

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Discovery Drilling Co. Inc.
License: ~~4058~~ 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/11/05 4/15/05 4/30/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23449 - 00-20
County: Rooks
C NE SW NW Sec. 7 Twp. 10 S. R. 20 East West
1510' FNL feet from S / N (circle one) Line of Section
1040'FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tucker Well #: 2-7
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2266 Kelly Bushing: 2274'
Total Depth: 3965' Plug Back Total Depth: 3907'
Amount of Surface Pipe Set and Cemented at 226' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1738' Feet
If Alternate II completion, cement circulated from 1738'
feet depth to surface w/ 130sx. sx cmt.

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Drilling Fluid Management Plan Wfm 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 5/6/05

Subscribed and sworn to before me this 6th day of May,
2005.

Notary Public: [Signature]
Date Commission Expires: 11/4/07
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Tucker Well #: 2-7
Sec. 7 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Name	Top	Datum
Anh	1753'	+521
B/Anh	1796'	+478
Topeka	3308'	-1034
Heebner	3512'	-1237
Toronto	3534'	-1260
Lansing	3551'	-1277
B/KC	3774	-1506
Arbuckle	3852'	-1578

Sonic, Micro, Dual induction, Porosity and Bond logs.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	85/8	23#	226'	Common	155	2%gel,3%CC
Production	77/8	51/2	14#	3964'	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3852' to 3856'	250 gal MCA	3852

TUBING RECORD		Size	Set At	Packer At	Liner Run
		23/8	3900'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7989

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DATE *4-21-05*

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1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>2-7</i>	LEASE <i>Tucker</i>	COUNTY/PARISH <i>Rocks</i>	STATE <i>Ks</i>	CITY	OWNER <i>SAM</i>
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>KC Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>et</i>	DELIVERED TO <i>Location</i>	ORDER NO.
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>40</i>	<i>mi</i>			<i>3⁰⁰</i>	<i>120⁰⁰</i>
<i>578</i>		<i>1</i>			<i>cement pump charge P.C.</i>	<i>1</i>	<i>ea</i>	<i>1738</i>	<i>ft</i>	<i>1250⁰⁰</i>	<i>1250⁰⁰</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>130</i>	<i>sk</i>			<i>10²⁵</i>	<i>1332⁵⁰</i>
<i>276</i>		<i>2</i>			<i>Flaccle</i>	<i>38</i>	<i>#</i>			<i>1⁰⁰</i>	<i>38⁰⁰</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>150</i>	<i>sk</i>			<i>1¹⁰</i>	<i>165⁰⁰</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>244.04</i>	<i>ATA</i>			<i>90</i>	<i>264⁶⁴</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

By Nick Korbe

x *Joe Smith*

DATE SIGNED *4-21-05* TIME SIGNED *1730*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3170¹⁴</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rocks Co. TAX 5.3%</i>	<i>72⁶⁴</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>3242⁷⁸</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

JOB LOG

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SWIFT Services, Inc. **ORIGINAL**

DATE 4-21-05 PAGE NO. 9

CUSTOMER American Warrior Inc WELL NO. 2-7 LEASE Tucker JOB TYPE Cement Port Cellar TICKET NO. 79841

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							on loc / set up Taks
								5 1/2" x 14 1/2" 1738' P.C. KCC
	1610							test csq locate P.C. CONFIDENTIAL Open P.C. MAY 10 2005
	1625	2.5	3				50	Take injection rate
	1630	4	0				350	start Cement
	1642	3	61.5/0				800	end Cement / start displacement
	1648		6					shut down
								close P.C.
	1655							test csq run 3 jts
	1705	3	0				200	reverse out
	1710		15					hole clean
								TOOH w/ opening tool

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Thank you
Nick, Dan & Brett



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7979

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SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i> 3. 4.	WELL/PROJECT NO. <i>2-7</i>	LEASE <i>Tucker</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>4-15-05</i>	OWNER <i>Sam</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drlg</i>	RIG NAME/NO.	SHIPPED VIA <i>clt</i>	DELIVERED TO <i>Location</i>	ORDER NO.	WELL LOCATION	
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	INVOICE INSTRUCTIONS			

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
575		1			MILEAGE #103	40	mi	3 ⁰⁰	120 ⁰⁰
578		1			pump charge Longstring	1	ea	1250 ⁰⁰	1250 ⁰⁰
281		1			Mud Flush	500	gal	65	325 ⁰⁰
221		1			KCL	2	gal	19 ⁰⁰	38 ⁰⁰
407		1			Insert Float Shoe	1	ea	230 ⁰⁰	230 ⁰⁰
406		1			Li Dr Plug & Baffle	1	ea	200 ⁰⁰	200 ⁰⁰
402		1			Centralizers	7	ea	55 ⁰⁰	385 ⁰⁰
403		1			Basket	1	ea	140 ⁰⁰	140 ⁰⁰
404		1			Part Collar	1	ea	1600 ⁰⁰	1600 ⁰⁰
419		1			Rotating Head	1	ea	200 ⁰⁰	200 ⁰⁰

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas AL*

DATE SIGNED *4-15-05* TIME SIGNED *2245* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	<i>4488</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	<i>2169</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	<i>6657</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Rooks Co. TAX 5.3%	<i>256</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	<i>6914 00</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7979

CUSTOMER *American Warrior Inc* WELL *Tucker # 2-7* DATE *4-15-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M			
325		2				Standard Cement	150	SKS	7.50	1125.00	
284		2				Calseal	7	SKS	28.00	196.00	
283		2				Salt	200	#	.67	136.00	
285		2				CFR-2	73	#	3.00	219.00	
276		2				Flacole	38	#	1.00	38.00	
						RECEIVED		MAY 10 2005		KCC-WICHITA	
						CONFIDENTIAL		CONFIDENTIAL		CONFIDENTIAL	
581		2				SERVICE CHARGE	CUBIC FEET <i>150 SKS</i>		1.10	165.00	
583		2				MILEAGE CHARGE	TOTAL WEIGHT <i>1616.1</i>	LOADED MILES <i>40</i>	TON MILES <i>323.22</i>	90	290.90

CONTINUATION TOTAL 2169.90

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CUSTOMER *American Warrior* WELL NO. # *2-7* LEASE *Tucker* JOB TYPE *Cement long string* TICKET NO. *7979*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1915							on loc w/FE
	2000							Take on loc
	1945							start FE 3909'
								5 1/2" x 14" x 5 1/2 x 15'
								Cent. 1, 3, 5, 7, 9, 11, 52
								Basket Bottom 53
								P.C. Top 53 @ 1738'
	1945							Start F.E.
	2130							on bottom Cir.
	2150	1.5	3/2					Plug RH & MH 15sks / 10sks
	2155	4	0				250	start Pre-flushes
	2203	6	32/0				500	start Cement 125sks EA-2
	2208		30					end Cement
								wash P+L
								Drop plug
	2212	6.5	0				300	start displacement
	2227		96				900 / 1600	Bump plug
	2228							release pressure
								that held

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Thank you
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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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ORIGINAL
SERVICE POINT:

Russell

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DATE <u>4-11-05</u>	SEC <u>7</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>11:20AM</u>	JOB START	JOB FINISH <u>12:00</u>
LEASE <u>Tuckey</u>	WELL # <u>2-7</u>	LOCATION <u>PAK 35 14W</u>			COUNTY <u>ROOTS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 1/2 DEPTH 226

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 bbls

OWNER

CEMENT

AMOUNT ORDERED

155 lb Cem 32

COMMON	<u>155</u>	@	<u>8⁷⁰</u>	<u>1348</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1⁶⁰</u>	<u>252⁰⁰</u>
MILEAGE	<u>61/SK/MILE</u>			<u>606⁷⁰</u>
TOTAL				<u>2440⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER B:11

177 HELPER PAJ

BULK TRUCK

282 DRIVER Keith

BULK TRUCK

DRIVER

REMARKS:

RAN 5 D^{ts} of 8 1/2 rate 226

Cemt w/ 155 lb Cem

pump plug w/ 13 1/2 bbls of water

Cemt did Circ.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 670⁰⁰

EXTRA FOOTAGE @

MILEAGE 64 @ 5⁰⁰ 320⁰⁰

1-88WOOD @ 55⁰⁰

@

@

CHARGE TO: American Wellion

STREET

CITY STATE ZIP

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TOTAL 1045⁰⁰

PLUG & FLOAT EQUIPMENT

MANIFOLD @

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DA

SIGNATURE [Signature]

PRINTED NAME