

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA

KCC
MAY 06 2005
CONFIDENTIAL

Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Discovery Drilling Co. Inc.
License: 4058 31548

Wellsite Geologist: Ron Nelson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
MAY 10 2005
KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/16/05 4/20/05 5/6/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23450 -00-00
County: Rooks
C NE SE NW Sec. 7 Twp. 10 S. R. 20 East West
1770'FNL feet from S / N (circle one) Line of Section
2550'FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tucker-McKenna Well #: 1-7
Field Name: Palco South west
Producing Formation: Arbuckle
Elevation: Ground: 2254' Kelly Bushing: 2262'
Total Depth: 3930' Plug Back Total Depth: 3907'
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1743' Feet
If Alternate II completion, cement circulated from 1743'
feet depth to surface w/ 125sx. sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II ON HAN
6-26-07
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 5/6/05
Subscribed and sworn to before me this 6th day of May,
2005
Notary Public: [Signature]

Date Commission Expires: 11/4/07
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Tucker-McKenna Well #: 1-7
Sec. 7 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E. Logs Run:

Sonic, Micro, Dual induction, Porosity and Bond logs.

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Anh (1746', +516), B/Anh (1786', +476), Topeka (3292', -1030), Heebner (3494', -1232), Toronto (3516', -1254), Lansing (3534', -1272), B/KC (3752', -1490), Arbuckle (3844', -1582). Includes stamp: KCC MAY 0 6 2005 CONFIDENTIAL

CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes stamp: RECEIVED MAY 10 2005 KCC WICHITA

TUBING RECORD Table with 5 columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr. Producing Method. Includes checkboxes for Flowing, Pumping, Gas Lift, Other.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

CONFIDENTIAL
 MAY 08 2005
 KCC

TICKET No 0000

PAGE 1 OF 1

CONFIDENTIAL

SERVICE LOCATIONS 1. <u>Hays, Ks</u> 2. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>1-7</u>	LEASE <u>Tucker</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks</u>	CITY	DATE <u>5-2-05</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>KC Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>ctt</u>	DELIVERED TO <u>Location</u>	ORDER NO.		
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>celest Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	40	mi			4.00	160.00
578		1			pump charge Port Collar	1	ft	1745'		1250.00	1250.00
330		2			SMD Cement	125	bags			10.50	1312.50
276		2			Floccle	37	#			1.00	37.00
581		2			Cement Service Charge	150	bags			1.10	165.00
583		2			Drayage	293	sq ft			1.00	293.00

RECEIVED
 MAY 10 2005
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

By Nick Korbo
 x Joe Smith
 DATE SIGNED 5-02-05 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3217.25
1700ks TAX 5.3%	71
TOTAL	3288.25

ORIGINAL



CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 MAY 10 2005
 KCC WICHITA

TICKET
 No. 8051

PAGE 1 OF 1

CONFIDENTIAL

MAY 06 05 04:12p

SERVICE LOCATIONS
 1. Hays, KS
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. 1-7 LEASE Tucker COUNTY/PARISH Rooks STATE Ks CITY _____ DATE 5-2-05 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR KC Well Service RIG NAME/NO. _____ SHIPPED VIA elt DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Tools Port Cellar WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
100		1			MILEAGE	40	mi			1.50	60	00
105		1			Port Cellar Tool w/ man	1	ea			400.00	400	00

CONFIDENTIAL
 MAY 06 2005
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT, PRIOR TO START OF WORK OR DELIVERY OF GOODS

By Nick Korbe
x Joe Smith
 DATE SIGNED 5-02-05 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	481.20

Rooks TAX 5.37% 21.20

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL _____

Thank You!

ORIGINAL



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 7988

PAGE 1 OF

RECEIVED
 MAY 10 2005
 KCC WICHITA

CONFIDENTIAL

SERVICE LOCATIONS 1. <i>Haystack</i> 2. <i>Ness City, ks</i> 3. 4.	WELL/PROJECT NO. <i>1-7</i>	LEASE <i>Tucker</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>ks</i>	CITY	DATE <i>4-21-05</i>	OWNER <i>Som</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Dly</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE <i>4103</i>	40	mi	3.50		120.00
578		1			cement pump charge <i>Logging</i>	1	cu	1250.00	3930	1250.00
281		1			Mud Flush	500	gal	65		325.00
221		1			KCL liquid	2	gal	19.00		38.00
407		1			Insert Float Shoe	1	cu	230.00	52"	230.00
406		1			L.D. Plug + Baffle	1	cu	200.00		200.00
403		1			Basket	1	cu	140.00		140.00
402		1			Centralizers	7	cu	55.00		385.00
404		1			Port Collar	1	cu	1600.00		1600.00
419		1			Rotating head	1	cu	200.00		200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *4-21-05* TIME SIGNED *0715* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4488.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	2161.50
WE UNDERSTOOD AND MET YOUR NEEDS?					6649.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

CONFIDENTIAL
 MAY 05 2005
 KCC
 ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7988

CUSTOMER American Warrior Inc WELL Tucker # 1-7 DATE 4-21-05 PAGE 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		2				Standard Cement	150	SKS			7.50	1125.00
284		2				Calseal	700	SKS			28.00	19600.00
283		2				Salt	800	#			17	13600.00
285		2				CFR-2	73	#			3.00	21900.00
		2				Flocele	38	#			1.00	3800.00
SERVICE CHARGE												
MILEAGE CHARGE						TOTAL WEIGHT	LOADED MILES	CUBIC FEET		TON MILES		
						15711	40	150 SKS	314.22	1.10	90	165.00
											282.80	

RECEIVED
MAY 10 2005
KCC WICHITA

CONFIDENTIAL

KCC
MAY 06 2005

ORIGINAL

CONTINUATION TOTAL 2161.50

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc. ORIGINAL

DATE 4-21-05 PAGE NO. 2

CUSTOMER American Warrior WELL NO. 1-7 LEASE Tucker JOB TYPE cement long string TICKET NO. 7988

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0350							on loc w/FE
	0445							on loc w/Trks
								5 1/2" x 14' x 393' x 16' 5"
								cont. 1, 3, 5, 7, 9, 11, 51
								Basket Bottom 52
								Part Collar Top 52 @ 1745'
	0430							start F.E.
	0600							on bottom circ.
	0615	1.5	3/2					Plug RH & MH 15cks/10cks
	0625	4	0			300		Start Pr. flashes
	0632	6	32/0			400		Start Cement 125cks FA-2
	0637		30					End Cement
								wash P&L
								Drop Plug
	0641	6	0			200		Start Displacement
	0657		96.5			200/1500		Bump Plug
	0658							Release Pressure
								floathead

MAY 06 2005
CONFIDENTIAL

RECEIVED
MAY 10 2005
KCC WICHITA

Thank you
Nick, Dan & Brett

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 06 2005

SERVICE POINT: R

CONFIDENTIAL

DATE <u>4/11/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:30 p.m.</u>	JOB START	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>TUNER</u>	WELL # <u>2-7</u>	LOCATION <u>BOOSTER STA. 23 1/2 W</u>			COUNTY <u>ROOKS</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>S I U T O</u>			

CONTRACTOR DISCOVERY #1

OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 224'

CEMENT

CASING SIZE 8 5/8" DEPTH 223'

AMOUNT ORDERED 155 Com 3-2

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

COMMON 155 @ 870 1348 50

PERFS. _____

POZMIX _____ @ _____

DISPLACEMENT 13 3/4 Bbl.

GEL 3 @ 14 00 42 00

EQUIPMENT

CHLORIDE 5 @ 38 00 190 00

PUMP TRUCK CEMENTER PAUL

366 HELPER SHANE

BULK TRUCK

282 DRIVER KEITH

BULK TRUCK

_____ DRIVER _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 163 @ 160 260 00

REMARKS:

MILEAGE 64 1/2 @ 9 00 586 00

_____ @ _____

TOTAL 2428 50

SERVICE

CEMENT CIRCULATED!
PULL DOWN @ 6:00 P.M.

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ @ 670 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 5 00 300 00

MANITOU _____ @ _____