

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33858
Name: J & J Operating, LLC
Address: 10380 W. 179th St.
City/State/Zip: Bucyrus, KS 66013
Purchaser: Plains Marketing L.P.
Operator Contact Person: Jim Loeffelbein
Phone: (913) 851-5825
Contractor: Name: Ensminger/Kimzey
License: 31708
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/25/2007</u>	<u>2/26/2007</u>	<u>3/5/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003 - 24386 - 00 - 00
County: Anderson
W/2 E/2 SE SE Sec. 27 Twp. 21 S. R. 21 East West
660 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eastburn/Michael Well #: 30
Field Name: Thelma

Producing Formation: Squirrel
Elevation: Ground: 1017' Kelly Bushing: N/A
Total Depth: 660' Plug Back Total Depth: 656'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 660'
feet depth to Surface w/ 77.5 sx cmt.

Drilling Fluid Management Plan Alt #2 RGR 6/18/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 3.29.07
Subscribed and sworn to before me this 26th day of March
2007
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

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Operator Name: J & J Operating, LLC Lease Name: Eastburn/Nichael Well #: 30
 Sec. 27 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20'	Portland	25 sks	Done by Driller
Production	5 5/8"	2 7/8"		656'	Portland	77.5 sks	Done by Driller

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
3 SPF	608' - 615', 618' - 624'	25 sks 20/40, 75 gal. acid spot	608'		
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TUBING RECORD	Size	Set At	Packer At	Liner Run	
	1"	607'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
March 5, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1 bbl/day	N/A			
Disposition of Gas	METHOD OF COMPLETION			Production Interval	

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Drillers Log

Company J&J operating
 Farm Eastburn / N. chel
 Well No. 30
 API 15-063-24,386-0000
 Surface Pipe 20.2' of 7"

County Anderson
 Sec 27 Twp 2 Range 21
 Location 660' FSL
 Location 495' FEL
 Spot U2E2-SE-SE

T.D. Hole 660' T.D. Pipe 656.40'

Contractor E-K Energy

Thickness	Formation	Depth	Remarks
	Soil + Clay	4	Drilled 10" hole for 7"
3	Lime	7	Drilled 5 5/8" hole for 2 7/8"
6	Shale	13	
2	Lime	15	
45	Shale	60	Started 2-25-07
2	Lime	62	Finished 2-26-07
33	Shale	95	
105	Lime	200	
173	Shale	373	Cased 606' - 626'
26	Lime	399	
55	Shale	454	
2	Coal	456	
1	Shale	457	
18	Lime	475	
3	Shale	478	
2	Lime	480	
2	Shale	482	
8	Lime	490	
28	Shale	518	
20	Lime	538	
7	Shale	545	8 oil Sand 626
7	Lime	552	2 Blk Sd. 628
3	Shale	555	6 shale 634
3	Coal	558	2 Coal 636
3	Shale	561	11 Shale 647
8	Lime	569	3 Lime 650
7	Shale	576	Shale T.D.
1	Coal	577	
8	Shale	585	
23	Sand st	608	
7	Oil Sand	615	
3	Shale	608	

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PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX,664
IOLA, KS 66749-0664

Voice: 620-365-5588
Fax:

INVOICE

Invoice Number: 17843
Invoice Date: Feb 27, 2007
Page: 1

Duplicate

Well # 30 (Producer) *Jms.*

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
J&J OPERATING 10380 W. 179TH BUCYRUS, KS 66013

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	J&J/ARTHUR & 1100	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		2/27/07

Quantity	Item	Description	Unit Price	Amount
77.50	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	484.38
2.50	TRUCKING	TRUCKING	40.00	100.00
Subtotal				584.38
Sales Tax				30.97
Total Invoice Amount				615.35
Payment/Credit Applied				
TOTAL				615.35

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Check/Credit Memo No: