

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33858
Name: J & J Operating, LLC
Address: 10380 W. 179th St.
City/State/Zip: Bucyrus, KS 66013
Purchaser: Plains Marketing L.P.
Operator Contact Person: Jim Loeffelbein
Phone: (913) 851-5825
Contractor Name: Ensminger/Kimzey
License: 31708
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/20/2007</u>	<u>2/21/2007</u>	<u>3/5/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003 - 24405 - 00 - 00 - 00
County: Anderson
SE SE SW NE Sec. 27 Twp. 21 S. R. 21 East West
2475 feet from S N (circle one) Line of Section
1485 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eastburn/Nichael Well #: 32
Field Name: Thelma

Producing Formation: Squirrel
Elevation: Ground: 1016' Kelly Bushing: N/A
Total Depth: 660' Plug Back Total Depth: 650'
Amount of Surface Pipe Set and Cemented at 22.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 660'
feet depth to Surface w/ 75 _____ sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 6/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 3-28-07
Subscribed and sworn to before me this 26th day of March
20 07
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

Maureen Efton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: J & J Operating, LLC Lease Name: Eastburn/Nichael Well #: 32
 Sec. 27 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Gamma Ray/Neutron/CCL		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22'	Portland	25	Done by Driller
Production	5 5/8"	2 7/8"		650'	Portland	75	Done by Driller

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	589' - 593'	25 sks 20/40, 75 gal acid spot, 120 bbls water	589' - 613'
4	593' - 613'		

TUBING RECORD	Size <u>1"</u> Set At <u>588'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. March 5, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1 bbl	Gas Mcf N/A	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Drillers Log

Company J&J operating
 Farm Eastburn / Nichel
 Well No. 32
 API 15-003-24405-0000
 Surface Pipe 22.3' of 7"

County Anderson
 Sec 17 Twp 21 Range 21
 Location 2475 PNL
 Location 1485 PEL
 Spot SESE, SW, NE

T.D. Hole 660' T.D. Pipe 650'

Contractor E-K Energy

Thickness	Formation	Depth	Remarks
	Soil + Clay	4	
8	Shale	12	Drilled 10" For 7"
3	Lime	15	Drilled 5 5/8" For 2 7/8
2	Shale	17	
1	Coal	18	
28	Shale	46	Started 2-20-07
5	Lime	51	Finished 2-21-07
34	Shale	85	
8	Lime	93	
5	Shale	98	
19	Lime	117	
10	Shale	127	
65	Lime	192	
176	Shale	368	
15	Lime	383	
57	Shale	440	
32	Lime	472	
27	Shale	499	
33	Lime (Broken)	532	
3	Shale	535	
2	Coal	537	
4	Shale	541	
3	Lime	544	
4	Shale	548	
1	Coal	549	
22	Shale	571	
20	Sand + Sh	591	2 Coal 628
17	Oil Sand	608	Shak TD
1	Broken Sand	609	
8	Oil Sand	617	
2	Blk Sand	619	
7	Shale	626	

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PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

Voice: 620-365-5588
 Fax:

INVOICE

Invoice Number: 17834
 Invoice Date: Feb 22, 2007
 Page: 1

Duplicate

Well #32 (Producer) Jamb

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
J&J OPERATING 10380 W. 179TH BUCYRUS, KS 66013

Customer ID:	Company/EO:	Payment Terms:	
CASH/C.O.D.	J&J/ARTHUR&1100	C.O.D.	
Sales Rep ID:	Shipping Method:	Ship Date:	Due Date:
	TRUCK		2/22/07

Quantity	Item	Description	Unit Price	Amount
75.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	468.75
2.50	TRUCKING	TRUCKING	40.00	100.00
Subtotal				568.75
Sales Tax				30.14
Total Invoice Amount				598.89
Payment/Credit Applied				
TOTAL				598.89

Check/Credit Memo No:

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