

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Lone Wolf OI Co. Address: Box 241 Spurchaser: Plains Marketing Profuser: 620: 647-3628 Contractor: Name: C & G Drilling License: 32701 License: 32701 License: 32701 Designate Type of Competition: New Woll Re-Entry Workover OI SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Ept.) Cathodic, etc) If MorkoverPo-entry: Old Well info as follows: Operator: Original Comp Date: Original Total Depth: Despening Re-pert. Corn, to Entr./SWD Plug Back. Plug Back Total Depth: Olmer (SWD or Entr./) Docket No. Other (SWD or Entr./) Docket No. Other (SWD or Entr./) Docket No. Other (SWD or Entr./) Docket No. Dual Completion Dote Total Depth: Other (SWD or Entr./) Docket No. Dial Completion Dote Total Depth: Operation of Multiple Stage Centre Info Docket No. Other (SwD or Entr./) Docket No. Dial Completion Docket No. Other (SwD or Entr./) Docket No. North Well And North Profuse Docket No. Other (SwD or Entr./) Docket No.	Operator: License # 31119	API No. 15 - 049-22405-00-00
Address_Box 241 City/StateZip; Moline Ks 67353 City/StateZip; Moline Ks 67353 City/StateZip; Moline Ks 67353 City/StateZip; Moline Ks 67353 Concretation: Name: Concretation: Moline Ks 67353 Contractor: Name: Concretation: Moline Ks 67352 Concretation: Moline Ks 67353 Concretation: Name: Concretation: Moline Ks 67353 Concretation: Name: Concretation: Moline Ks 67353 Concretation: Name: Concretation: Moline Ks 67353 Concretation: Moline Ks 67353 Name: Concretatio	Name: Lone Wolf Oil Co.	County: Elk
Substitution Subs	Address: Box 241	
Coerator Contact Passon: Robert Wolfe Phone: (820) 647-3626 Phone: (820) 647-3626 Cortractor: Name: C. & G. Drilling Licenses: 32701 Welliste Geologist: Joe Baker Welliste Geologist: Joe Baker Wolfisher Geologist: Joe Baker Designate Type of Completion: Y. New Well Be-Entry Workover Oil SVD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Corw, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Completion Docket No. Date Completion Docket No. Date Completion Docket No. Date Completion Docket No. Date Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanesa Corporation Commission, 130 S, Market - Roam 2078, Wichtlat. Kanesas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanesa Corporation Commission, 130 S, Market - Roam 2078, Wichtlat. Kanesas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanesa Corporation Commission, 130 S, Market - Roam 2078, Wichtlat. Kanesas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanesas Corporation Commission, 130 S, Market - Roam 2078, Wichtlat. Kanesas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In Completion Date of this form with a plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two	City/State/Zip: Moline Ks 67353	330 tast fram (3) by cast Wes
Footages Calculated from Nearest Outside Section Corner:	Purchaser: Plains Marketing	1440 (circle one) Line of Section
Phone: (820 647-3626 Contractor: Name: C & G Orilling License: 32701 License: 32701 Designate Type of Completion: — New WellRe-Entry	Operator Contact Person: Robert Wolfe	
Contractor: Name: C & G Drilling Licenses 32701 Wellste Geologiet: Joe Baker Designate Type of Completion: — New Well — Re-Entry — Workover — Oil — SWD — SIOW — Temp. Abd. — Gas — ENHR — SIGW — Temp. Abd. — Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well into as follows: Operator: — Well Name: — Original Total Depth: — Original Total Depth: — Corn. to Enhr./SWD — Plug Back Total Depth: — Corn. to Enhr./SWD — Plug Back Total Depth: — Corn. to Enhr./SWD — Dust Completion Docket No. — Other (SWD or Enhr.?) — — Other (SwD or Enhr.		
Licenser 32701 Well ster Goologiet: Joe Baker Well #: / Teled Name: Hyllon North Producing Formation: Mississippi Elovation: Ground: 1142 Stelly Bushing: 1149 Elovation: Ground: 1140 El		Mallon Newl
Wellaite Geologist: Joe Baker Designate Type of Completion: Designate Type of Completion: Designate Type of Completion: New Well Re-Entry Workover Joil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Deepening Re-perf. Core, to Enhr/SWD Plug Back Designation: Mississippi Total Doph: 2265 Plug Back Total Depth: 2239 Amount of Surface Pips Set and Cemented at 40 Fe Multiple Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the state of the Stage Cementing Collar Used? It is the stage Cementing Cement In the Stage Cementing Collar Used? It is the stage Cementing Collar Used? It is the stage Cementing Collar Used? It is the stage Cementing Cement In the Stage Cementing Cement In the Cemen	32701	
Designate Type of Completion: New Well		
New Well Re-Entry Workover Commission and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas G7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-3-107 paphy. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-9-107 for confidentiality) reception and sworm to before me this and the content of the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stat		
Total Depth: 2265 Plug Back Total Depth: 2239 Amount of Surface Pipe Sat and Comented at 40 Pee Multiple Stage Cementary: Old Well Info as follows: Operator: Operator: Operator: Deepening Re-pert. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Docket No. Ould Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Information Date Date Reached TD Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, 10 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see 24)-17 rapply. Information of side two of this form will be held confidential for a pariod of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see 24)-17 rapply. Information of side two of this form will be held confidential for a pariod of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see 24)-17 rapply. Information of side two of this form will be held confidential for a pariod of 12 months). One copy of all wireline logs and geologist well-port shall be attached with the form (see 24)-17 requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statement		Elevation: Ground: 1142 Kelly Bushing: 1149
Amount of Surface Pipe Set and Cemented at 40 Fe Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Depening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Information of side two of this form will be held confidential for a period of 12 months! One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-10 for specific Prior with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas Industry have been fully completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas Industry have been fully completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas Industry have been fully completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas Industry have been fully completed with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas Industry have been fully completed with and the statements with promise complete and cornect to the best of my knowledge. Signature: Notary Public: State of Koze Pipe Set and Cemented at 40 Fe Multiple Stage Cementing Collar Cycle Symbol. If yes, show depth set in completion, cement circulated from the Reserve Pip (Attention Pipe Pipe Corn.) and completed for the Reserve Pipe Corn. And Pipe State of County Pipe State of		
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Dilling Fluid Management Plan Conv. to Enhr/SWD Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Applied Docket No. Other (SWD or Enhr.?) Date Reached TD INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 107 or confidentiality in excess of 12 months). One copy of all writerine logs and geologist well report shall be attached with the form (see rule 82-3-107 complied with and plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. CINDY L. SLINKARD Date Commission Expires: Multiple Stage Cementing Cold public, set of lift or specifical 12 completion, cement circulated from 2239 feet depth to. 0 In All Industry In	OilSWDSIOWTemp. Abd.	Amount of Curfore Director 10
Dry	Gas ENHR SIGW	Multiple Store Compatible C. II. II.
If Alternate II completion, cement circulated from 2239 If Alternate II completion, cement circulated from 2239 If Alternate II completion in cement circulated from 2239 If Alternate II completion in cement circulated from 2239 If Alternate II completion in the Reserve Pril (Data must be collected from 1000 ppm Fluid volume 225 bbi Data Muster II 1000 ppm Fluid volume 225 bbi Data Muster II 1000 ppm Fluid volume 225 bbi Data Muster II 1000 ppm Fluid volume 225 bbi Data Muster II 1000 ppm Fluid volume 225 bbi Data Muster II 1000 ppm Fluid volume 225 bbi Data Muster II 1000 ppm Fluid volume 225 bbi Data Muster II 1000 ppm Fluid volume 225 bbi Data Muster II 1000 ppm Flui	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Subscribed and sworn to before me this and the completion of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are compileted and sworn to before me this and the statements of the statutes, rules and regulations of the statutes. The compileted and sworn to before me this and the statements of the statutes, rules and regulations. Date Commission Expires: Well Name:		1 666
Well Name: Original Comp. Date:Original Total Depth:		
Driginal Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Plug Back Total Depth Docket No. Dual Completion Docket No. Docket No. Date (SWD or Enhr.?) Docket No. Despening method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Lease Name: License No.: Lease Name: License No.: Docket		w/ 223 sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-3130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution Date Commission Expires: CINDY L. SLINKARD Notary Public: State of Kerney.		Drilling Fluid Management Plan
Plug Back		(Data must be collected from the Reserve Pit)
Dewatering method used Evaporation Dewatering method used Evaporation		Chloride content 1000 ppm Fluid volume 225 bhls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-9-107 to recomplete and correct to the best of my knowledge. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 10 - 20 - 04 Subscribed and sworn to before me this 20 - 20 - 20 CINDY L. SLINKARD Notary Public: - State of Kears.		
Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply.) 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 10-20-04 Subscribed and sworn to before me this Date: 10-20-04 Subscribed and sworn to before me this Date: 10-30-04 Subscribed Report Received Wireline Log Received Geologist Report Received UIC Distribution		Location of fluid disposal if houled offsite.
License No.: Spud Date or Recompletion Date Date/Reached TD Date/Reached TD Completion Date or Recompletion Date County: Docket No.: Docket		
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date		Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Quarter Sec. Twp. S. R. East Wes County: Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Owner Date: 10 - 30 - 04 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution Date Commission Expires:	8-28-04 9-1-14 19-1-24	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:	Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REast West
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Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 10-20-09 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Signaty Public: State of Konst		
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 10 - 20 - 04 Subscribed and sworn to before me this 2 day of 1 day	Information of side two of this form will be held confidential for a marie of the	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply
Signature:	TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
Title: Owner Date: 10 - 20 - 04 Subscribed and sworn to before me this 20 th day of 10 th ober 10	herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Title: Owner Date: 10 - 20 - 04 Subscribed and sworn to before me this 20 th day of 10 th ober 10	Signature: Walle	
Subscribed and sworn to before me this and sworn to be	Owner	KCC Office Use ONLY
Subscribed and sworn to before me this All day of All Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution CINDY L. SLINKARD Notary Public - State of Konser	Date: 10 SC CT	Letter of Confidentiality Received
20		
Notary Public: Date Commission Expires: Geologist Report Received UIC Distribution CINDY L. SLINKARD Notary Public - State of Konson	20 14.	
Date Commission Expires: CINDY L. SLINKARD Notary Public - State of Konson	1 nd 4 1 1 1	!
Date Commission Expires: CINDY L. SLINKARD Notary Public - State of Konson	A POINT MONEY	1
Total y Public - State of Konney	Date Commission Expires:	
My Appt. Expires 1-9-07	Notary Public - State	NKARD
	My Appt. Expires /-9-	07

	one Wolf Oil Co.			Lease Name	: Walker Nor	th	Well #. 7	
Sec Twp.	31 S. R. 9			County: Elk		1		
temperature, fluid	Show important top pen and closed, flow recovery, and flow ra ogs surveyed. Attac	ites if gas to sur	iace test along	ner snut-in with final ch				tests giving interval ures, bottom hole ded. Attach copy of a
Drill Stem Tests Ta		Yes	✓ No		Log Forma	ation (Top), Depth a	and Datum	✓ Sample
Samples Sent to G	eological Survey	Yes	✓ No		_{me} nsas City		Тор	Datum
Cores Taken		Yes	√ No	}	amont		1408 1736	-259 -587
Electric Log Run (Submit Copy)		✓ Yes	No	Ft.	Scott		1825	-567 -676
List All E. Logs Rui	n:			Par	wnee		1869	-720
Dual Induati				Ch	erokee		1910	-761
Duai inducțio	on Comp. Der	nsity-Neutro	on	Mis	sissippi		2200	-1051
		Report all s	CASING RECO		lew Used	ction etc		
Purpose of String	Size Hole Drilled	Size Cas Set (In O	sing	Weight Lbs. / Ft.	Setting	Type of	# Sacks	Type and Percent
Surface	12 1/4	8 5/8		LDS, / I L	Depth 40	Regular	Used 35	Additives
Production	7 7/8	5 1/2	15.5		2239	60/40 Pox/mix	225	CACL2 3% Gel 6% Flocele
								20.0701100010
		ADI	DITIONAL CEME	NTING / SQ	JEEZE RECORI)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cer	1	acks Used			rcent Additives	
Shots Per Foot	PERFORATI	ON RECORD - B	ridge Pluge Set/Ti	imo				
	Specify	Footage of Each In	terval Perforated	ype	Acid, Frac <i>(Ar</i>	cture, Shot, Cement S nount and Kind of Mate	Squeeze Recor erial Used)	d Depth
2	2193-99 2205	-09			300 gal. 15%	Mud Acid 500 ga	l. 15% H.C.I	
							R	ECEIVED
							0(7 2 2004
TUBING RECORD	Size	Cod At					KC	WCHITA
	0.040	Set At 2207	Packe	er At	Liner Run	Yes 🗸 No		1 - 1 1 1 1 1
Date of First, Resumero	Production, SWD or Er	nhr. Produ	cing Method	Flowing				
Estimated Production Per 24 Hours	0il E	Bbls. Ga	as Mcf	Water	✓ Pumping		Other	(Explain) Gravity
Disposition of Gas	METHOD OF CO	DMPLETION		70	Production Int.	. 1		34
Vented Sold (If vented, Sub	✓ Used on Lease mit ACO-18.)		n Hole 🕡 Pe	erf. Du	Production Interva	Commingled		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBE	ER	<u>21</u>	<u>05</u>	
LOCATION	Eureka			
FOREMAN	Road K	itte		

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WEI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-04	4763	Walke	-North #	7	36	31	9E	EIK
CUSTOMER,								
Lon	re Wolf O	il CO,		CAG	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE				Dila	446	Rick	· ·	
	Box 241				440	AnThony		
CITY		STATE	ZIP CODE		441	Justin		-
Molin	le	Ks.	67353		434	Jim		·
JOB TYPE	engsteing	HOLE SIZE	7%	HOLE DEPTH	2265	CASING SIZE & W	EIGHT <u>5%</u>	- 15.516.
CASING DEPTH		DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGHT 132 16. SLURRY VOL 10 Bbl. WATER gal/sk CEMENT LEFT in CASING								
DISPLACEMENT	DISPLACEMENT 5334865. DISPLACEMENT PSI 900 March Landed Plus 1250 RATE 5 To 4 BPM.							
REMARKS: Sa	REMARKS: Safety Meeting : Rig up To 51/2" casing, break circulation with 15 Bbl. fresh water,							
Pumped 51	Bbl. Dyew	Tu, Mixe	1 225 sks.	60/40 Poz	mixcement	162 Gel and	Flocele 141	b. PM/SK
Tailin u						Lo 132/65		
washout	pump & Line	s - Release	2 Plug - I	isplace Pl	ug with 53	Bbb when	Plus Landed	,
Filip	1 pumping a	-900 PSI	- Bumped	Plus To 12:	50 BI - Wa	it 2 min - R	Pelease Press	we
Float	Held- cl	ose Casing	in w/ 01	PSI WITH	h Goodcem	ent relwastos	where w/5	Bbl. Slwy
			Job comp	leTe - Tea	down			
				`				
			"-	an W. V.				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	710.00	710,00
5406	40	MILEAGE	2.35	94,00
//3/	225 SK	60/40 POZMIX CEMENT	2.30	1642.50
1118	12 sk		12.40	148.80
1107	2 sk		40.00	80.00
1126A	160 sx	5. Thick SET CEMENT , Tail in	11.85	1896.00
1110 A	13 sk		15.75	204.75
5407A	18,5 Ton		-85	629.00
5502 C	4 His.	80 Bbl. VACTIVEK	78.00	312.00
// 23	3360 GAL	City water (Mix cement)	11.50 Phow	38.64
4159	7	51/2" AFU Float Shoe RECEIVED	168.00	168.00
4104		51/2" Cement Basket OCT 2 1 2004	130.00	130.00
4130	6	51/2" Centrolizers	28.00	168,00
4406	/	51/2" Top Rubber Plug KCC WICHITA	4000	40,00
, **- 		6.3%	SALES TAX	284.55
		(0.1	ESTIMATED	6546,24

AUTHORIZTION <u>Called by Rob</u>

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price:

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC. 211 W 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 1473

LOCATION Eureka, Ks

FOREMAN STEVE Medd

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	T
8-29-04	4763	Walker	Nasth #	7				COUNTY
CUSTOMER		1 32 43,3161	NOTES 7		36	31	9 <i>E</i>	EIK
Lone Wol	FOILCO.	P		,	TRUCK#	T =====		
MAILING ADDRE	SS			1 . ' 1		DRIVER	TRUCK#	DRIVER
Bax 241					444	Alan	,	
Box 241		STATE	ZIP CODE	-	442	5im		*
A. i.								
Moline			67353	<u> </u>				
JOB TYPE_Sur		HOLE SIZE /2	2/4	HOLE DEPTH		CASING SIZE & WI	TIQUE C SE	
CASING DEPTH_	42	DRILL PIPE		TUBING		•		
SLURRY WEIGHT	_	SLURRY VOL					OTHER	
DISPLACEMENT_		DISPLACEMENT		WATER gal/sk	-	CEMENT LEFT in C	ASING	
REMARKS C	- Circ. VA	DIOI EXCEMENT	PSI	MIX PSI		RATE		*
1112 75	X7/ Y NORT 11	g: Aig 4	O To 8.	Es Casing	- Break	Circulation	With	nTer.
M1.X 33 3	Xs Keg Ce	ment wit	4 3% Co	acta. Di	Splace w	ith 23, bb	1, 1, 2	w1 (1)
Close Ca	sing in	With GOO	d Cement	ReTuca	Talca	orplete Pe	15 water	
				7,3,3,4,7,6,		DIEIS PO	ardown.	
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						INDIN		

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES OF PRODUCT		12.00
54015	/		UNIT PRICE	TOTAL
5406	40	PUMP CHARGE	550.00	550.00
	10	MILEAGE	2.35	94.00
1104	35 SKs.	Post of the state		
1102	2 5Ks.	Regular - Class A" Cement	8.90	311,50
	<u> </u>	CACL 32	35.70	71.40
LIAMA				-
407 A	1.65 TON	40 miles > Bulk Touch	, 83	5/10
.,			103	56.10
				,
		*		,
		A reg reg		
į.		6.3%	SALES TAX	24.12
	11.11 1. 1.	6-1	ESTIMATED	111712

UTHORIZTION Called by Tim Gulick/C16 Dilg. TITLE

192436

TOTAL 1107.12

DATE___

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