

CONFIDENTIAL

TIGHT

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KANSAS CORPORATION COMMISSION

MAY 05 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: OneOK - gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor Name: Murfin
License: 30606
Wellsite Geologist: None - Boulder office

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/11/2006	1/24/2006	3/28/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21635-00-00
County: Haskell
SE SW Sec. 16 Twp. 30 S. R. 33 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wyatt Trusts Well #: 9-N16-30-33
Field Name: Victory

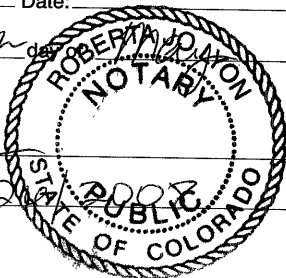
Producing Formation: St. Louis
Elevation: Ground: 2952.4 Kelly Bushing: 2963.4
Total Depth: 5740 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1727 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *WTHM 6-26-07*
(Data must be collected from the Reserve Pit)
Chloride content 1450 ppm Fluid volume 1700 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Regulatory Specialist Date: 05/02/2006
Subscribed and sworn to before me this *4th* day of *May*, 20*06*.
Notary Public: *[Signature]*
Date Commission Expires: *1/2007*



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 26 2006
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KCC

Side Two

APR 26 2006

Operator Name: Presco Western, LLC

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Lease Name: Wyatt Trusts

Well #: 9-N16-30-33

Sec. 16 Twp. 30 S. R. 33 East West

County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log, Compensated Neutron/SSD Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4054	-1091
Lansing	4108	-1145
Kansas City	4590	-1627
Marmaton	4750	-1787
Pawnee	4826	-1863
Ft Scott	4910	-1947
Morrow	5230	-2267

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1727	Comm/Lite	150/525	3%CC;Lite 3%CC,1/4#/s floseal
Surface top	12-1/4"	8-5/8"	23	From 0-40	Comm	150	3%CC
Production	7-7/8"	5-1/2"	15.5	5736	ASC	275	10%salt,5#GII,.5%FL160,2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5374-5382	2000g 15%NEFE; 50 bbls 2% flush	
4	5332-5335	2000g 15%NEFE; 50 bbls 2% flush	
4	5320-5328		
4	5008-5013		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875	5489		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/14/2006			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	179	31	17900	37.5

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 22238

T1647

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Coakley

1-12-06	SEC 16	TWP 30s	RANGE 33w	CALLED OUT	ON LOCATION 11:40 AM	JOB START 3:10 PM	JOB FINISH 4:15 PM
60 YARD TRUST	WELL # 9	LOCATION <i>Sublette 4w 1/2 S 1/2 E N15</i>		COUNTY <i>Haskell</i>	STATE <i>KS</i>		

CONTRACTOR *Murfin Drlg Rig 22*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *1727'*
 CASING SIZE *8 7/8* DEPTH *1727.8'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOLS DEPTH
 GEAR MAX MINIMUM
 MEAS. LINE SHOE JOINT *42.16'*
 CEMENT LEFT IN CSG. *42.16'*
 PERFS.
 DISPLACEMENT *107 1/2 Bbls*
 EQUIPMENT

OWNER *same*
 CEMENT
 AMOUNT ORDERED *150 SKS Com 32 cc*
525 SKS Lite 32 cc 1/4" P/O Seal
 COMMON *150 SKS @ 10.00 1500.00*
 POZMIX @
 GEL @
 CHLORIDE *24 SKS @ 38.00 912.00*
 ASC @
Lite 525 SKS @ 9.30 5347.50
 @
P/O Seal 1449 @ 1.70 244.80
 @
 @
 @
 @
 HANDLING *778 SKS @ 1.60 1244.80*
 MILEAGE *69 / SK / mile 1633.80*
 TOTAL *1088.290*

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REMARKS:

*Placed 525 SKS Lite & 150 SKS Com.
 Release Plug & Disp.
 Plug did not hold.
 Float held.
 Calc to be 10 Bbls Cement to
 1727'*
Thank you

SERVICE

DEPTH OF JOB *1728'*
 PUMP TRUCK CHARGE *1320.00*
 EXTRA FOOTAGE @
 MILEAGE *35 miles @ 5.00 175.00*
 MANIFOLD @
 @
 @
 TOTAL *1495.00*

8 5/8 PLUG & FLOAT EQUIPMENT

1- Guide shoe 235.00
1- APV Insert @ 325.00
4- Centralizers @ 55.00 220.00
1- Basket @ 180.00
1- Rubber Plug @ 100.00
 @
 TOTAL *1060.00*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Rodney Gonzales*

Rodney Gonzales
 PRINTED NAME

ALLIED CEMENTING CO., INC.

TIGHT
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1998
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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oa Hley

DATE 1/24/06	SEC 16	TWP. 30s	RANGE 33W	CALLED OUT	ON LOCATION 10:45AM	JOB START 1:15PM	JOB FINISH 2:15PM
LEASE Wyatt Trust	WELL # 9-N-163033	LOCATION Satanta 2E 1/2S 1/4E N1S	COUNTY Haskell	STATE KS			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin #22

TYPE OF JOB CMT 5 1/2 CGG

HOLE SIZE 7 1/4 T.D. 5740

CASING SIZE 5 1/2 15.50" DEPTH 5730

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 378

PRES. MAX 1500 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS. _____

DISPLACEMENT 135.4

OWNER Sam

CEMENT

AMOUNT ORDERED 500gal WFR-2

275 sks A.S.C + 29 gal 10% salt 15% C. / 150 sks

1/2% FL-160

COMMON _____	@ _____		
POZMIX _____	@ _____		
GEL <u>5 sks</u>	@ <u>14.00</u>	<u>70.00</u>	
CHLORIDE _____	@ _____		
ASC <u>275 sks</u>	@ <u>11.65</u>	<u>3203.75</u>	
<u>SALT 16.5 cwt</u>	@ <u>15.75</u>	<u>259.88</u>	
<u>Calsonite 1375#</u>	@ <u>.60</u>	<u>825.00</u>	
<u>FL-160 129#</u>	@ <u>8.70</u>	<u>1122.30</u>	
<u>WFR-2 500gal</u>	@ <u>1.00</u>	<u>500.00</u>	
_____	@ _____		
_____	@ _____		
_____	@ _____		
_____	@ _____		
HANDLING <u>342</u>	@ <u>1.60</u>	<u>547.20</u>	
MILEAGE <u>68/5K/mi</u>		<u>718.20</u>	
			TOTAL <u>7246.33</u>

REMARKS:

Pump 500gal Mud Flush Plug Rat + Mouse
Hole with 25 sks Cmt Csg with 25 sks
Drop Plug Washer Pump & Lines Displace
135 1/2 BBL Land Plug Float Hold

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CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Pressco Western

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5730</u>		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>35 mi</u>	@ <u>5.00</u>	<u>175.00</u>
MANIFOLD _____	@ _____	
<u>Head Rental</u>	@ _____	<u>75.00</u>
_____	@ _____	
		TOTAL <u>1860.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2 Rubber Plug</u>	@ _____	<u>60.00</u>
<u>1-5 1/2 AFH Insert</u>	@ _____	<u>235.00</u>
<u>1-5 1/2 Guide Shoe</u>	@ _____	<u>160.00</u>
<u>7-5 1/2 Centralizer</u>	@ <u>50.00</u>	<u>350.00</u>
<u>1-5 1/2 Cement Basket</u>	@ _____	<u>140.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

22241

T164T

KCC

APR 26 2006

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SHIP TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ogkley

1-13-06	SEC 16	TWP 30s	RANGE 33a	CALLED OUT	ON LOCATION 9:00 AM	JOB START 10:15 PM	JOB FINISH 10:30 PM
WYATT	WELL # 9	LOCATION: sublette 4 N 1/2 S 8 E N1/4		COUNTY Hottel	STATE KS		

OLD OR NEW (Circle one)

CONTRACTOR Murfin Drilling Rig 22 OWNER Same

TYPE OF JOB <u>1"</u>	CEMENT
HOLE SIZE	AMOUNT ORDERED <u>150 SKS COM 3 3/4 CU</u>
CASING SIZE <u>1 7/8</u>	T.D. DEPTH <u>40'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRE'S MAX	MINIMUM
MILAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERES.	
DISPLACEMENT	

COMMON	<u>100 SKS</u>	@	<u>10.00</u>	<u>1000.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4 SKS</u>	@	<u>38.00</u>	<u>152.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>155 SKS</u>	@	<u>1.60</u>	<u>248.00</u>
MILEAGE	<u>69.5k mile</u>	@		<u>325.50</u>
				TOTAL <u>1725.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-291 HELPER Jared
 BULK TRUCK
 # 386 DRIVER Larry
 BULK TRUCK
 DRIVER

REMARKS:

Cement End up 40' on Back side of 8 3/8" Fill 40' with 5 SKS cement

Thank you

CHARGE TO: Presco Western
 SURTIT
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>35 miles</u>	@ <u>5.00</u> <u>175.00</u>
MANIFOLD	@
	@
	@

TOTAL 845.00

PLUG & FLOAT EQUIPMENT

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WICHITA, KS
 TOTAL _____

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TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Rodney Gonzalez
 PRINTED NAME