

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6861  
Name: RON'S OIL OPERATIONS, INC  
Address: PO BOX 112  
City/State/Zip: PENOKEE KS 67659-0112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NICKELSON  
Phone: (785) 421-2315  
Contractor: Name: VONFELDT DRILLING INC  
License: 9431  
Wellsite Geologist: KITT NOAH

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|  |                                    |  |
|--|------------------------------------|--|
| <u>06-14-02</u><br>Spud Date or<br>Recompletion Date | <u>06-22-04</u><br>Date Reached TD | <u>06-22-04</u><br>Completion Date or<br>Recompletion Date |
|--|------------------------------------|--|

API No. 15 - 065-22986-00-00  
County: GRAHAM  
160' E S/2 SE NE Sec. 6 Twp. 9 S. R. 23  East  West  
2970 feet from (S) N (circle one) Line of Section  
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: QUINT Well #: 6-1

Field Name: GLEN DALE  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2323' Kelly Bushing: 2328'

Total Depth: 3910' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 216' W/158 SACKS Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *PJA RGR 6/15/07*  
(Data must be collected from the Reserve Pit)  
Chloride content 19000 ppm Fluid volume 400 bbls  
Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Nickelson  
Title: Operator Date: 10-19-04  
Subscribed and sworn to before me this 19<sup>th</sup> day of October,  
20 04.  
Notary Public: Rita A. Anderson  
Date Commission Expires: January 21, 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**NOTARY PUBLIC**  
**STATE OF KANSAS**  
**RITA A. ANDERSON**  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 1-21-08

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: QUINT Well #: 6-1  
 Sec. 6 Twp. 9 S. R. 23  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |
|---|--|-------|-----|-------|-----------|------|-------|-------------|------|-------|--------|------|-------|---------|------|-------|---------|------|-------|---------|------|-------|------|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Radiation guard log</b> | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1972</td> <td>+ 354</td> </tr> <tr> <td>B/Anhydrite</td> <td>2009</td> <td>+ 317</td> </tr> <tr> <td>Topeka</td> <td>3412</td> <td>-1086</td> </tr> <tr> <td>Heebner</td> <td>3630</td> <td>-1304</td> </tr> <tr> <td>TORONTO</td> <td>3655</td> <td>-1329</td> </tr> <tr> <td>LANSING</td> <td>3671</td> <td>-1345</td> </tr> <tr> <td>B/KC</td> <td></td> <td></td> </tr> </table> | Name  | Top | Datum | Anhydrite | 1972 | + 354 | B/Anhydrite | 2009 | + 317 | Topeka | 3412 | -1086 | Heebner | 3630 | -1304 | TORONTO | 3655 | -1329 | LANSING | 3671 | -1345 | B/KC |  |  |
| Name  | Top  | Datum |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |
| Anhydrite   | 1972   | + 354 |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |
| B/Anhydrite   | 2009   | + 317 |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |
| Topeka  | 3412   | -1086 |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |
| Heebner   | 3630   | -1304 |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |
| TORONTO   | 3655   | -1329 |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |
| LANSING   | 3671   | -1345 |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |
| B/KC  |  |       |     |       |           |      |       |             |      |       |        |      |       |         |      |       |         |      |       |         |      |       |      |  |  |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 12 1/4"           | 8 5/8"                    | 19                | 216           | POZ 60/40      | 158          | 2%GEL 3%CC                 |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

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|  |           |   |             |  |
|--|-----------|---|-------------|--|
| TUBING RECORD                                    | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio      Gravity   |

|   |  |                           |
|---|--|---------------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|---|--|---------------------------|

# ALLIED CEMENTING CO., INC.

17099

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell  
6-22-04

|                     |                   |                                    |                 |                           |                            |                         |                           |
|---------------------|-------------------|------------------------------------|-----------------|---------------------------|----------------------------|-------------------------|---------------------------|
| DATE <u>6-21-04</u> | SEC. <u>6</u>     | TWP. <u>9</u>                      | RANGE <u>23</u> | CALLED OUT <u>10:30AM</u> | ON LOCATION <u>12:01AM</u> | JOB START <u>2:30AM</u> | JOB FINISH <u>5:00 AM</u> |
| LEASE <u>Quint</u>  | WELL # <u>6-1</u> | LOCATION <u>WAKEENEY N-REDLINE</u> |                 | COUNTY <u>Graham</u>      | STATE <u>KANSAS</u>        |                         |                           |

OLD OR NEW (Circle one)  
4W SN 1/2E 4S

CONTRACTOR VONFELDT DALG RIG #1 OWNER \_\_\_\_\_

TYPE OF JOB ROTARY

HOLE SIZE 7 7/8 T.D. 3910'

CASING SIZE 8 5/8 DEPTH 216'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE X-H-4 1/2 DEPTH 1985'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 SK / 40 6 1/2 gal  
1/4" F10 Seal  
P&R SK

|          |                   |   |             |                |
|----------|-------------------|---|-------------|----------------|
| COMMON   | <u>120</u>        | @ | <u>765</u>  | <u>918.00</u>  |
| POZMIX   | <u>80</u>         | @ | <u>400</u>  | <u>320.00</u>  |
| GEL      | <u>10</u>         | @ | <u>1100</u> | <u>110.00</u>  |
| CHLORIDE |                   | @ |             |                |
| ASC      |                   | @ |             |                |
| Flaseal  | <u>50#</u>        | @ | <u>140</u>  | <u>70.00</u>   |
|          |                   | @ |             |                |
|          |                   | @ |             |                |
|          |                   | @ |             |                |
|          |                   | @ |             |                |
|          |                   | @ |             |                |
|          |                   | @ |             |                |
| HANDLING | <u>210</u>        | @ | <u>125</u>  | <u>262.50</u>  |
| MILEAGE  | <u>54/SK/MILE</u> |   |             | <u>630.00</u>  |
|          |                   |   | TOTAL       | <u>2310.50</u> |

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EQUIPMENT

PUMP TRUCK # 366 CEMENTER Graham HELPER PAUL

BULK TRUCK # 213 DRIVER RUFUS

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

- 25 SK @ 1985
  - 100 SK @ 895
  - 40 SK @ 306
  - 10 SK @ 40' Plug
  - 15 SK @ RATHOLE
  - 10 SK @ Mess hole
- THANK'S

SERVICE

|                              |   |            |                     |
|------------------------------|---|------------|---------------------|
| DEPTH OF JOB                 |   |            |                     |
| PUMP TRUCK CHARGE            |   |            | <u>650.00</u>       |
| EXTRA FOOTAGE                | @ |            |                     |
| MILEAGE                      | @ | <u>400</u> | <u>240.00</u>       |
| <u>1-8 5/8 DRY Hole Plug</u> | @ |            | <u>23.18</u>        |
|                              | @ |            |                     |
|                              | @ |            |                     |
|                              |   |            | TOTAL <u>913.00</u> |

CHARGE TO: RON'S OIL

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and help to assist owner or

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \*  
 \* I N V O I C E \*  
 \*  
 \*\*\*\*\*

Invoice Number: 093572  
 Invoice Date: 06/17/04

Sold Ron's Oil Operations, Inc  
 To: 1889 200th Ave.  
 Penokee, KS  
 67659-2036

Cust I.D.....: Ron's  
 P.O. Number...: Quint 6 - 1  
 P.O. Date.....: 06/17/04  
 Due Date.: 07/17/04  
 Terms.....: Net 30

| Item I.D./Desc.               | Qty. Used | Unit | Price    | Net     | TX |
|-------------------------------|-----------|------|----------|---------|----|
| Common                        | 150.00    | SKS  | 8.8500   | 1327.50 | T  |
| Gel                           | 3.00      | SKS  | 11.0000  | 33.00   | T  |
| Chloride                      | 5.00      | SKS  | 30.0000  | 150.00  | T  |
| Handing                       | 158.00    | SKS  | 1.2500   | 197.50  | E  |
| Mileage (60)                  | 60.00     | MILE | 7.9000   | 474.00  | E  |
| 158 sks @\$ .05 per sk per mi |           |      |          |         |    |
| Surface                       | 1.00      | JOB  | 520.0000 | 520.00  | E  |
| Mileage pmp trk               | 60.00     | MILE | 4.0000   | 240.00  | E  |
| Surface Plug                  | 1.00      | EACH | 45.0000  | 45.00   | T  |

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 298.70  
 ONLY if paid within 30 days from Invoice Date

|            |         |
|------------|---------|
| Subtotal:  | 2987.00 |
| Tax.....:  | 86.33   |
| Payments:  | 0.00    |
| Total....: | 3073.33 |

*Pa  
 8-1004  
 ck 1402  
 13492.58  
 1*

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 KCC WICHITA

**D CEMENTING CO., INC.**

BOX 31  
 WESSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 093617  
 Invoice Date: 06/30/04

Sold Ron's Oil Operations, Inc  
 To: 1889 200th Ave.  
 Penokee, KS  
 67659-2036

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Cust I.D.....: Ron's  
 P.O. Number...: Quint 6-1  
 P.O. Date.....: 06/30/04

Due Date.: 07/30/04  
 Terms.....: Net 30

| Item I.D./Desc.               | Qty. Used | Unit | Price    | Net    | TX |
|-------------------------------|-----------|------|----------|--------|----|
| Common                        | 120.00    | SKS  | 7.6500   | 918.00 | T  |
| Pozmix                        | 80.00     | SKS  | 4.0000   | 320.00 | T  |
| Gel                           | 10.00     | SKS  | 11.0000  | 110.00 | T  |
| FloSeal                       | 50.00     | LBS  | 1.4000   | 70.00  | T  |
| Handling                      | 210.00    | SKS  | 1.2500   | 262.50 | T  |
| Mileage (60)                  | 60.00     | MILE | 10.5000  | 630.00 | T  |
| 210 sks @\$ .05 per sk per mi |           |      |          |        |    |
| Rotary Plug                   | 1.00      | JOB  | 650.0000 | 650.00 | T  |
| Mileage pmp trk               | 60.00     | MILE | 4.0000   | 240.00 | T  |
| Dryhole Plug                  | 1.00      | EACH | 23.0000  | 23.00  | T  |

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 322.35  
 ONLY if paid within 30 days from Invoice Date

|           |         |
|-----------|---------|
| Subtotal: | 3223.50 |
| Tax.....: | 178.91  |
| Payments: | 0.00    |
| Total...: | 3402.41 |