

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31930
 Name: BlueRidge Petroleum Corporation
 Address: P.O. Box 1913
 City/State/Zip: Enid, OK 73702
 Purchaser: NCRA
 Operator Contact Person: Jonathan Allen
 Phone: (580) 242-3732
 Contractor: Name: Warren Drilling, LLC
 License: 33724
 Wellsite Geologist: James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 12-14-06 12-31-06 2-21-07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

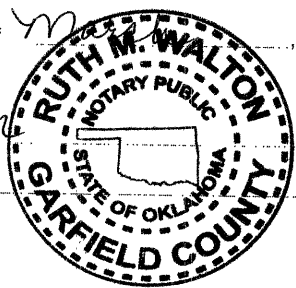
API No. 15 - 135245800000
 County: Ness
NE NE SW Sec. 29 Twp. 19 S. R. 25 East West
2450 feet from (S) N (circle one) Line of Section
2500 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Riva Ridge Well #: 2-29
 Field Name: Spruill
 Producing Formation: Mississippi
 Elevation: Ground: 2,554' Kelly Bushing: 2,560'
 Total Depth: 4,620' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 603 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1843 Feet
 If Alternate II completion, cement circulated from 1843
 feet depth to surface w/ 150 140' sx cmt.

Drilling Fluid Management Plan *ALT #2 RGR 6/18/07*
 (Data must be collected from the Reserve Pit)
 Chloride content 25,000 ppm Fluid volume 445 bbls
 Dewatering method used Allow liquid contents to evaporate, then backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 3-21-07
 Subscribed and sworn to before me this 21 day of March
 20 07.
 Notary Public: Ruth M. Walton
 Date Commission Expires: 05-03-08
 Comm# 00006949



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: BlueRidge Petroleum Corporation Lease Name: Riva Ridge Well #: 2-29
 Sec. 29 Twp. 19 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

DI, CDN, Sonic, Micro

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1824	+736
Heebner	3888	-1328
Lansing	3930	-1370
Ft. Scott	4448	-1888
Cherokee Shale	4475	-1915
Mississippian Dolomite	4545	-1985

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	603'	Common	300	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4,611'	EA2	150	CFR2, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4548-54' & 4558-66'	500 gal 20% NE/Fe acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		147 jts. 2-7/8"	4542'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2-21-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	82	0	0		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1300**

Date <i>12-4-06</i>	Sec. <i>29</i>	Twp. <i>19</i>	Range <i>25</i>	Called Out	On Location <i>7:30 AM</i>	Job Start <i>8:30 AM</i>	Finish <i>12:00 PM</i>
Lease <i>Blue Ridge</i>		Well No. <i>2127</i>		Location <i>11th St City</i>		County <i>Rawl</i>	State <i>Ks</i>
Contractor <i>Wichita</i>				Owner			
Type Job <i>Surveys</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>		T.D. <i>609</i>		Charge To <i>Blue Ridge</i>			
Csg. <i>88</i>		Depth <i>609</i>		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>10 1/2</i>		Shoe Joint					
Press Max.		Minimum <i>3</i>					
Meas Line		Displace <i>23 38.16</i>					

EQUIPMENT			CEMENT	
Amount Ordered <i>300 @ 3.00 = 900</i>				
Consisting of				
Pumptrk	No. <i>1</i>	Cement Helper	Common <i>300 @ 10.00</i>	<i>3,000.00</i>
Bulktrk	No. <i>4</i>	Driver	Poz. Mix	
Bulktrk	No. <i>1</i>	Driver	Gel <i>9 @ 16.00</i>	<i>144.00</i>
			Chloride <i>10 @ 45.00</i>	<i>450.00</i>
			Hulls	

JOB SERVICES & REMARKS		
Pumptrk Charge <i>50 @ 17.00</i>	<i>850.00</i>	
Mileage <i>50 @ 5.00</i>	<i>250.00</i>	
Footage		
Total		<i>1,100.00</i>

Remarks:	Sales Tax	
	Handling <i>319 @ 1.90</i>	<i>606.10</i>
	Mileage <i>1.05 @ 12.00</i>	<i>12.60</i>
	<i>50 min mileage</i>	
	<i>part of cost charge</i>	
	Sub Total	<i>1,100.00</i>
	Total	
	Floating Equipment & Plugs <i>100.00</i>	<i>100.00</i>
	Squeeze Manifold	
	Rotating Head	

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	Tax <i>205.67</i>
	Discount <i>686.00</i>
	Total Charge <i>6388.27</i>

X Signature *Robert W. [unclear]*



CHARGE TO: **BLUERIDGE PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 N^o 11666

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-29	LEASE REVA RANGE	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 1-3-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WOODS DRILLING #18	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATOR	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMNT	JOB PURPOSE 5 1/2" LONGSTREJG	WELL PERMIT NO.	WELL LOCATION Woods, Ks - 1kw, 6s, 1w, 1, 1kw		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20	ME			4.00	80.00
578		1			PUMP SERVICE	1	JOB	4614	FT	1250.00	1250.00
221		1			LIGAND KCL FLUSH/DESPACEMNT	10	GA			26.00	260.00
281		1			MUDFLUSH	500	GA			.75	375.00
402		1			CENTRALIZERS	6	EA			80.00	480.00
403		1			CPMWT BASKETS	2	EA			280.00	560.00
404		1			PORT COLLAR TOP JT # 65	1	EA	1843	FT	2300.00	2300.00
406		1			CATCH DOWN PLUG - BAFFLE	1	EA			235.00	235.00
407		1			ZUSSAT FLOAT SHOE W/AUTO FILL	1	EA			310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Ruby Lopez*
 DATE SIGNED **1-3-07** TIME SIGNED **0400**
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6100.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	770
WE UNDERSTOOD AND MET YOUR NEEDS?					2695 09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8870.09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	382.58
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			7 ^{ness} 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9252.67

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson
 APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11666

CUSTOMER: BLUE RIDGE PETROLEUM
WELL: RIVA RANGE 2-29
DATE: 1-3-07
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		TON MILES		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
325		1				STANDARD COMWT EA-2	150	SKS			11.50	1725.00 1550.00
276		1				FLOCELE	38	LBS			125	47150
283		1				SALT	750	LBS			20	150.00
284		1				CALSEAL	7	SKS	700	LBS	30.00	210.00
285		1				CFR-1	71	LBS			4.00	284.00
290		1				D-ADR	1	GA			32.00	32.00
											RECEIVED	
											MAR 25 2007	
											KCC WICHITA	
581		1				SERVICE CHARGE					1.10	165.00
583		1				MILEAGE CHARGE					1.00	156.59
						TOTAL WEIGHT	15659		20			
						LOADED MILES						
											CONTINUATION TOTAL	770 2595.09

JOB LOG

SWIFT Services, Inc.

DATE 1-3-07 PAGE NO. 7

CUSTOMER **BLUERIDGE PETROLEUM** WELL NO. **2-29** LEASE **REVA RIDGE** JOB TYPE **5 1/2" LONGSTRENG** TICKET NO. **11666**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION
	0645							START 5 1/2" CASING IN WELL
								TD- 4620 SET= 4611
								TP- 4614 5 1/2 #/FT 14
								SF- 43.48
								CENTRALIZERS- 1, 1 1/2, 2, 3, 5, 66
								CMT BSRTS- 64, 65
								PORT COLLAR = 1843' TOP JT # 65
	1010							DROP BALL- CALCULATE ROTATE
	1100	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	1102	6	20		✓		500	PUMP 20 BBL KCL FLUSH "
	1118		4 1/2					PLUG RH- MH
	1120	6	36		✓		400	MIX CEMENT - 150 SKS EA-2 W/ADDITIVES "
	1128							WASH OUT PUMP - LINES
	1129							RELEASE LATCH DOWN PLUG
	1130	5 1/2	0		✓			DISPLACE PLUG - KCL H2O "
		6 1/2	101				750	SHUT OFF ROTATING
	1150	6 1/2	111.5				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1152						OK	RELEASE PSE - HELD RECEIVED
								WASH TRUCK MAR 26 2007
								KCC WICHITA
	1300							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, SHANE



CHARGE TO: <u>BLUERIDGE PETROLEUM</u>
ADDRESS
CITY, STATE, ZIP CODE

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KCC WICHITA

TICKET

No 11765

PAGE 1	OF 1
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SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>2-29</u>		LEASE <u>REVA-RIDGE</u> <u>SANABOR</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>2-9-07</u>	OWNER <u>SAME</u>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CHASE WELL SERVICE</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
2.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>Tools</u>	WELL PERMIT NO.	WELL LOCATION <u>LAND, KS - 1/2W, 1/4S, 2W, 1W, 1/4 - 2W</u>			
3.	REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
100		1			MILEAGE # 04	25	ME			1.50	37.50
102		1			SERVICE RBP	1	EA	5 1/2"		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	EA			400.00	400.00
106		1			OPERATOR'S CHARGE	1	DAY			350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Kirkley Papp*
 DATE SIGNED 2-9-07 TIME SIGNED 0830 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					1637.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1722.30

TAX 5.3%
84.80

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *WAVE WILSON* APPROVAL _____

Thank You!



CHARGE TO: **BLUERIDGE PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET

Nº 11766

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CO., KS	WELL/PROJECT NO. 2-29	LEASE RIVA - RIDGE SONADOR	COUNTY/PARISH NESS	STATE KS	CITY	DATE 2-9-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHASE WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION Area 15 - 1/2W, 7S, 2W, 1N, 1W, W-01C		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25	ME			4.00	100.00
578		1			PUMP SERVICE	1	JOB			1250.00	1250.00
289		1			SAEK SAND 12/20	1	SK			30.00	30.00
330		1			SWIFT MULTIF-BUSSET STANDS	140	SKS			14.00	1960.00
276		1			FLOCELE	50	URS			1.25	62.50
290		1			D-ADR	2	GAL			32.00	64.00
581		1			SERVICE CHARGE CSMWT	200	SKS			1.10	220.00
583		1			DRYAGE	19970	URS	249.63	TM	1.00	249.63

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Ruby Pope*
 DATE SIGNED: **2-9-07** TIME SIGNED: **1000** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3936	13
NESS TAX 5.3%	112	17
TOTAL	4048	30

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVE WILSON* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-9-07 PAGE NO. 1

CUSTOMER BLUEBIDGE PETROLEUM WELL NO. 2-29 LEASE RIVA-RIDGE ~~SONORA~~ JOB TYPE TOOLS - CSMWT PORT COLLAR TICKET NO. 11765-11766

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 7/8 x 5 1/2
								RBP @ 3917' 126 JTSZ - 23 JTS OUT
								PORT COLLAR @ 1840
	0900							START RBP - OPENING TOOL IN WELL
	1100							SET RBP @ 3917'
	1105	3	95	✓		750		CIRCULATE WELL CLEAN
	1135		12	✓	✓	1000	1000	PSE TEST RBP - HELD SPOT 1 SK SAND
	1150							PULL TUBING TO PORT COLLAR
	1325				✓		1000	PSE TEST - HELD
	1330	3	2	✓		400		OPEN PORT COLLAR - INJ RATE
	1335	4 1/2	78	✓		400		MAX CSMWT 140 SK SAND 1/4" FLOCCLE
	1400	4	10	✓		600		DISPARE CSMWT
	1410			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 15 SKS CSMWT TO PET
	1430	3	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								RUN TUBING
	1530		50		✓			CIRCULATED SAND OFF RBP - LEAVE RBP SET
								PULL 1 JT - LET SET
								PULL RBP 2-12-07
	1600							JOB COMPLETE

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THANK YOU
WAGNER, DUSTY, JEFF