

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5123  
 Name: Pickrell Drilling Company, Inc.  
 Address: 100 S. Main, Suite 505 50' E. of  
 City/State/Zip: Wichita, Kansas 67202-3738  
 Purchaser: N/A  
 Operator Contact Person: Larry J. Richardson  
 Phone: (316) 262-8427  
 Contractor: Name: Company Tools  
 License: 5123  
 Wellsite Geologist: Terry McLeod  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11-01-04</u>	<u>11-10-04</u>	<u>11-11-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21,555-00-00  
 County: Kiowa  
 C SW NW Sec. 12 Twp. 27 S. R. 17  East  West  
1980 feet from S / N (circle one) Line of Section  
710 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wyrick "A" X Well #: 1  
 Field Name: VOD  
 Producing Formation: N/A  
 Elevation: Ground: 2115' Kelly Bushing: 2120'  
 Total Depth: 4700' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at None Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *P-4 A KJR 6/15/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 7200 ppm Fluid volume 500 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Oil Producers of Kansas Inc.  
 Lease Name: Polittier SWD License No.: 8061  
 Quarter SW Sec. 16 Twp. 25 S. R. 16  East  West  
 County: Edwards Docket No.: D-20,983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *C.W. Sebitts*  
 Title: C.W. Sebitts - President Date: 11-19-04  
 Subscribed and sworn to before me this 19<sup>th</sup> day of November,  
20 04.  
 Notary Public: *Verdella Lewis*  
 Date Commission Expires: 6-6-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**NOV 29 2004**  
**KCC WICHITA**

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Wyrick "A" X Well #: 1  
 Sec. 12 Twp. 27 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3941 (-1821)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4108 (-1988)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4337 (-2217)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>4596 (-2476)</td> <td></td> </tr> <tr> <td>Cherokee Sand</td> <td>4612 (-2492)</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4649 (-2529)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3941 (-1821)		Lansing	4108 (-1988)		Stark	4337 (-2217)		Cherokee Shale	4596 (-2476)		Cherokee Sand	4612 (-2492)		Mississippian	4649 (-2529)	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Csg	17 1/2"	13 3/8" New	54.50#	259'	60-40 poz	500sx	2% gel, 3% CC
Surface Casing	12 1/4"	8 5/8" Used	28#	572'	60-40 poz	300sx	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	To P&A	60-40 poz	180sx	6% gel 15sx in RH, 15sx in water well

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	We used the same working pits on the well we skidded	to which was 50' E of C SW NW on the #1 Wyrick A X	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
N/A		N/A			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
None			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A		N/A	N/A				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED  
 NOV 29 2004  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

18044

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Med Lodge*  
*10-28-04 10-29-04*

DATE <i>10-28-04</i>	SEC. <i>12</i>	TWP. <i>27s</i>	RANGE <i>17W</i>	CALLED OUT <i>12:00 Am</i>	ON LOCATION <i>2:30 Am</i>	JOB START <i>11:15 Am</i>	JOB FINISH <i>1:00 pm</i>
LEAD <i>Pickrell</i>		WELL # <i>A-1</i>		LOCATION <i>Haveland on 2W</i>		COUNTY <i>Nowa</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>on E/into</i>			

CONTRACTOR <i>Pickrell F/O</i>	OWNER <i>Pickrell</i>
TYPE OF JOB <i>Surface Plug</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>300</i>
CASING SIZE <i>4 1/2</i>	DEPTH <i>300</i>
TUBING SIZE <i>1 inch</i>	DEPTH <i>300</i>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>38 1/2</i>
CEMENT LEFT IN CSG.	<i>38 ft</i>
PERFS.	
DISPLACEMENT	<i>5b15 fresh</i>

CEMENT			
AMOUNT ORDERED	<i>500.00 60/40 2+3</i>		
	<i>500.00 60/40 4, 500.00 60/40 48</i>		
	<i>gel</i>		
COMMON	<i>900 A</i>	@	<i>7.85 7065.00</i>
POZMIX	<i>600</i>	@	<i>4.10 2460.00</i>
GEL	<i>44</i>	@	<i>11.00 484.00</i>
CHLORIDE	<i>16</i>	@	<i>33.00 528.00</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>1560</i>	@	<i>1.35 2106.00</i>
MILEAGE	<i>30 x 1560 x .05</i>		<i>2340.00</i>
			<b>TOTAL 14983.00</b>

EQUIPMENT

PUMP TRUCK	CEMENTER
# <i>368</i>	HELPER <i>Bill</i>
BULK TRUCK	
# <i>356</i>	DRIVER <i>Larry D +</i>
BULK TRUCK	
#	DRIVER <i>Chris Reed</i>
	<i>Jerry C</i>

REMARKS:  
*11:15pm - pump 15' at 140ft*  
*1:00am pump 485' at down*  
*backside, plug 50' at down backside*  
*+ 500 5x 60/40 4gel on backside*  
*plug Rat hole*

SERVICE		
DEPTH OF JOB	<i>300'</i>	
PUMP TRUCK CHARGE		<i>570.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>30</i>	@ <i>4.00 120.00</i>
ADDTL Hours	<i>6</i>	@ <i>125.00 750.00</i>
	@	
	@	
	@	
	@	
		<b>TOTAL 1440.00</b>

CHARGE TO: *Pickrell*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
 NOV 29 2004  
 KCC WICHITA

## PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<del>KCC Backhoe/Plug</del>	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC.

18092

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine L.R.G.

DATE <u>11-2-04</u>	SEC. <u>12</u>	TWP. <u>27S</u>	RANGE <u>17W</u>	CALLED OUT <u>2:30 A.M.</u>	ON LOCATION <u>5:00 P.M.</u>	JOB START <u>3:00 P.M.</u>	JOB FINISH <u>10:30 P.M.</u>
LEASE <u>W/Rick</u>		WELL # <u>A-1</u>	LOCATION <u>Haviland 6N 2W</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 N E 1/4 T.O</u>				

CONTRACTOR Pickrell #10

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 580

CASING SIZE 8 5/8 DEPTH 572

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 580

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 PSI MINIMUM 100 PSI

MEAS. LINE \_\_\_\_\_ SHOE JOINT 44 FT

CEMENT LEFT IN CSG. 44 FT

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh Water

OWNER Pickrell Dng. Co.

CEMENT 1000

AMOUNT ORDERED 250 5x 60' 40:2t

3% cc 4 JOINTS 1" Tubing

(Used 750 cc)

COMMON	<u>450</u>	A	@	<u>7.85</u>	<u>3532.50</u>
POZMIX	<u>300</u>		@	<u>4.10</u>	<u>1230.00</u>
GEL	<u>13</u>		@	<u>11.00</u>	<u>143.00</u>
CHLORIDE	<u>24</u>		@	<u>33.00</u>	<u>792.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>1049</u>		@	<u>1.35</u>	<u>1416.15</u>
MILEAGE	<u>30</u>	<u>X 1049</u>	<u>X .05</u>		<u>1573.50</u>
TOTAL					<u>8687.15</u>

EQUIPMENT

PUMP TRUCK # 360 CEMENTER David W. Ron G.

BULK TRUCK # 381 DRIVER Jerry C.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on Bottom would not cure  
pump 300sx on Bottom Displace  
w/ 34 BBIS, Fresh Water Run  
200 FT 1" Pump 200sx 60:40:  
2+3%cc Did not cure what for  
More cement top out w/ 250sx  
Wash w p Rig down

SERVICE

DEPTH OF JOB	<u>572</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>570.00</u>
EXTRA FOOTAGE	<u>272'</u>	@	<u>.50</u>	<u>136.00</u>
MILEAGE	<u>30</u>	@	<u>4.00</u>	<u>120.00</u>
		@		
		@		
		@		
TOTAL				<u>826.00</u>

CHARGE TO: Pickrell Dng. Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
NOV 29 2004  
KCC WICHITA

PLUG & FLOAT EQUIPMENT

8 5/8"

MANIFOLD		@		
<u>3 Baskets</u>		@	<u>180.00</u>	<u>540.00</u>
<u>1-Baffle Plate</u>		@	<u>45.00</u>	<u>45.00</u>
<u>Rubber Plug</u>		@	<u>100.00</u>	<u>100.00</u>
		@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC.

18091

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine L.D.C

DATE <u>11-1-04</u>	SEC. <u>12</u>	TWP. <u>27S</u>	RANGE <u>17W</u>	CALLED OUT <u>8:30 A.M.</u>	ON LOCATION <u>12:00 P.M.</u>	JOB START <u>3:30 P.M.</u>	JOB FINISH <u>4:00 P.M.</u>
LEASE <u>Wyrick</u>	WELL # <u>A-1</u>	LOCATION <u>Haviland 6N 2W</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2 N E 1/4 TO</u>			

CONTRACTOR Pickrell #10 OWNER Pickrell Drly. Co.

TYPE OF JOB CONDUCTOR

HOLE SIZE 17 1/2 T.D. 265

CASING SIZE 13 9/8 DEPTH 259

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 265

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 500 Pst MINIMUM 100 Pst

MEAS. LINE \_\_\_\_\_ SHOE JOINT 39.44

CEMENT LEFT IN CSG. 39.44 FT

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh Water 34 1/2 Pst

**EQUIPMENT**

PUMP TRUCK CEMENTER David W.

# 302 HELPER Dwayne W.

BULK TRUCK \_\_\_\_\_

# 381 DRIVER Jerry C.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

pipe on bottom break cire  
pump 500sa cement displac  
w/ 34 1/2 Pst shut in  
cement. Did cire washup

**SERVICE**

DEPTH OF JOB 259'

PUMP TRUCK CHARGE \_\_\_\_\_ 570.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 4.00 120.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 690.00

CHARGE TO: Pickrell Drly. Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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**PLUG & FLOAT EQUIPMENT**

13 3/8

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

1-Bu P/le P/ate @ 85.00 85.00

1-BASKET @ 250.00 250.00

1-Wooden Plug @ 70.00 70.00

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cement and labor to complete work.