

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 12 2004
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Morrison, CO 80465
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-25-04	6-26-04	6-26-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29086-00-00
County: Allen
 NW SW SW Sec. 29 Twp. 23 S. R. 19 East West
660 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

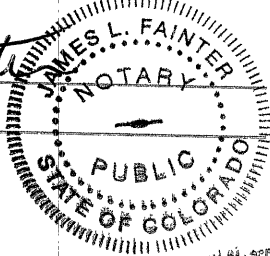
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Howard Well #: 29-14
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 1033' Kelly Bushing: _____
Total Depth: 1205' Plug Back Total Depth: 1179'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1179'
feet depth to surface w/ 150 _____ sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 6/15/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jam A. Weis
Title: Geologist Date: 10-6-04
Subscribed and sworn to before me this 6th day of OCT
2004
Notary Public: James L. Fainter
Date Commission Expires: 8-21-04



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Howard Well #: 29-14
 Sec. 29 Twp. 23 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee Lime	648'	+385
Oswego Lime	695'	+338
Bevier Coal	818'	+215
Riverton Coal	1088'	-55
Mississippian	1120'	-87

RECEIVED
 OCT 12 2004

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	1179'	50/50 poz	150	gilsonite, super sil, gel

KCC WICHITA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	Waiting on pipeline before completion			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Waiting on pipeline			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator Fort Scott Methane Partners, LLC		Well No. 29-14	Lease HOWARD	Loc. 1/4 1/4 1/4	Sec. 29	Twp. 23	Rge. 19					
County ALLEN		State KS		Type/Well	Depth 1205'	Hours	Date Started 6-25-04	Date Complete 6-26-04				
Job No.	Casing Used 21'.5" OF 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE, JERALD	Cement Used 4 SACKS	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 1			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	OVERBURDEN	583	586	BLK SHALE	823	840	LIMEY SHALE			
2	57	LIME	586	588	GR SHALE	840	841	COAL			
57	70	GRAY SHALE	588	595	SANDY SHALE	841	850	SANDY SHALE			
70	140	SHALE	595	601	SAND	850	857	SHALE			
140	178	LIME	601	618	SANDY SHALE	857	883	SANDY SHALE			
178	202	SANDY SHALE	618	628	SAND	883	885	COAL			
202	203	COAL	628	632	SHALE	885	894	SHALE			
203	206	SHALE	632	645	SANDY SHALE	894	895	COAL			
210		GAS TEST (NO GAS)	645	646	LIME	895	990	SAND			
206	226	LIME	646	648	BLK SHALE, COAL?	912		GAS TEST (SAME)			RECEIVED
226	230	BLK SHALE	648	658	GR SHALE	990	1030	SANDY SHALE			OCT 12 2004
230	237	GR SHALE	658	662	LIME	1030	1091	SHALE			KCC WICHITA
237	240	LIME	662		GAS TEST (SAME)	1091	1093	COAL			
240	260	SHALE	662	671	SHALE	1093	1100	SHALE			
260	317	LIME	671	675	LIME	1100	1112	SANDY SHALE			
317	321	SHALE	675	697	SHALE	1112	1114	LIME			
321	324	BLK SHALE	697	713	LIME	1113		GAS TEST (LIGHT BLOW)			
324	325	GR SHALE	713	721	SHALE	1114	1121	SHALE			
325	330	LIME	721	729	LIME	1121	1122	COAL			
330	345	SANDY LIME (WATER)	729	736	LIMEY SHALE	1122	1125	SHALE			
345	349	BLK SHALE	736	738	BLK SHALE	1125	1140	MISS. LIMEY CHAT			
349	369	LIME	738	743	GRAY SHALE	1140		GAS TEST (SAME)			
369	374	SHALE	743	745	LIME	1140	1205	BROWN LIME			
374	377	LIME	745	749	SANDY SHALE						
377	435	SANDY SHALE	749	751	BLK SHALE, COAL?						
435		GAS TEST (NO GAS)	751	753	SHALE			T.D. 1205'			
435	545	SHALE	753	770	SANDY SHALE						
545	546	LIME	762		GAS TEST (SAME)						
535		GAS TEST (NO GAS)	770	815	SHALE						
546	570	SANDY SHALE	815	822	LIMEY SHALE						
570	583	LIME	822	823	COAL						



Direct All Questions To:
 Superior Well Services
 Black Lick, Bradford, or Fredonia

Voice: (724)465-8904
 Fax: (724)465-8907

INVOICE

Invoice No. 26-001537
 Date 6/30/2004
 Shipper ID S0011647
 Order Type Sales
 Customer ID FORT2

Sold To:
 FORT SCOTT METHANE PARTNERS
 5513 S GOLD COURSE DRIVE
 MORRISON, CO 80465

RECEIVED
 OCT 12 2004
 KCC WICHITA

Howard 29-14

ORDER DATE 6/26/2004	TERMS 30 Days	LEASE <u>Howard 29-14</u>	SITE 26
-------------------------	------------------	------------------------------	------------

PART NUMBER	DESCRIPTION	UNITS	QTY SHIPPED	PRICE	DISC %	EXT. PRICE
20-200-0001	MILEAGE DOT UNITS	UT-MI	40.00	4.10	40.00	98.40
20-200-0002	MILEAGE NON-DOT UNITS -CMT	UT-MI	40.00	2.30	40.00	55.20
20-200-0008	BULK CEMENT DELIVERY	UT-MI	7,000.00	0.10	40.00	420.00
20-215-0001	BULK BLENDING SERVICE	SK	150.00	1.80	40.00	162.00
20-220-0015	DEPTH PUMPED 1,001' TO 1,500'	UNIT	1.00	1,200.00	40.00	720.00
20-299-0010	HIGH ENERGY MIX SYS (HEMS)	EA	1.00	450.00	40.00	270.00
20-299-1111	NON-PUBLISHED ITEM	EA	150.00	22.50	40.00	2,025.00
Notes: Super Coal Seam SD						
50-760-0045	RUBBER PLUG TOP 4-1/2	UNIT	1.00	80.00	40.00	48.00
25-315-0020	NO FOAM 2	GAL	1.00	91.00	40.00	54.60
25-330-0100	SUPER SIL	LB	100.00	5.70	40.00	342.00
25-330-0020	BENTONITE (GEL)	LB	100.00	0.31	40.00	18.60

OK
 J. Wein
 7-20-04

Please Remit Payment to:

Superior Well Services, Ltd.
 P.O. Box 360469
 Pittsburgh, PA 15251-6469

Check No:

Sales Total	4,213.80
Shipping & Handling	63.21
Misc. Charges	0.00
Tax Total	0.00
	<u>4,277.01</u>
Less Paid Amount	0.00

TOTAL 4,277.01



SUPERIOR WELL SERVICES
SALES AND SERVICE INVOICE

INVOICE	26-001537
INVOICE DATE	6-26-04
INVOICE PAGE	1 of 1

CHARGE TO Fort Scott methane	CUST PO / REF NO	INVOICE PAGE 1 of 1	
LEASE NAME / PROJECT Howard 29-14	COUNTY Allen	STATE Ks	
BILLING ADDRESS 5513 golf course drive Morrison Co. 80645	FIELD / LOCATION 29-25-19	API WELL NUMBER 001-29086-0000	
JOB TYPE long string	SERVICE SUPERVISOR D. Sanders		
SIGNATURE Ned Flory X CUSTOMER OR CUSTOMER'S AGENT	NAME (PLEASE PRINT)	CALLER OUT 8:00	ON LOCATION 5:00
		COMPLETED 6:00	
		I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.	

LOC	DEPT	CAT	SUB	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
26	20	200	0001	40	Mileage Det	4.10	164.00
26	20	200	0002	40	Mileage non Det	2.30	92.00
26	20	200	0008	700	Bulle delivery	.10	700.00
26	20	215	0001	150	Bulle Blending	1.80	270.00
26	20	220	0015	1	Depth pumped	1200.00	1200.00
26	20	299	0010	1	HEMS	450.00	450.00
26	20	299	1111	150	Super coal seam sp	22.50	3375.00
26	20	740	0005	1	rubber plug 4 1/2	80.00	80.00
26	25	315	0020	1	no foam 2	91.00	91.00
26	25	330	0100	100	Super S1 Sp	5.70	570.00
26	25	330	0020	100	Gel	.31	31.00

RECEIVED
OCT 12 2004
KCC WICHITA

Customer or Customer's Agent Signature X	Did these services meet your expectations? If No, please explain	SUB TOTAL	7023.00
		Less dis.	
I acknowledged that equipment, materials and services as listed on this field invoice were received.		Terms: Net 30 days. Finance charge 1.5% per month on past due accounts. Applicable taxes will be added on invoice	BALANCE DUE
			4213.80



SUPERIOR WELL SERVICES - JOB LOG

INVOICE NUMBER	2600157
JOB DATE	6-26-04
JOB LOG PAGE	1 of 1

JOB TYPE: Long string

CHARGE TO: Fort Scott Methane				LEASE NAME OR PROJECT: Howard 29-14						
Yes	No	N/A	Comments	New Used	Weight	Size	From	To	Max PSI Allowed	
X			bbbls		new	105	4.5	sur	1180	2000
X			bbbls							
X			hr min							
X										
X										
X										
										19.8

ID	Amount (Sk - Gal - BBL)	Slurry / Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol (BBLs)
1	150	50/50 poz mix, 4% gel, 5% salt	1.54	7.3	13.4	26	40.15
2		1/4 # Super sil, 5# gilsonite 1/4 # Flake					
3							
4							
5							
6							

TIME	RATE (BPM)	VOLUME (BBL)	PRESSURE (PSI)		DESCRIPTION
			TUBING	CASING	
5:00	-	-			Arrive on loc.
5:30	-	-			waited on rig
5:45					righ up
5:50	4	20		0	load casing
5:56	4	5		30	ran 100 lbs gel
5:58	4	5		30	ran 100 lbs meste
6:00	4	20		120	ran 150 lbs class A
6:15	4	19.8		1000	land plug
6:20	5	20	-	-	wash up
6:25	-	-	-	-	righ down
6:35					Pull off

RECEIVED
OCT 12 2004
KCC WICHITA