

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior INC  
Address: P.O.Box 399  
City/State/Zip: Garden City KS, 67846  
Purchaser: ONEK  
Operator Contact Person: Kevin Wiles SR  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling  
License: 5929

**RECEIVED**

**MAY - 4 2005**

**KCC WICHITA**

Wellsite Geologist: Alan Downing  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC**

**MAY 02 2005**

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-9-05	4-18-05	4-26-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22,886-00-00  
County: Barber 60' N& 50' W of  
E/2\_W/2\_SW\_ Sec. 11 Twp. 32s S. R. 15  East  West  
1366; feet from (S) N (circle one) Line of Section  
960' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Alexander Well #: 1-11  
Field Name: DearHead North

Producing Formation: Viola  
Elevation: Ground: 1998' Kelly Bushing: 2011'  
Total Depth: 5043' Plug Back Total Depth: 4995'  
Amount of Surface Pipe Set and Cemented at 274' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

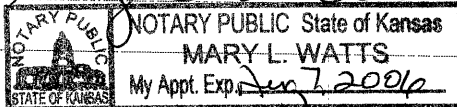
**Drilling Fluid Management Plan** *Waters*  
(Data must be collected from the Reserve Pit) *6-26-04*  
Chloride content 12,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Herman Loeb  
Lease Name: Loman SWD License No.: 3273  
Quarter \_\_\_\_\_ Sec. 3 Twp. 35 S. R. 12  East  West  
County: Barber Docket No.: CD-4812

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Production Supt Date: 5-2-05  
Subscribed and sworn to before me this 2nd day of May  
20 05  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

**YES** Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: American Warrior INC Lease Name: Alexander Well #: 1-11
Sec. 11 Twp. 32s S. R. 15 County: Barber 60' N& 50' W of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
CDNL/GR Micro, Sonic DUAL-IND
Log Formation (Top), Depth and Datum
Name Heebner 4091' -2080
Lansing 4258' -2247
BKC 4700" -2689
Marmaton 4724' -2713
Miss 4786' -2775
KCC MAY 02 2005
Kinderhook 4896' -2885
Viola 4927' -2916
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CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size 2-3/8" Set At 4930' Packer At 4934'
Liner Run
Date of First, Resumerd Production, SWD or Enhr. SI
Producing Method: [X] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil SI, Gas SI, Water SI, Gas-Oil Ratio SI, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease
[ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

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ORIGINAL

# ALLIED CEMENTING CO., INC.

204

KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 29 2005

SERVICE POINT:

Med. Prod.

CONFIDENTIAL

DATE <u>4-9-05</u>	SEC. <u>11</u>	TWP. <u>32S</u>	RANGE <u>15W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:50 PM</u>	JOB F.
LEASE <u>ALEXANDER</u>	WELL # <u>1-11</u>	LOCATION <u>160+ DEERHEAD RD., 1s</u>	COUNTY <u>BARBER</u>	STATE <u>KAN</u>			
OLD OR <u>NEW</u> (Circle one)			<u>3/4 W + S, 3/4 N/E</u>				

CONTRACTOR DUKE DRIG.#7

TYPE OF JOB SURFACE CASING

HOLE SIZE 8 5/8" T.D. 276'

CASING SIZE 8 5/8" X 23# DEPTH 274'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 16 BBLs WATER

OWNER AMERICAN WARRIOR

CEMENT AMOUNT ORDERED 225x CLASS A + 2% CC + 2% + 1% AM. CHLORIDE

COMMON <u>A 225</u>	@ <u>8.30</u>	<u>186</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>13.00</u>	<u>52</u>
CHLORIDE <u>5</u>	@ <u>36.00</u>	<u>180</u>
ASC _____	@ _____	_____
<u>MACCHLORIDE 3</u>	@ <u>31.50</u>	<u>94</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>237</u>	@ <u>1.50</u>	<u>355</u>
MILEAGE <u>237 X 23</u>	<u>.055</u>	<u>29</u>
		TOTAL <u>38</u>

EQUIPMENT

PUMP TRUCK CEMENTER K. BRUNDAZOT

# 372 HELPER D. FRANKLIN

BULK TRUCK DRIVER J. CUSHENBERY

# 381-290

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

RECEIVED  
MAY - 4 2005  
KCC WICHITA

REMARKS:

Run 6 Jts 8 5/8" & Break Circ.  
PUMP 3 BBLs FRESH WATER  
MIX 225x CLASS A + 2% CC  
+ 2% BEL + 1% AM. CHLORIDE  
DISPLACE PLUG TO 254' 16 BBLs  
CEMENT DID GRADUATE

CHARGE TO: AMERICAN WARRIOR

STREET P.O. Box 399

CITY GARDEN CITY STATE KANSAS ZIP 67846

SERVICE

DEPTH OF JOB <u>274'</u>	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>62</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>23</u>	@ <u>4.50</u>	<u>103</u>
MANIFOLD _____	@ _____	_____
<u>HEAD RENTAL 1</u>	@ <u>75.00</u>	<u>75</u>
_____	@ _____	_____
		TOTAL <u>82</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" TWP</u>	@ <u>55.00</u>	<u>55</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>55</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30

SIGNATURE X Kenneth M'Guire

KENNETH M'GUIRE  
PRINTED NAME



ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

No 8247

PAGE 1 OF 2

LOCATIONS S CITY, KS WELL/PROJECT NO. 1-11 LEASE ALEXANDER COUNTY/PARISH BARBER STATE KS CITY \_\_\_\_\_ DATE 4-19-05 OWNER SAME

TICKET TYPE  SERVICE  SALES CONTRACTOR DUKE BELL # 7 RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. \_\_\_\_\_

WELL TYPE GAS WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LONGSTRETCH WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION 160 - SW 1/4 - 1/4 E, SS

LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
75		1			MILEAGE # 104	110		ME		3	00	330
78		1			PUMP SERVICE	1		JOB	5038	FT	1250	1250
80		1			FLOCHECK-21	850		GAL		1	50	1275
102		1			CEMENT SIZES	6		EA	5 1/2"		55	330
103		1			CEMENT BASKET	1		EA			140	140
107		1			INSERT FLOAT SHOE W/ AUTO FALL	1		EA			230	230
106		1			LATCH DOWN PLUG - RAFFLE	1		EA			200	200

RECEIVED  
 MAY - 4 2005  
 KCC WICHITA

**TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but not limited to, PAYMENT, RELEASE, INDEMNITY, and WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS

*[Signature]*  
 DATE 4-19-05 TIME SIGNED 0600  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY** AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1	3753	00
#2	4123	28
subtotal	7876	28
Bar TAX Co. 6.3%	338	53
TOTAL	8216	81

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR AWE WISSE APPROVAL \_\_\_\_\_

Thank You!

CUSTOMER  
AMERICAN WARRIOR OX

WELL NO.  
1-11

LEASE  
ALEXANDER

JOB TYPE  
5 1/2" LOWSPEED

TICKET NO.  
8247

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON LOCATION
	0715							START 5 1/2" CASING IN WELL
								TD - 5040' SETE 5035
								TP - 5038' 5 1/2" / FT 15.5
								SI - 42.40 38.01
								CONTRAILERS - 1, 2, 4, 6, 8, 10
								CNT BSET - 1
	0915							DEEP BALL - CIRCULATE
	1105	6 1/2	5		✓		500	PUMP SPACER
	1106	6 1/2	20		✓		500	PUMP FLOCHECK - 21
	1109	6 1/2	5		✓		500	PUMP SPACER
	1112		4 1/2					PLUG RH-MH
	1120	5 1/2	51.3		✓		400	MIX CEMENT 150 SMD W/ADDITIVES
	1130							WASH OUT PUMP - LINES
	1132							RELEASE WASH DOWN PLUG
	1134	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	118				950	
	1150	6	118.9				2000	PLUG DOWN - PSE UP WASH IN PLUG
	1152							OK RELEASE PSE - HELD
								WASH UP
	1300							JOB COMPLETE

THANK YOU  
WARRIOR OX



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8247

CUSTOMER: AMERICAN WADDOG DDC  
WELL: ALEXANDER 1-11  
DATE: 4-19-05  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
330		1				SWIFT MULT- DENSITY STANDARD	150	SKS			10.25	1537.50	
276		1				FLOCELE	38	US			1.00	38.00	
285		1				CFR-2	71	US			3.00	213.00	
287		1				GASSTOP	300	US			4.70	1410.00	
581		1				SERVICE CHARGE				CUBIC FEET	150	1.10	165.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES	844.195	1.90	759.178

CONTINUATION TOTAL 4123.28