

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: LINDA KELLY - ROOM 1325  
City/State/Zip IRVING, TX 75039  
Purchaser: PIONEER NATURAL RESOURCES USA, INC.  
Operator Contact Person: LINDA KELLY  
Phone ( 972 ) 444-9001  
Contractor: Name: VAL DRILLING  
License: 5822  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?)    Docket No. \_\_\_\_\_  
06/14/04    06/17/04    NOT COMPLETED  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API NO. 15- 15-067-21586-0000  
County GRANT

SE - NW - NW Sec. 35 Twp. 27S S. R. 36W  E  W  
1250' FNL Feet from N (circle one) Line of Section  
1250' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW

Lease Name KIRMAYER ESTATE Well # 3-24R  
Field Name PANOMA  
Producing Formation COUNCIL GROVE

Elevation: Ground 3116' Kelley Bushing 3126'  
Total Depth 3100' Plug Back Total Depth 3074'

Amount of Surface Pipe Set and Cemented at 719' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Act #1 KJR 6/14/07  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite:  
Operator Name PIONEER NATURAL RESOURCEES

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

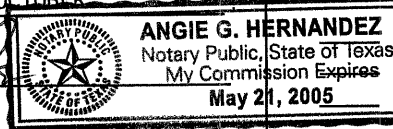
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly  
Title ENGINEERING TECH Date 10/20/04

Subscribed and sworn to before me this 20TH day of OCTOBER  
20 04

Notary Public Angie G. Hernandez

Date Commission Expires MAY 21, 2005



**KCC Office Use ONLY**

Letter of Confidentiality Attached

Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name KIRMAYER ESTATE

Well # 3-24R

Sec. 35 Twp. 27S S.R. 36W  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

PHOTO DENSITY COMP NEUTRON LOG  
ARRAY INDUCTION ELECTRIC LOG

Name	Formation (Top), Depth and Datums	
	Top	Datum
CHASE	2545'	MD
KRIDER	2598'	MD
FT. RILEY	2738'	MD
COUNCIL GROVE	2850'	MD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	719'	LT. PREM+	400	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	3100'	LT PREM+	540	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2854' - 3040'	ACDZ 5500 GAL 15% HCLFe. FLSH 45	
		BBL 20#WFG. FRAC 14000 GAL WFG20, +	
		49,899 GAL WFG30+15,000# MESH SAND	
		96,200# OTTAWA SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3032'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
no sale yet			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		0	--	--

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2854' - 3040'

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# INVOICE

**HALLIBURTON**  
Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Wire Transfer Information**

Account Number:

ABA Routing Number:

**Invoice Date: June 15, 2004**

**Invoice Number: 92629321**

**DIRECT CORRESPONDENCE TO:**  
P.O. Box 1598  
Liberal, KS 67905-1598  
US  
Tel: (620)624-3879  
Fax: (620)624-9745

Rig Name:  
Well Name: PIONEER NAT. KIRMAYER ESTATES 3-24R  
Ship to: ULYSSES, KS 67880  
GRANT

Job Date: June 15, 2004  
Cust. PO No.: NA  
Payment Terms: net due 45 days  
Quote No.: 21121720  
Sales Order No.: 3128776

**TO:**  
PIONEER NATURAL RES U S A INC  
ATTN: ACCOUNTS PAYABLE  
5205 N O'CONNOR BLVD, STE. 1400  
IRVING TX 75039-3746

Manual Ticket No.:  
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
Ultimate Destination Country: US  
Customer Account No.: 304606

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		5.70	228.00	123.12-	104.88
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.26	10.40		10.40
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.36	134.40	72.58-	61.82
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.09	3.60		3.60
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		2,538.00	2,538.00	1,370.52-	1,167.48
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,039.00	1,039.00	561.06-	477.94
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		718.00	718.00	387.72-	330.28

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## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: June 15, 2004**

**Invoice Number: 92629321**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000	EA	832.00		832.00	449.28	382.72
		1	Days					
*100003147	PLUG,CMTG, TOP PLSTC, 8-5/8 IN 2 999 402.15111 / PLUG - CMTG - TOP PLASTIC - 8-5/8 IN. / 24-49# - 7.580 MIN/8.097 MAX CSG ID - / SYNTHETIC SERVICE	1.000	EA		244.49	244.49	117.35	127.14
*100004727	SHOE - GUIDE - 8-5/8 8RD 12A825.217 / SHOE - GUIDE - 8- 5/8 8RD	1.000	EA		383.14	383.14	183.91	199.23
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		424.03	424.03	203.54	220.49
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		93.87	93.87	45.06	48.81
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		109.77	439.08	210.76	228.32
*100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		372.98	372.98	179.03	193.95
*100004642	CLP.LIM, 8 5/8, FRICT, WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		53.64	53.64	25.75	27.89
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		41.80	41.80	20.06	21.74
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		140.40	280.80		280.80
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		20.60	4,120.00	2,224.80	1,895.20
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		3.70	347.80	187.81	159.99

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## HALLIBURTON

Halliburton Energy Services, Inc.



Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: June 15, 2004**

**Invoice Number: 92629321**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK		135.40	1,218.60	658.04	560.56
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	200.000	SK		25.07	5,014.00	2,707.56	2,306.44
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	437.000	CF		3.20	1,398.40	755.14	643.26
		1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PERTON MI.MIN NUMBER OF TONS	381.000	MI		1.95	742.95	401.19	341.76
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	381.000	MI		0.09	34.29		34.29
		1.00	ton					
<b>Total</b>						<b>20,713.27</b>	<b>10,884.28</b>	<b>9,828.99</b>
Sales Tax - State								317.46
<b>INVOICE TOTAL</b>								<b>10,146.45</b> US Dollars

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MIDCONTINENT  
HUGOTON PROD.

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VENDOR 047766

LSE/WELL	GEN	SUB	Amount	Svc. Date
926293-001	015	3A	10,146.45	6/15/04
AFE 005026				
			RC	7/6/04 ✓

**Payment Terms:**

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

<b>HALLIBURTON JOB SUMMARY</b>				SALES ORDER NUMBER <b>3128776</b>	TICKET DATE <b>06/15/04</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>GRANT</b>
MBU ID / EMPL # <b>MCL10101 301261</b>		H.E.S. EMPLOYEE NAME <b>Scott Green</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>PIONEER NATURAL RESOURCES</b>		CUSTOMER REP / PHONE <b>DAVID HIGGINS 1-620-353-8548</b>	
TICKET AMOUNT <b>\$10,146.45</b>		WELL TYPE <b>01 Oil</b>		API/AMI #	
WELL LOCATION <b>Hickock, Ks</b>		DEPARTMENT <b>Cement</b>		SAP BOMB NUMBER <b>7521</b> Cement Surface Casing	
LEASE NAME <b>KIRMYER ESTATE</b>		Well No. <b>3-24R</b>	SEC / TWP / RNG <b>35 - 27S - 36W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal Ks</b>	

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	12.0			
Smith, B 106036	12.0			
Torres, J 295373	16.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695				
10251401				
10011392 / 10011278				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **725'**

Date	Called Out	On Location	Job Started	Job Completed
	6/14/2004	6/15/2004	6/15/2004	6/15/2004
Time	10:30	0030	0535	0630

Type and Size	Qty	Make
Ins. Float Vlv 8 5/8"	1	Howco
Float Shoe		Howco
Centralizers 8 5/8" x 12 1/4"	4	Howco
Top Plug 8 5/8"	1	Howco
HEAD 8 5/8"	1	Howco
Limit clamp 8 5/8"	1	Howco
Weld-A	1	Howco
Guide Shoe 8 5/8"	1	Howco
BTM PLUG		Howco

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing	New	24#	8 5/8"	0	720	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			12 1/4"	KB	725	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 6/15 Hours: 7.0	Date: 6/15 Hours: 1.0	Cement Surface Casing
Total: 7.0	Total: 1.0	

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
	Cement Left in Pipe	
Feet 45	Reason	SHOE JOINT

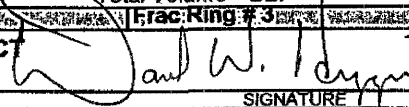
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.36	14.80
3							
4							

Summary			
Circulating	Displacement	Refresh: BBI	5.00
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI	
Lost Returns	Lost Returns	Excess /Return BBI	
Cmt Rtn#Bbl	Actual TOC	Surface	1,604'
Average	Frac. Gradient	Treatment: Gal - BBI	
Shut In: Instant	5 Min.	Cement Slurry BBI	72.7 / 48
	15 Min.	Total Volume BBI	168.70

Frac. Ring # 1 \_\_\_\_\_ Frac. Ring # 2 \_\_\_\_\_ Frac. Ring # 3 \_\_\_\_\_ Frac. Ring # 4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE \_\_\_\_\_

  
 SIGNATURE

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3128776</b>	TICKET DATE <b>06/15/04</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Contintment/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>GRANT</b>
MBU ID / EMPL # <b>MCL10101 301261</b>		H.E.B EMPLOYEE NAME <b>Scott Green</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>PIONEER NATURAL RESOURCES</b>		CUSTOMER REP / PHONE <b>DAVID HIGGINS 1-620-353-8548</b>	
TICKET AMOUNT <b>\$10,146.45</b>		WELL TYPE <b>01 Oil</b>		API/WMI #	
WELL LOCATION <b>Hickock, Ks</b>		DEPARTMENT <b>Cement</b>		JOB PURPOSE CODE <b>Cement Surface Casing</b>	
LEASE NAME <b>KIRMAYER ESTATE</b>		Well No. <b>3-24R</b>	SEC / TWP / RNG <b>35 - 27S - 36W</b>		RES FACILITY (CLOSEST TO WELL #) <b>Liberal Ks</b>

HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)
12	Green, S 301261						
12	Smith, B 106036						
10	Torres, J 295373						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Press. (PSI)			Job Description / Remarks
				IN2	CSO	Tbg	
	2230						Called for job
	2300						Pre-trip safety meeting
	0030						Arrive at location, perform job site assessment, move Halliburton unit on & rig-up same. Rig drilling 12 1/4" hole
	0130						Bulk truck on locn, safety mtg w/- driver, spot & r/u same
	0215						T.D. 12 1/4" hole @ 725'
	0230						Drop survey / POOH
	0315						Rig-up casing crew
	0330						Start to RIH w/- 8 5/8" casing
	0450						Casing @ setting depth / Drop ball
	0500						Rig-up cement head / Break circulation
	0510						Rig down casing crew
	0530						Safety meeting
	0537	2.0	5.0				Pump water spacer
	0540				2500		Pressure test
	0543	6.5	72.7		140/300		Mix & pump 200sx lead slurry @ 12.3#
	0554	6.5	48.0		90/330		Mix & pump 200sx tail slurry @ 14.8#
	0604						Stop pumping
	0605						Release top plug
	0610	5.0					Displace w/- water
	0615	5.0	17.0		150		Displacement caught cement
	0618	2.0	33.0		260		Slow rate
	0627		43.0		250/530		Bump plug / 7bbl cement returns to surface
	0628						Bleed off / Check float
	0630						End job
							Thanks for calling Halliburton, Liberal
							Scott & Crew

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# HALLIBURTON

## Work Order Contract

Order Number 3128776

Halliburton Energy Services, Inc.  
Houston, Texas 77056

78012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 3-24R	Farm or Lease KIRMAYER ESTATE	County GRANT	State Ks	Well Permit Number
Customer PIONEER NATURAL RESOURCES	Well Owner PIONEER NATURAL RESOURCES	Job Purpose Cement Surface Casing		

**THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-Interest owners or joint ventures with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

**CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all their officers, directors, employees, consultants and agents. **CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations secured herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION,** even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **DISPUTE RESOLUTION** - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. **SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77020.

**I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.**

SIGNED: David W. Johnson  
CUSTOMER Authorized Signatory

DATE: 06/15/04 TIME: \_\_\_\_\_

Customer Acceptance of Materials and Services:

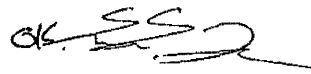
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 3128776

David W. Johnson  
CUSTOMER Authorized Signatory

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# INVOICE



<h2 style="margin: 0;">HALLIBURTON</h2> <p style="font-size: small; margin: 0;">Halliburton Energy Services, Inc.</p> <p style="margin: 0;">Remit To : P.O. Box 203143, Houston, TX 77216-3143</p>	<p><b>Wire Transfer Information</b></p> <p>Account Number:</p> <p>ABA Routing Number:</p>
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<p><b>Invoice Date: June 19, 2004</b></p>	<p><b>Invoice Number: 92637950</b></p>
<p><b>DIRECT CORRESPONDENCE TO:</b>                  P.O. Box 1598                  Liberal, KS 67905-1598                  US                  Tel: (620)624-3879                  Fax: (620)624-9745</p>	<p><b>Rig Name:</b>                  Well Name: PIONEER NAT. KIRMAYER ESTATES 3-24R                  Ship to: ULYSSES, KS 67880                  GRANT</p> <p><b>Job Date:</b> June 18, 2004  <b>Cust. PO No.:</b> NA  <b>Payment Terms:</b> net due 45 days  <b>Quote No.:</b> 21121721  <b>Sales Order No.:</b> 3135077  <b>Manual Ticket No.:</b>  <b>Shipping Point:</b> LIBERAL Hwy 54 W. Ship Pt.  <b>Ultimate Destination Country:</b> US  <b>Customer Account No.:</b> 304606</p>
<p><b>TO:</b>                  PIONEER NATURAL RES U S A INC                  ATTN: ACCOUNTS PAYABLE                  5205 N O'CONNOR BLVD, STE. 1400                  IRVING TX 75039-3746</p>	<p><b>Contract No.:</b>  <b>Contract from:</b>  <b>Contract to:</b></p>

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		5.70	228.00	123.12	104.88
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.26	10.40		10.40
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.36	134.40	72.58	61.82
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.09	3.60		3.60
16091	ZI - PUMPING CHARGE 001-016 DEPTH 3,100 FEET/METERS (FT/M)	1.000	EA		3,018.00	3,018.00	1,629.72	1,388.28
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,039.00	1,039.00	561.06	477.94
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		718.00	718.00	387.72	330.28

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Continuation

**HALLIBURTON**  
Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: June 19, 2004**

**Invoice Number: 92637950**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000 1	EA Days	832.00		832.00	449.28	382.72
*100007834	PLUG,CMTG, TOP AL, 5 1/2 13-23#, 999 402.15056 / PLUG - CMTG - TOP ALUM - 5-1/2 / 13-23# - OIL RESISTANT - / SPEC 402.00007 - SPEC 70.72000	1.000	EA		143.46	143.46	68.86	74.60
*100004723	SHOE - GUIDE - 5-1/2 8RD 12A825.205 / SHOE - GUIDE - 5- 1/2 8RD	1.000	EA		243.48	243.48	116.87	126.61
*100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		300.06	300.06	144.03	156.03
*100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		72.57	72.57	34.84	37.73
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	12.000	EA		86.44	1,037.28	497.89	539.39
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		46.16	46.16	22.16	24.00
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A	1.000	EA		41.80	41.80	20.06	21.74
100001585	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	250.000	LB		0.70	175.00	94.50	80.50
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		140.40	421.20		421.20
*66994	SBM Modified Hall Light Cmt Pr 504-112	380.000	SK		25.10	9,538.00	5,150.52	4,387.48
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		25.07	4,512.60	2,436.80	2,075.80

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Continuation

## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: June 19, 2004**

**Invoice Number: 92637950**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	5.000	SK		135.40	677.00	365.58-	311.42
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	140.000	LB		3.70	518.00	279.72-	238.28
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,800.000	LB		0.90	2,520.00	1,360.80-	1,159.20
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	309.000	LB		11.70	3,615.30	1,952.26-	1,663.04
3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	689.000	CF		3.20	2,204.80	1,190.59-	1,014.21
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	579.000	MI		1.95	1,129.05	609.69-	519.36
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	579.000	MI		0.09	52.11		52.11
<b>Total</b>						33,231.27	17,568.65-	15,662.62
<b>Sales Tax - State</b>								573.21
<b>INVOICE TOTAL</b>								16,235.83
								US Dollars

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MIDCONTINENT  
HUGOTON PROD.

VENDOR 047766

USE/WELL	GEN	SUB	Amount	Svc Date
936290-001	016	374	16,233.83	6/18/04

*ARE OOSTAIG*

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*JC* 6/28/04 ✓  
BC 7/6/04 ✓

**Payment Terms:**

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3135077</b>	TICKET DATE <b>06/17/04</b>
BDA / STATE <b>MC/Ks</b>	COUNTY <b>GRANT</b>
P&L DEPARTMENT <b>Cement</b>	CUSTOMER REP / PHONE <b>3 DAVID HIGGINS 1-620-353-8548</b>
WELL TYPE <b>02 Gas</b>	GAP BOMB NUMBER <b>7523</b>
DEPARTMENT <b>ZI</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>
MBU ID / EMPL # <b>MCL10110 / 217398</b>	H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>PIONEER NATURAL RESOURCES</b>
TICKET AMOUNT <b>\$16,235.83</b>	WELL LOCATION <b>HICKOK,KS</b>
LEASE NAME <b>KIRMAYER ESTATE</b>	Well No. <b>3-24R</b>
	SEC / TWP / RNG <b>35 - 27S - 36W</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	8.0			
Arnett, J 226567	8.0			
Archuleta, M 226383	8.0			
Torres, J	8.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420474	40			
10589601	40			
100'0752/10240245	20			
10243558/10286731	20			

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	6/17/2004	6/17/2004	6/17/2004	6/17/2004
Time	0100	0300	0940	1039

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe		O
Centralizers	12	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5#	5 1/2		0	3,105	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Material	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 6/17, Hours: 8.0	Date: 6/17, Hours: 1.0	Cement Production Casing
Total: 8.0	Total: 1.0	

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Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in BEM _____	Overall _____
Feet 21	Cement Left in Pipe _____	Reason SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	360	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10# HALAD-322	10.48	2.10	12.60
2	180	PREM PLUS C		5# GILSONITE - 2% CC - 6% HALAD-322 - 1/4# FLOCELE	6.96	1.51	14.50
3	20	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10# HALAD-322	10.48	2.10	12.60
4							

Summary			
Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl - Gal _____
Lost Returns - Y _____	Lost Returns - h _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtm#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp:Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	191.0
		Total Volume BBI _____	264.00

Frac.Ring #1 \_\_\_\_\_ Frac.Ring #2 \_\_\_\_\_ Frac.Ring #3 \_\_\_\_\_ Frac.Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 Signature: *David W. Higgins*  
 SIGNATURE

<b>HALLIBURTON JOB LOG</b>				TICKET #	TICKET DATE
				3135077	06/17/04
REGION	NWA / COUNTRY	BOA / STATE	COUNTY		
Central Operations	Mid Continent/USA	MC/Ks	GRANT		
MBU ID / EMPL #	H.E.S. EMPLOYEE NAME	PSL DEPARTMENT			
MCL10110 / 217398	Mickey Cochran	Cement			
LOCATION	COMPANY	CUSTOMER REP / PHONE			
LIBERAL	PIONEER NATURAL RESOURCES	DAVID HIGGINS	1-620-353-8548		
TICKET AMOUNT	WELL TYPE	API/WI #			
\$16,235.83	02 Gas				
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE			
HICKOK,KS	ZI	Cement Production Casing			
LEASE NAME	Well No.	SEC / TWP / RNG	RES FACILITY (CLOSEST TO WELL)		
KIRMAYER ESTATE	3-24R	35 - 27S - 36W	Liberal, Ks		

HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)
	Cochran, M 217398						
	Arnett, J 226567						
	Archuleta, M 226383						
	Torres, J						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate (N2)	Press. (PSI)		Job Description / Remarks
					CSG	TS	
	0500						JOB READY
	0130						PRETRIP SAFTY MEETING
	0400						ARRIVE ON LOCATION
	0405						PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	0410						SPOT EQUIPMENT
	0415						RIG UP EQUIPMENT
	0630						START CASING
	0845						CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	0941				3500		PRESSURE TEST PUMPS & LINES
	0943	6.5	135.0		400		START LEAD CEMENT 360 SKS @ 12.6#
	1005	6.5	49.0		250		START TAIL CEMENT 180 SKS @14.5#
	1016						SHUT DOWN & WASH PUMP & LINES
	1018						DROP PLUG
	1021	6.0	0		60		START DISPLACEMENT W/ 1% KCL
	1023	6.0	12.0		150		DISPLACEMENT CAUGHT CEMENT
	1034	2.0	63.0		700		SLOW RATE
	1038	2.0	73.0		1500		BUMP PLUG
	1039				0		RELEASE — FLOAT HELD
	1039						END JOB
					950		PRESSURE BEFORE PLUG LANDED
							CIRCULATED CEMENT TO PIT
THANK YOU FOR CALLING HALLIBURTON							
MICKEY & CREW							

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