

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-011-22940-00-00

Operator: License # 33046
Name: William East
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Ks. 66092
Purchaser: KANSAS CORPORATION COMMISSION
Operator Contact Person: William East
Phone: (780) 975-4115
Contractor: Name: William East
License: 4294

AUG 02 2004
RECEIVED

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/05/03</u>	<u>05/08/03</u>	<u>05/12/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~01-22940-00-00~~
County: Bourbon
SW SE NE Sec. 31 Twp. 25 S. R. 24 East West
2451 feet from S (N) (circle one) Line of Section
855 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Brooker Well #: 1
Field Name: un named
Producing Formation: _____
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PJA KJR 6/15/07
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 10 bbls
Dewatering method used allowed to air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: July 22, 2004
Subscribed and sworn to before me this 22nd day of JULY, 2004.
A Notary Public in and for the Province of Alberta
Notary Public: TERI LYNN BOUGE
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: William East Lease Name: Brooker Well #: 1
 Sec. 31 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Cherokee	105	
Mississippi	469	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 5/8	12	21	normal port	5	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Fort Scott Plant
620-223-4251
Fort Scott, KS

O'BRIEN ROCK CO., INC.
READY MIX 620-449-2257
Box 217 - St. Paul, Kansas 66771

15549

ORDER NO. _____ DATE 5-12-03
SOLD TO Bill East
ADDRESS _____
DELIVER TO 165th S of Lindstone MO
ADDRESS East to Job OK _____

TRUCK NO	<u>77</u>	DRIVER	<u>Kay</u>	WEATHER CONDITIONS
ASTM	57	67	467	

QTY.	DESCRIPTION	UNIT PRICE	AMOUNT
<u>70</u>	<u>CU. YDS. SACK CONCRETE</u>		<u>8.5058,00</u>
	CU. YDS. 2500 PSI 3000 PSI		
	CU. YDS. 3500 PSI 4000 PSI		
	CALCIUM HOT WATER		
	GALS. WATER AUTHORIZED		
	LBS. SAND		
	LBS. ROCK		
<u>0</u>	GALS. WATER ADDED		
JOB TIME LEFT		BACK	TRUCK TIME
ARRIVED		OUT	
ELAPSED TIME		TAX	<u>43.42</u>
		DISCOUNT	
		TOTAL	<u>138.42</u>

NOTICE

We assume no responsibility for damage to sidewalks, buildings, trees, etc. when required to deliver inside of curb. Additional water added to this concrete will reduce its strength. Any water added is at customer's own risk.

CAUTION: Cement may cause serious burns if exposed. Wash immediately.

NO CREDIT ALLOWED FOR CONCRETE RETURNED

A 1 1/2% per month service charge will be added on unpaid balance over 30 days which is an 18% annual percentage rate.

Received the above in good condition. No guarantee or warrant is expressed beyond this.

TOW TRUCK CHARGE WHEN APPLICABLE \$40.00 MINIMUM OR \$35.00 PER HOUR

Received By: _____