

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

* Approx. 120' E & 190' N of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: John P. Hastings

API No. 15 - 063-21587-00-00
County: Gove
* se nw ne Sec. 06 Twp. 13 S. R. 31 East West
800 feet from S / (N) (circle one) Line of Section
1530 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hullet Well #: 1-6
Field Name: wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 2955' Kelly Bushing: 2960'
Total Depth: 4700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan WTHM 6-26-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 750 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

03/19/05 03/28/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 05/02/05

Subscribed and sworn to before me this 2 nd day of May

16 2005

Notary Public: Beverly L. Ford

Date Commission Expires: 1/03/2009

BEVERLY L. FORD
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Hullet Well #: 1-6
 Sec. 06 Twp. 13 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 GR-CNL/CDL-PE -DIL-Micro-Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3942	- 982
Lansing	3985	-1025
Marmaton	4335	-1375
Ft. Scott	4446	-1486
Mississippian	4608	-1648

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	274	Common	175	5% CC+3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
NA					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
NA: D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

KCC
MAY 12 2005

ORIGINAL

CONFIDENTIAL
ALLIED CEMENTING CO., INC. 19118

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE 3-19-05	SEC 6	TWP. 13	RANGE 31	CALLED OUT 8:30pm	ON LOCATION 9:30pm	JOB START 11:30pm	JOB FINISH 11:50pm
LEASE Hullett	WELL# 1-6	LOCATION Oakley 105-1 1/2 E		COUNTY	STATE KS		
OLD OR <u>NEW</u> (Circle one)				1145 - 60 in		Gove	

CONTRACTOR L D Dols
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD. 277
 CASING SIZE 8 5/8 24# DEPTH 274'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 16 1/2

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 com
 390 cc 290 gel

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzzy
 #373-781 HELPER Andrew
 BULK TRUCK
 #218 DRIVER Harry
 BULK TRUCK
 # DRIVER

COMMON 175	@ 9.10	1592.50
POZMIX	@	
GEL 3	@ 11.00	33.00
FLUORIDE 6	@ 33.00	198.00
ASG	@	
RECEIVED		
MAY - 3 2005		
KCC WICHITA		
HANDLING 184	@ 1.35	248.40
MILEAGE 0.5 x 56 x mile		119.00
		TOTAL 2191.50

REMARKS:
 Cement did circulate
 Plug down @ 11:50pm
 Thanks
 Fuzzzy

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		570.00
EXTRA FOOTAGE	@	
MILEAGE 13	@ 4.00	52.00
MANIFOLD	@	
		TOTAL 622.00

CHARGE TO: LARD OIL & GAS
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-8 1/2 plug	@ 55.00	55.00
		TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

As per bid, but added 105k cement
 Cor deeper hole.
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Michael Redigo
 (DEF #04-249)

Michael Redigo
 PRINTED NAME

CONFIDENTIAL

MAY 12 2005

ORIGINAL

ALLIED CEMENTING CO., INC. 19209

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE 3-28-05 SEC. 6 TWP. 13 R. 31 CALLED OUT 1145 AM ON LOCATION 1145 AM JOB START midnite JOB FINISH 2:00 AM LEASE Hullet WELL# 1-6 LOCATION Oakley 115-3-E-145-1/4w COUNTY Logan STATE Kan OLD OR NEW (Circle one)

CONTRACTOR L-D Dols TYPE OF JOB PTA HOLE SIZE 7 7/8 T.D. 4700' CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE 4 1/2 x 4 DEPTH 2470' TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT

OWNER Same (AFE #04-249) CEMENT AMOUNT ORDERED 190 sks 60/40 per 3% lot, 1/4# Flo-Seal

Table with 4 columns: Material, Price per unit, Quantity, Total. Includes rows for COMMON (114 sks @ 9.55 = 1,088.70), POZMIX (76 sks @ 4.10 = 311.60), GEL (10 sks @ 13.00 = 130.00), CHLORIDE, ASC, Flo-Seal (48# @ 1.60 = 76.80).

EQUIPMENT PUMP TRUCK CEMENTER Walt # 102 HELPER BULK TRUCK # 315 DRIVER Jarrod DRIVER

HANDLING 202 sks @ 1.50 = 303.00 MILEAGE 5.54 per sk mile = 165.00 min mile chs -> TOTAL 2,075.10

REMARKS:

- 25 sks @ 2470'
100 sks @ 1530'
40 sks @ 315'
10 sks @ 40'
15 sks in Rth

SERVICE

DEPTH OF JOB 2470' PUMP TRUCK CHARGE 750.00 EXTRA FOOTAGE @ MILEAGE 13-miles @ 4.50 = 58.50 MANIFOLD @

CHARGE TO: Lario Oil + Gas Co. STREET CITY STATE ZIP

RECEIVED

MAY - 3 2005

TOTAL 808.50

KCC WICHITA & FLOAT EQUIPMENT

Table with 4 columns: Material, Price per unit, Quantity, Total. Includes rows for @, @, @, @.

TOTAL

TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Michael Redigo

Michael Redigo PRINTED NAME

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.