

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32325
Name: POPP OPERATING, INC
Address: PO BOX 187
City/State/Zip: HOISINGTON, KS 67544
Purchaser: SEMCRUDE LLC.
Operator Contact Person: RICKEY POPP
Phone: (620) 786-5514
Contractor: Name: DISCOVERY DRILLING CO., INC
License: 315448
Wellsite Geologist: JASON ALM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/08/07</u>	<u>1/12/07</u>	<u>2/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,403-0000
County: RUSSELL
150 E NE NE SE Sec. 35 Twp. 15 S. R. 14 East West
2310 feet from (S) N (circle one) Line of Section
480' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BATT Well #: 2
Field Name: TRAPP

Producing Formation: ARBUCKLE
Elevation: Ground: 1896' Kelly Bushing: 1904'
Total Depth: 3430' Plug Back Total Depth: 3367
Amount of Surface Pipe Set and Cemented at 890 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 6/18/07
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION

Location of fluid disposal, if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

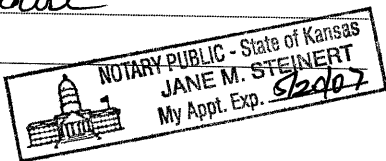
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rickey Popp
Title: PRESIDENT Date: 3/26/07

Subscribed and sworn to before me this 26th day of March,
2007.

Notary Public: Jane M. Steinhart
Date Commission Expires: 5/20/07



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED MAR 27 2007
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

KCC WICHITA

Operator Name: **POPP OPERATING, INC** Lease Name: **BATT** Well #: **2**
 Sec. **35** Twp. **15** S. R. **14** East West County: **RUSSELL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY, MICRO & CEMENT BOND LOGS	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>876'</td> <td>+1028'</td> </tr> <tr> <td>TARIKO</td> <td>2586'</td> <td>-687'</td> </tr> <tr> <td>TOPEKA</td> <td>2793'</td> <td>-889'</td> </tr> <tr> <td>PLATTSMOUTH</td> <td>2943'</td> <td>-1039'</td> </tr> <tr> <td>HEEBNER</td> <td>3024'</td> <td>-1120'</td> </tr> <tr> <td>LANSING</td> <td>3093'</td> <td>-1189'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3325'</td> <td>-1421'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	876'	+1028'	TARIKO	2586'	-687'	TOPEKA	2793'	-889'	PLATTSMOUTH	2943'	-1039'	HEEBNER	3024'	-1120'	LANSING	3093'	-1189'	ARBUCKLE	3325'	-1421'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CSG	12-1/4"	8-5/8"	23#	890'	COMMON	350	2%GEL & 3%CC
PRODUCTION CSG	7-7/8"	5-1/2"	14#	3416'	ECONOBOND	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3324-25'	250 GAL 7-1/2% MCA	
	CIBP @ 3321'		
4	3308-12', 3276-84', 3262-68', 3242-50', 3192'-3200'		
4	3174-80', 3164-68', 3128-36', 3044-48', 2972-78'	7250 GAL 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3355'	A-C @ 3294'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2/21/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	4		1000		39.6	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1319**

Date	1-8-07	Sec.		Twp.		Range		Called Out		On Location	10:30 AM	Job Start	12:30 PM	Finish	1:00 PM	
Lease	Batt	Well No.	2	Location			Russell 125 1/2 E 4 S	Russell	County	KS	State					
Contractor	Discovery Dig					Owner	WIS									
Type Job	Long Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4	T.D.	890													
Csg.	8 1/2	Depth	889													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														

Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	23" 55.65 BBL												
Perf.	2007 price CEMENT														

EQUIPMENT				Amount Ordered	Price	Total
Pumptrk	1 No.	Cementor Helper	Dave	340	10.80	3672.00
Bulktrk	4 No.	Driver	Don			
Bulktrk	2 No.	Driver	Don			
				Consisting of		
				Common		
				Poz. Mix		
				Gel.	7 @	119.00
				Chloride	11 @	517.00
				Hulls		

JOB SERVICES & REMARKS			Amount
Pumptrk Charge	Long Surface	2007 prices	950.00
Mileage	12 @ 5.00		60.00
Footage			
Total			1010.00

Remarks:		Sales Tax	
Cement CIP	Handling	358 @ 1.90	680.20
	Mileage	108 POC SACK POC MILE	343.68
		PUMP TRUCK CHARGE	
		Sub Total	1010.00
		Total	
	Floating Equipment & Plugs	88 solid Rubber	102.00
	Squeeze Manifold		
	Rotating Head		
RECEIVED			
MAR 27 2007			
KCC WICHITA			
	Tax		321.93
	Discount		(644.00)
	Total Charge		6,121.81
X Signature	AMICK		



TREATMENT REPORT

Customer: **BPP OPER.** Lease No. _____ Date: **1-13-07**
 Lease: **BH11** Well # **2**
 Field Order #: **13440** Station: **Pratt, Ks.** Casing: **5 1/2** Depth: **3416** County: **RUSSELL** State: **KS**
 Type Job: **LONG STRONG - NW** Formation: **TD-3430'** Legal Description: **3.5-15-14**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press.	Max Press.	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: **KEVIN** Station Manager: **SCOTTY** Treater: **GORDIEY**
 Service Units: **124 226 347 501**
 Driver Names: **KG KAY BOLES**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION
					RUN 348' 5 1/2" CSG. 79' JTS
					FRONT STOPS - LATCH BAPLES 15' COLL.
					CENT-1-2-3-4-5-6-7-8-9
					THE BOTTOM - DROP BALL - CIRC
					ROTATE CASING
1230	200		20	5	Pump 20 bbl 2% KCl H ₂ O
	200		12	5	Pump 12 bbl MUD FLUSH
	200		3	5	Pump 3 bbl H ₂ O
	200		40	5	MIX 150 SK ECONOBOND
					.3% FUA-322, .25% DEFOAM, .3% CPR
	0		0	6 1/2	STOP WORKS LINE - DROP PLUG
	300			6 1/2	START DISP. W/ 2% KCl H ₂ O
	200		77	4	LIFT CEMENT RECEIVED
1315	2000		83	3	SLOW RATE
					PLUG DOWN - HOLD
					MAR 27 2007
					KCC WICHITA
					PLUG RET & MTH - 25 SK 6" / 40 POZ
1400					JOB COMPLETE - THANKS KEVIN