

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/20/06</u>	<u>11/24/06</u>	<u>11/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24147 - 00-00  
County: Labette  
\_\_\_\_\_ se \_\_\_\_\_ nw Sec. 3 Twp. 32 S. R. 18  East  West  
1980 feet from S (N) (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Saye, Quinton W. Well #: 3-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 952 Kelly Bushing: n/a  
Total Depth: 1038 Plug Back Total Depth: 1021.48  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1021.48  
feet depth to surface w/ 150 sx cmt.

**Drilling Fluid Management Plan** ALP #2 KJR 6/18/07  
*(Data must be collected from the Reserve Pit)*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 3/21/07

Subscribed and sworn to before me this 21<sup>st</sup> day of March,  
2007.

Notary Public: Serra Klauaman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 23 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Saye, Quinton W. Well #: 3-1  
 Sec. 3 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

List All E. Logs Run:

Compensated Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1021.48	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	923-927	100gal 15%HCL/w/ 15 bbls 2%kcl water, 301bbls water w/ 2% KCL, Biocide	923-927

  

TUBING RECORD			
Size	Set At	Packer At	Liner Run
2-3/8"	1000.01	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

  

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/30/07		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	26.3mcf	29.4bbls		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1929

FIELD TICKET REF #

FOREMAN Joe

618750

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
11-25-06	Sage Quinton 3-1				3	32	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	7:15	10:30		903427		3.25	<i>Joe B...</i>	
Wes T	7:15			903197		3.25	<i>Wes T...</i>	
Russell A	6:30			903206		4	<i>Russell A...</i>	
Paul H	6:45			903142	932452	3.75	<i>Paul H...</i>	
Leon H	8:15			903575		2.25	<i>Leon H...</i>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1021.48 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.29 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head Ran 2 SKS gal + 10 bbl dye + 150 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of Set Float shoe

	1021.48	Ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	<del>OWC Blend Cement</del> 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	0 SK	Flo-Seal out of stock	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate Calchloride out of stock	
1123	700 gal	City Water	
903142	3.75 hr	Transport Truck	
932452	3.72 hr	Transport Trailer	
903575	2.25 hr	80 Vac	

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WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 3</b>	<b>T. 32</b>	<b>R. 18E</b>	<b>TESTS</b>		
<b>API #</b>	099-24147	<b>County:</b>	Labette		408'	no flow	
<b>Elev:</b>	962'	<b>Location</b>	Kansas		501'	8 - 3/4"	40
					532'	12 - 1"	89.9
<b>Operator:</b>	Quest Cherokee, LLC				563'	15 - 1"	101
<b>Address:</b>	9520 N. May Ave, Suite 300				595'	15 - 1"	101
	Oklahoma City, OK. 73120				659'	15 - 1"	101
<b>Well #</b>	3-1	<b>Lease Name</b>	Says, Quinton		752'	15 - 1"	101
<b>Footage Location</b>	1980 ft from the		N	Line	908'	15 - 1"	101
	1980 ft from the		W	Line	940'	20 - 1 1/4"	1.3
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				1032'	20 - 1 1/4"	1.3
<b>Spud Date:</b>	11/20/2006	<b>Geologist:</b>					
<b>Date Comp:</b>	11/24/2006	<b>Total Depth:</b>	1038'				
<b>Exact spot Location:</b>	SE NW						
					<b>Log Data</b>		
	<b>Surface</b>	<b>Production</b>					
<b>Size Hole</b>	12-1/4"	6-3/4"					
<b>Size Casing</b>	8-5/8"	4-1/2"					
<b>Weight</b>	24#						
<b>Setting Depth</b>	22.0'						
<b>Type Cement</b>	portland						
<b>Sacks</b>							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sandstone	0	10	b.shale	515	519	coal	757	759
shale	10	148	coal	519	520	shale	759	894
lime	148	176	lime	520	524	coal	894	895
shale	176	187	shale	524	549	shale	895	898
lime	187	196	coal	549	550	coal	898	899
shale	196	244	shale	550	556	shale	899	922
coal	244	245	coal	556	557	lime	922	1038
shale	245	268	shale	557	576			
lime	268	276	coal	576	577			
shale	276	364	shale	577	589			
lime	364	372	coal	589	590			
shale	372	374	shale	590	598			
lime	374	388	coal	598	599			
shale	388	390	shale	599	644			
b.shale	390	396	coal	644	645			
shale	396	453	shale	645	653			
lime	453	461	coal	653	654			
sand/shale	461	482	shale	654	687			
shale	482	486	b.shale	687	689			
coal	486	487	coal	689	690			
shale	487	493	shale	690	712			
lime	493	509	b.shale	712	715			
shale	509	515	shale	715	757			

**Comments:** 922-1038' odor

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