

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