

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 125 N. Market, Suite 1075  
City/State/Zip: Wichita, KS 67202  
Purchaser: West Wichita Gas Gathering LLC & Semcrude  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Rocky Milford  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-26-04                      9-02-04                      9-30-04  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

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NOV 04 2004  
KCC WICHITA

API No. 15 - 095-21905-00-00  
County: Kingman  
SW NE SE \_\_\_\_\_ Sec. 9 Twp. 28 S. R. 5  East  West  
1650 feet from (S) N (circle one) Line of Section  
550 990' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Schomacker Well #: 3  
Field Name: Broadway  
Producing Formation: Mississippian  
Elevation: Ground: 1410' Kelly Bushing: 1418  
Total Depth: 3290 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 239 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ wi \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** *Act #1 KGR 6/15/07*  
*(Data must be collected from the Reserve Pit)*  
Chloride content 43,000 ppm Fluid volume 2000 bbls  
Dewatering method used hauled off free fluid  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: D & A Oil Company  
Lease Name: Ivie #1 SWD License No.: 30914  
Quarter SE Sec. 32 Twp. 31 S. R. 2  East  West  
County: Sumner Docket No.: D-15,797

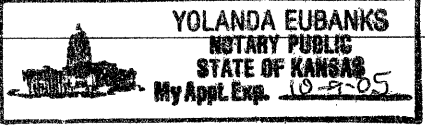
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch  
Title: President Date: 11-3-04

Subscribed and sworn to before me this 3rd day of November, 2004

Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Schomacker Well #: 3  
 Sec. 9 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheet

List All E. Logs Run:  
 Dual Induction, Dual Compensated Porosity,

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	28#	239 ft	60/40 poz	185	3% cc 2% gel
Production	7 7/8 in.	4 1/2 in.	10.5#	3919 ft.	ASC	150	5# KolSeal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	3868 - 75'	1000 gals 15% MCA	Perfs
2	3805 - 28'	2000 gals. 10% Hcl with NE-FE	
		Frac w/ 37,000 gals. gelled water & 51,000#	
		of sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 in.	3800 ft.	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
October 25, 2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	30	75		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

**SCHOMACKER #3**  
**DRILLING INFORMATION**

SW NE SE  
Sec. 9-28S-5W  
Kingman County, KS

Vincent Oil Corporation  
Schomacker Prospect

OPERATOR: Vincent Oil Corporation

CONTRACTOR: Duke Drilling Rig 2.

ELEVATION: 1410 ft. G.L. - 1418 K.B.

GEOLOGIST: Rocky Milford

SAMPLE TOPS		ELECTRIC LOG
Heebner	2704 (-1286)	2705 (-1287)
Brown Lime	2948 (-1530)	2951 (-1533)
Lansing	2976 (-1558)	2986 (-1568)
Stark Shale	3364 (-1946)	3364 (-1946)
Swope	3373 (-1955)	3373 (-1955)
Hertha	3394 (-1976)	3394 (-1976)
BKC	3445 (-2027)	3444 (-2026)
Miss. Chert	3804 (-2386)	3804 (-2386)
Miss. Dolomite	3862 (-2444)	3862 (-2444)
RTD/LTD	3920 (-2502)	3926 (-2508)

9-01-04      Drilled to 3824 ft. DST #1 3807 to 3824 ft. (Mississippian Chert)  
30", 60", 60", 90"  
1<sup>st</sup> open: Strong blow with gas to surface in 23" gauged 5 MCFD  
2<sup>nd</sup> open: gas gauged as follows:

10"	29.824 MCF	1/4 in. choke
20"	29.983	"
30"	29.507	"
40"	29.190	"
50"	28.873	"
60"	28.397	"

Rec'd: 90 ft. of slightly gas and water cut mud  
(10% gas, 10% water, 80% mud)  
IFP: 15 - 26#      FFP: 19 - 43#  
ISIP: 605#      FSIP: 589#

RECEIVED  
NOV 04 2004  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

17727

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE <u>8-26-04</u>	SEC. <u>9</u>	TWP. <u>28s</u>	RANGE <u>5w</u>	CALLED OUT <u>3:30 P.m.</u>	ON LOCATION <u>5:30 P.m.</u>	JOB START <u>9:15 P.m.</u>	JOB FINISH <u>10:00 P.m.</u>
LEASE <u>Schomacker</u>		WELL # <u>3</u>	LOCATION <u>Murdock, 1/2n-3 1/2E</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			n/Into				

CONTRACTOR Duke Drilling #2

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 240'

CASING SIZE 8 5/8 DEPTH 239'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 100 MINIMUM 75

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15' By Request

PERFS. \_\_\_\_\_

DISPLACEMENT 14 1/4 Bbls. Fresh H<sub>2</sub>O

EQUIPMENT

OWNER Vincent Oil Co.

CEMENT

AMOUNT ORDERED 185sx CLASS A

60:40:3%CC+2%Gel

COMMON	<u>111</u>	<u>A</u>	@	<u>7.85</u>	<u>871.35</u>
POZMIX	<u>74</u>		@	<u>4.10</u>	<u>303.40</u>
GEL	<u>3</u>		@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6</u>		@	<u>33.00</u>	<u>198.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>194</u>		@	<u>1.35</u>	<u>261.90</u>
MILEAGE	<u>45 x 194 x .05</u>				<u>436.50</u>
TOTAL					<u>2104.15</u>

PUMP TRUCK CEMENTER Larry Dreiling

# 372 HELPER Darin

BULK TRUCK

# 364 DRIVER Jerry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on Bottom - Break Circ.

Pump 5 Bbls. Fresh H<sub>2</sub>O

Pump 185sx CLASS A 60:40:

3%CC+2%Gel. Release Plug

Shutt In. Cement Did Circ.

SERVICE

DEPTH OF JOB	<u>239'</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>4.00</u>	<u>180.00</u>
		@		
		@		
TOTAL <u>750.00</u>				

CHARGE TO: Vincent Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>Wood - 8 5/8</u>		@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
TOTAL <u>55.00</u>				

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster + John J. Armbruster

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME

# ALLIED CEMENTING CO., INC.

17365

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*ML*

DATE <i>1-2-04</i>	SEC. <i>9</i>	TWP. <i>28s</i>	RANGE <i>5w</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START <i>9:25 PM</i>	JOB FINISH <i>10:00 PM</i>
LEASE <i>Schomaker</i> WELL # <i>3</i>			LOCATION <i>Murdock Ln to De.</i>		COUNTY <i>Kingman</i>	STATE <i>KS.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>3 1/2 E, N/into</i>				

CONTRACTOR *Duke #2*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *3925'*

CASING SIZE *4 1/2" x 11.6"* DEPTH *3921'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *1100* MINIMUM *200*

MEAS. LINE \_\_\_\_\_ SHOE JOINT *11.75*

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *6 1/2 Bbls 21. KCL*

OWNER *Vincent Oil Co.*

CEMENT

AMOUNT ORDERED *6 Bbls Cla pro*

*175 5x ASC + 5# Kol-seal*

*500 Bbls Mud-clean*

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>175</i>	@	<i>10.65</i>	<i>1863.75</i>
<i>Mud Clean 500</i>	@	<i>1.00</i>	<i>500.00</i>
<i>Kol Seal 875 8#</i>	@	<i>.50</i>	<i>437.50</i>
<i>Cla Pro 6 gals.</i>	@	<i>22.90</i>	<i>137.40</i>
	@		
	@		
	@		
	@		
HANDLING <i>224</i>	@	<i>1.35</i>	<i>302.40</i>
MILEAGE <i>45 x 224 x .05</i>			<i>504.00</i>
			TOTAL <i>3745.05</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

# *352* HELPER *Travy C.*

BULK TRUCK

# *364* DRIVER *Jerry C.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*Run casing drop ball break circulation pump 500 Gal Mud clean, plug PAT + mouse w/ 25 5x Mix + pump 150 5x ASC + 5# Kol-seal Wash pump + fines + Release plug Displace with 6 1/2 Bbls 21. KCL*

*Bump plug + float held.*

SERVICE

DEPTH OF JOB <i>3921'</i>			
PUMP TRUCK CHARGE			<i>1180.00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>45</i>	@	<i>4.00</i>	<i>180.00</i>
	@		
	@		
	@		
			TOTAL <i>1360.00</i>

CHARGE TO: *Vincent Oil Company*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD <i>TRP</i>	@	<i>48.00</i>	<i>48.00</i>
<i>Reg Guide shoe</i>	@	<i>125.00</i>	<i>125.00</i>
<i>AFU Insert</i>	@	<i>210.00</i>	<i>210.00</i>
<i>Centralizer 15</i>	@	<i>45.00</i>	<i>270.00</i>
	@		
			TOTAL <i>653.00</i>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *- 0 -*

TOTAL CHARGE ~~3745.05~~

DISCOUNT ~~500.00~~ IF PAID IN 30 DAYS

SIGNATURE *Pat Livingston*

PRINTED NAME

~~Pat Livingston~~