- KCC MAY 1 1 2006 CONFIDENTIAL

Date Commission Expires: 12/6/08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980	API No. 15 - 033-21460 -00-00		
Name: Lotus Operating Co. LLC	County: Comanche		
Address: 100 S. Main, Ste 420	E2_W2_E2_NE Sec. 9 Twp. 328 S. R. 19 East West		
City/State/Zip: Wichita, Kansas 67202	1235 feet from S /(N)(circle one) Line of Section		
Deat Book Con I C	505 feet from E W (circle one) Line of Section		
Operator Contact Person: Tim Hellman	Footages Calculated from Nearest Outside Section Corner:		
Operator Contact Person: Tim Hellman Phone: (316) 262-1077	(circle one) NE SE NW SW		
Contractor: Name: Duke Drilling Co. Inc	Lease Name:Well #:Well #:		
Contractor: Name: Date Date Date Date Date Date Date Date	Field Name: Bird South		
Wellsite Geologist: Tim Hellman	Producing Formation: Marmaton		
Purchaser: Post Rock Gas, EC Operator Contact Person: Tim Hellman Phone: (316) 262-1077 Contractor: Name: Duke Drilling Co. Inc License: 5929 Wellsite Geologist: Tim Hellman Designate Type of Completion: Workover	Elevation: Ground: 1983' Kelly Bushing: 1998'		
New Well Re-Entry Workover	Total Depth: 5430 Plug Back Total Depth: 5208'		
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 8 5/8" @ 775' Feet		
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No		
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from		
Operator:	feet depth tow/sx cmt.		
Well Name:	Drilling Fluid Management Plan W#m-6-26-07		
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)		
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18000 ppm Fluid volume 280 bbls		
Plug BackPlug Back Total Depth	Dewatering method used_Vacuum Truck		
Commingled Docket No	Location of fluid disposal if hauled offsite:		
Dual Completion Docket No	Operator Name: Oil Producers Inc. of Kansas		
Other (SWD or Enhr.?) Docket No	Lease Name: Rich "C" #9 SWD License No.: 8061		
2-20-2006 3-4-2006 3-20-2006			
Spud Date or Date Reached TD Completion Date or	Quarter SE Sec. 9 Twp. 32 S. R. 19 East V West		
Recompletion Date Recompletion Date	County: Comanche Docket No.: D-28178		
Kansas 67202, within 120 days of the spud date, recompletion, workov	in the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.		
All requirements of the statutes, rules and regulations promulgated to regul	ate the oil and gas industry have been fully complied with and the statements		
herein are complete and correct to the best of my knowledge.			
Signature: Au D	KCC Office Use ONLY		
Title: Managing Member Date: 5/11/2006	Letter of Confidentiality Received		
Subscribed and sworn to before me this 11th day of MAY	If Denied, Yes Date:		
	Wireline Log Received		
2006.	Geologist Report Received		
Notary Public Dulle J. Foult	UIC Distribution		

SALLY R. BYERS
NOTARY PUBLIC
STATE OF KANSAS

KCC
MAY 0 5 2006
COMEDENTIAL

Operator Name: VAL	Energy Inc.			Lea	se Name:	Compton		Well #: <u>1-</u>	8 CONFIDENTIA
Sec8 Twp17	S. R. 31	_ [] Ea	ast 🗸 West		nty: Scott			A	
NSTRUCTIONS: She ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rat	ng and sh es if gas	out-in pressures to surface test,	s, whether along with	shut-in pre	essure reache	d static level, h	drostatic press	tests giving interval ures, bottom hole ded. Attach copy of all
Drill Stem Tests Taken (Attach Additional Sheets) ✓ Yes No						Log Formation (Top), Depth and			✓ Sample
Samples Sent to Geol	ogical Survey	✓	Yes No			Name To Base of Anhydrite 23:			Datum 632
ores Taken			Yes ✓ No			Heebner			-956
ectric Log Run		✓	Yes No		Lans			3914 3955	-997
(Submit Copy)					ВКС	;		4324	-1366
st All E. Logs Run:					Marmaton			4366	-1408
βamma Ray/Νι					Che	rokee Shale	е	4482	-1524
Compensated [PE	Density				Johnson			4550	-1592
L	The state of the s				Miss	Mississippian			- 1643
		Don		RECORE	-				
Purpose of String	Size Hole		oort all strings set Size Casing		surrace, inte leight	Setting	Type of	# Sacks	Type and Percent
	Drilled	-	Set (In O.D.)		s. / Ft.	Depth	Cement	Used	Additives
urface	12 1/4	8 5/8		23#		314	Comm.	230	3%CC,2%GEL
					100 M 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				and the second of the second o
			ADDITIONA	L CEMEN.	TING / SQL	JEEZE RECOR	RD		
Purpose: Perforate Protect Casing Plug Back TD Description	Depth Top Bottom	Тур			ks Used	Type and Percent Additives			98
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Pac None Date of First, Resumerd Production, SWD or Enhr. Producing Method			· mm m woodan an a	Packer At Liner Run		Yes 🗸	▼ No		
None	The state of the s	Marie Victoria de . e dec mariem das			Flowing	Pump	ing Gas	Lift Oth	ner (Explain)
stimated Production Per 24 Hours	None	Bbls.	Gas None	Mcf	Water	E	3bls.	Gas-Oil Ratio	Gravity
sposition of Gas	METHOD OF C	COMPLETI	ON		MI M W 14 M M M M M M M M M M M M M M M M M M	Production Inte	rval	Minimum received manney () of princeton (RECEIVED
									CORPORATION COMMISSION

ALLIED CEMENTING CO., INC. 23798

REMIT TO P.O. BOX 31	SERVICE POINT:	
RUSSELL, KANSAS 67665	MAY 0 5 2006 OAKL	WK5
H-18-06 SEC. TWP. RANGE	CONFIDENTIAL	<i></i>
	CALLED OUT IN CONDUCATION JOB START	IN; OCPW
LEASE WELL# 1-8 LOCATION MANA		STATE
OLD ODAITS AND	21 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1-2
\	, 10	
CONTRACTOR UAI DALS # 1	OWNER 3AME	
TYPE OF JOB SUCTION T.D. 319	CHERALENTO	
HOLE SIZE 1211 T.D. 319 CASING SIZE 8518 DEPTH 314	CEMENT AMOUNT ORDERED 230 Com	30.
TUBING SIZE DEPTH	2 Toge) 1820
DRILL PIPE DEPTH		
TOOL DEPTH	90	a.
PRES. MAX MINIMUM	COMMON230@_11	2530
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. \ \ \ \ \ \ \ ' \	POZMIX@	
PERFS.	GEL (@ 15	90
DISPLACEMENT 19.5 BBL5	CHLORIDE @Q	576
EQUIPMENT	<u> </u>	
-	RECEIVED KANSAS CORPORATION COMMISSION @	
PUMPTRUCK CEMENTER FUZZY	ω	
# 102 HELPER WAIT	MAY 1 5 2006 @@	
BULK TRUCK	CONSERVATION DIVISION @	
# 218 DRIVER 12/4N	- WICHITA, KS @	
BULK TRUCK # DRIVER	. @ ~0	110
# DRIVER	HANDLING 242 @12	411
		3470
REMARKS:	TOTAL .	4184 4
etalists did circulate		
Plus down @ (11:00 pm)	SERVICE	
1102 CO CO (11.00 M	DEPTH OF JOB 3 14	
	DEPTH OF JOB	> - 00
THANKS TUZZY4C104	EXTRA FOOTAGE (4 @ . 60	133 45
	MILEAGE 5 0 @ 5 32	25000
	MANIFOLD Hand @ 1005	10000
	@	
CHARGE TO: UAL ENGRY TIC		. 4
STREET	TOTAL _	1093
CITYSTATEZIP		
STATEZIF	PLUG & FLOAT EQUIPMENT	
		.0
	1.87 8 plus @	55
	@	
To Allied Cementing Co., Inc.		
You are hereby requested to rent cementing equipment		***************************************
and furnish cementer and helper to assist owner or		
contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	TOTAL _	
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
	DISCOUNT IF PAID	IN 30 DAYS
0 0 0	•	
SIGNATURE Ruk Smith	RickSmith	
- ,	PRINTED NAME	

ALLIED CEMENTING CO., INC. 24010

REMIT TO P.O. BOX	31 , KANSAS 6760	c c	MAV or soor	SERVICE POINT:	-			
(C) -/ -/)(, KANSAS 0/00	33	MAY 0 5 2006	Cakl	ej			
Hara SEC	TWP.	RANGE	CONFIDENTIAL CALLED OUT DE LOCAT	TON JODGE S				
DATE	8 175	3/1	3.COL	TON JOB START	JOB FINISH			
compton	11 1 C	•	1	COUNTY	STATE			
	LL# /-8	LOCATION MANY	ing + 4 2w 1/2	, W/S SC077	KS			
OLD OR NEW (Circle o	ne)							
CONTRACTOR 1/2	2/ Dul	# /	0,44,14,14					
TYPE OF JOB	SI JIE		OWNER Se	me.				
HOLE SIZE	7/8 T.D.		CEMENT					
CASING SIZE	DEF)TLI	,					
TUBING SIZE	DEF		AMOUNT ORDERED	D. 100 C	1900			
DRILL PIPE	DEF	7.7	265 sks 60/40.	Poz 6766e	1191105			
TOOL	DEP							
PRES. MAX		IMUM	_ COMMON_ 15954	ks @/1.00	17/1000			
MEAS. LINE		DE JOINT	POZMIX // 6.5k	(s @ 5.20	1749.00			
CEMENT LEFT IN CSC			GEL 14 St.	6 (5) 00	551,20			
PERFS.			CHLORIDE	@ @	210,00			
DISPLACEMENT			ASC	@ 	,			
]	EQUIPMENT	4	Plo Seal 669	@ 7.80	118.80			
				@	110160			
PUMPTRUCK CEMI	ENTER /	ean	grap speck give fresh an					
#373-281 HELP	4 /	eu/	RECEIVED KANSAS CORPORATION COMMISSION	@				
BULK TRUCK	Ex Filler			@				
# 218 DRIV	ER Mike	9	MAY 1 5 2006	@				
BULK TRUCK			CONSERVATION DIVISION	@				
# DRIV	ER		- WICHITA KS					
			- HANDLING 279	@ <i>1.70</i>	474,30			
	DEMARKS	•	MILEAGE 74 56	Mile_	976.50			
10-01	REMARKS:			TOTAL	407780			
157 Plug 97 2		1505ks	<u>.</u>					
Ld 1/49 97	1680, 1	1805KS	- SE	RVICE				
27d 11/19 97	800° u	1505ks	,					
471, Plug 97	3.369	140 5ks	DEPTH OF JOB					
374 May 97	60° W	205KS	PUMP TRUCK CHARGE _		825,00			
105K5in	Rat /tdl		EXTRA FOOTAGE	@				
10319111 /	Mouse of	VICE	MILEAGE 50 Mile	s @5,00	250,00			
	///	21 YOU	MANIFOLD	@				
		•						
	دسم	OF.		@				
CHARGE TO: Val	Phergy -	rnc-		, <u>"</u>	•			
STREET	,			TOTAL	1075.00			
TIME?								
CITY	STATE	ZIP	DI LIC O TY	,				
•			PLUG & FLOAT EQUIPMENT					
				@				
Fo Allia LO	_			@				
To Allied Cementing Co	o., Inc.			@				
You are hereby requeste	d to rent ceme	nting equipment		@				
and furnish cementer an	d helper to ass	ist owner or		@				
contractor to do work as	is listed. The	above work was						
lone to satisfaction and supervision of owner agent or			•	TOTAL				
contractor. I have read & understand the "TERMS AND"								
CONDITIONS" listed o	n the reverse si	ide.	TAX					
		•	TOTAL CHARGE					
		•		3				
		y m.	DISCOUNT	IF PAID	IN 30 DAYS			
IGNATURE Buch	λ	10	0,10	~1 (•			
Just Just	- Am	el	Dick Sn	71th				
		· ·	PRIN	NTED NAME	· · · · · · · · · · · · · · · · · · ·			