

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31119
Name: Lone Wolf Oil Co.
Address: Box 241
City/State/Zip: Moline Ks 67353
Purchaser: Plains Marketing
Operator Contact Person: Robert Wolfe
Phone: (620) 647-3626
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Joe Baker

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-28-04 9-1-04 10-1-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22405-00-00
County: Elk
_____ se _____ sw _____ se Sec. 36 Twp. 31 S. R. 9 East West
330 feet from S N (circle one) Line of Section
1440 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walker North Well #: 7

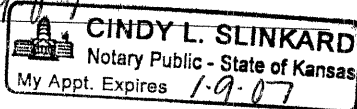
Field Name: Hylton North
Producing Formation: Mississippi
Elevation: Ground: 1142 Kelly Bushing: 1149
Total Depth: 2265 Plug Back Total Depth: 2239
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2239
feet depth to 0 w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 225 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Wolfe
Title: Owner Date: 10-20-04
Subscribed and sworn to before me this 20th day of October,
2004.
Notary Public: Cindy L. Slinkard
Date Commission Expires: 1-9-07


CINDY L. SLINKARD
Notary Public - State of Kansas
My Appt. Expires 1-9-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lone Wolf Oil Co. Lease Name: Walker North Well #: 7
 Sec. 36 Twp. 31 S. R. 9 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Comp. Density-Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kansas City	1408	-259
Altamont	1736	-587
Ft. Scott	1825	-676
Pawnee	1869	-720
Cherokee	1910	-761
Mississippi	2200	-1051

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40	Regular	35	CACL2 3%
Production	7 7/8	5 1/2	15.5	2239	60/40 Pox/mix	225	Gel 6% Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth	
2	2193-99	2205-09	300 gal. 15% Mud Acid 500 gal. 15% H.C.L. Acid			
TUBING RECORD			Size	Set At	Packer At	Liner Run
			2 3/8	2207		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10-1-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	12		70		34	

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Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2105
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-04	4763	Walker North #7	36	31	9E	EIK
CUSTOMER Lone Wolf Oil CO,						
MAILING ADDRESS Box 241						
CITY Moline						
STATE Ks.						
ZIP CODE 67353						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Rick		
			440	Anthony		
			441	Justin		
			434	Jim		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2265 CASING SIZE & WEIGHT 5 1/2 - 15.5 lb.
 CASING DEPTH 2260 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 2/16 SLURRY VOL 110 Bbls WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 53 3/4 Bbls DISPLACEMENT PSI 900 ~~_____~~ Landed Plug 1250 RATE 5 To 4 BPM.

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation with 15 Bbl. fresh water.
 Pumped 5 Bbl. dye water, Mixed 225 SKS. 60/40 Pozmix cement w/ 6% Gel and Floccle 1/4 lb. P₄/SK
 Tail in with 160 SKS. Thick Set cement w/ 4" P₄/SK of KOL-SEAL @ 13 2/16 P₄/GAL. Shut down
 washout pump & lines - Release Plug - Displace Plug with 53 Bbls when Plug Landed.
 Final pumping at 900 PSI - Bumped Plug to 1250 PSI - wait 2 min. - Release Pressure
 Float Held - close casing in w/ 0 PSI with Good cement returns to Surface w/ 5 Bbl. Slurry
 Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1131	225 SKS	60/40 Pozmix cement	7.30	1642.50
1118	12 SKS	GeL 6% } lead cement	12.40	148.80
1107	2 SKS	Floccle 1/4 lb. P ₄ /SK	40.00	80.00
1126A	160 SKS	Thick Set cement } Tail in	11.85	1896.00
1110A	13 SKS	KOL-SEAL 4" P ₄ /SK } Cement	15.75	204.75
5407A	18.5 Ton	40 miles - Bulk Trucks	.85	629.00
5502c	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
1123	3360 GAL.	City water (Mix cement)	11.50 P ₄ /1000	38.64
4159	1	5 1/2" AFU Float shoe	168.00	168.00
4104	1	5 1/2" Cement Basket	130.00	130.00
4130	6	5 1/2" Centralizers	28.00	168.00
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
		6.3%	SALES TAX	284.55
			ESTIMATED TOTAL	6546.24

AUTHORIZATION Called by Rob

TITLE _____ DATE _____
 192596

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1473
 LOCATION Eureka, KS
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-04	4763	Walker North #7	36	31	9E	E1K
CUSTOMER Lone Wolf Oil Co.			TRUCK #			
MAILING ADDRESS Box 241			DRIVER		TRUCK #	
CITY Medine			DRIVER		TRUCK #	
STATE Ks.			DRIVER		TRUCK #	
ZIP CODE 67353			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with water. Mix 35 sks Reg Cement with 3% Cactz. Displace with 2 3/4 bbls water. Close casing in with good cement return. Job complete. Teardown.

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	40	MILEAGE	2.35	94.00
1104	35 SKS.	Regular - Class A cement	8.90	311.50
1102	2 SKS.	Cactz 3%	35.70	71.40
5407A	1.65 Ton	40 miles > Bulk Truck	.85	56.10
		6.3%	SALES TAX	24.12
			ESTIMATED TOTAL	1107.12

AUTHORIZATION Called by Tim Gulick / Csg Dir. B.B. TITLE _____

192436

DATE _____

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