

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: _____
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: Randall Kilian
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10/01/04	10/08/04	10/08/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23006-00-00
County: Graham
NE SW SE ____ Sec. 1 Twp. 9 S. R. 24 East West
980 feet from (S) N (circle one) Line of Section
1760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evelyn Well #: 1-1
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2406' Kelly Bushing: 2411'
Total Depth: 4086' Plug Back Total Depth: 4086'
Amount of Surface Pipe Set and Cemented at 209' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan P2A KGR 6/15/07
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

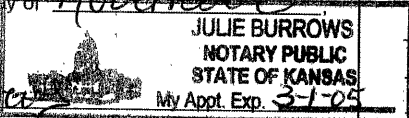
Signature: Hal Porter

Title: President Date: 11-3-04

Subscribed and sworn to before me this 3 day of November

20 04
Notary Public: Julie Burrows

Date Commission Expires: March 1, 2005



KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: IA Operating, Inc. Lease Name: Evelyn Well #: 1-1
 Sec. 1 Twp. 9 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2083'	+328
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3515'	-1104
List All E. Logs Run:		Heebner Shale	3733'	-1322
		Toronto	3758'	-1347
		Lansing	3773'	-1362
		Base KC	3993'	-1582
		Total Depth	4086'	-1675

Geologist Well Report, Micro Log, Dual Induction Log, Sonic Log, Compensated Density/Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	209'	Common	160	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	200	6% gel to flo

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
NOV 04 2004
KCC WICHITA

ALLIED CEMENTING CO., INC. 18810

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10/6/04</u>	SEC. <u>1</u>	TWP. <u>9</u>	RANGE <u>24</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START	JOB FINISH
						<u>10-7-04</u>	<u>3:45 AM</u>
LEASE <u>Everly W</u>		WELL # <u>1-1</u>		LOCATION <u>WaKeeney to R.L. 4 W 4 N 2 W</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN #16

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 4086

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

200.25 lb 60/40 6 7/8 gel 4 # F10

COMMON	<u>120</u>	@	<u>7.85</u>	<u>942.00</u>
POZMIX	<u>80</u>	@	<u>4.10</u>	<u>328.00</u>
GEL	<u>12</u>	@	<u>11.00</u>	<u>132.00</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Bill</u>
# <u>366</u>	HELPER <u>Colin</u>
BULK TRUCK	
# <u>213</u>	DRIVER <u>Rufus</u>
BULK TRUCK	
# _____	DRIVER _____

RECEIVED
 NOV 04 2004
 KCC WICHITA

<u>F10-SEAL</u>	<u>50</u>	@	<u>1.40</u>	<u>70.00</u>
HANDLING	<u>212</u>	@	<u>1.45</u>	<u>286.20</u>
MILEAGE	<u>59.5K/mile</u>			<u>826.00</u>
TOTAL				<u>2585.00</u>

REMARKS:

1st Plug @ 210 w/ 250lb

2nd Plug @ 1225 w/ 1000lb

3rd Plug @ 260 w/ 400lb

4th Plug @ 40 w/ 100lb

1500 R.H

1000 lb mill

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 700.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 @ 11.00 770.00

ALLIED CEMENTING CO., INC. 18807

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10/1/04</u>	SEC. <u>1</u>	TWP. <u>9</u>	RANGE <u>27</u>	CALLED OUT <u>6:30pm</u>	ON LOCATION <u>8:45pm</u>	JOB START	JOB FINISH <u>9:30pm</u>
LEASE <u>Evchyn</u>	WELL # <u>1-1</u>	LOCATION <u>Wakeeney Twp. R.L. 44442W</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MUR #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 5/8 DEPTH 205

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12.3 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER DAOR

BULK TRUCK

213 DRIVER CRGig

BULK TRUCK

DRIVER

REMARKS:

Ran 5 hrs of 8 5/8 set c209

Cemt w/ 160 lbs 3-2

Pump plus w/ 12.3 bbls of water

OWNER

CEMENT

AMOUNT ORDERED 160 lbs Cem 3-2

COMMON	<u>160</u>	@	<u>7.85</u>	<u>1256.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>3.300</u>	<u>165.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1608</u>	@	<u>1.35</u>	<u>226.80</u>
MILEAGE	<u>59/SK/MILE</u>			<u>655.20</u>
TOTAL				<u>2336.00</u>

RECEIVED
NOV 04 2004
KCC WICHITA

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE

MILEAGE 40 @ 11.00 440.00