

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: None
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: K. Todd Allam
License: 5822
Wellsite Geologist: Bob Bayer

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4-18-2006	4-31-2006	Plugged 5-1-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20624-00-00
County: Scott
SE SE NE Sec. 8 Twp. 17 S. R. 31 ☐ East ☒ West
2310 2970 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Compton Well #: 1-8

Field Name: _____

Producing Formation: Mississippian-Dry

Elevation: Ground: 2948 Kelly Bushing: 2958

Total Depth: 4665 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam

Title: President Date: 5-5-2006

Subscribed and sworn to before me this 5 day of May

2006

Notary Public: _____

Date Commission Expires: 2/24/2010



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 15 2006

CONSERVATION DIVISION
WICHITA, KS

KCC

MAY 05 2006

CONFIDENTIAL

Side Two

Operator Name: VAL Energy Inc. Lease Name: Compton Well #: 1-8
 Sec. 8 Twp. 17 S. R. 31 [] East [x] West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Nuetron
 Compensated Density
 PE

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Base of Anhydrite	2326	632
Heebner	3914	-956
Lansing	3955	-997
BKC	4324	-1366
Marmaton	4366	-1408
Cherokee Shale	4482	-1524
Johnson	4550	-1592
Mississippian	4601	-1643

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	314	Comm.	230	3%CC,2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	None	None		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) D & A	

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 15 2006

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 23798

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 05 2006

SERVICE POINT:

OAKLEY, KS

DATE 4-18-06	SEC. 8	TWP. 17S	RANGE 31W	CALLED OUT	LOCATION 7:45pm	JOB START 10:45pm	JOB FINISH 11:00pm
LEASE Compton	WELL # 1-8	LOCATION Manning + 4 2W			COUNTY Scott	STATE KS	
OLD OR <u>NEW</u> (Circle one)			1125 - WIN				

CONTRACTOR UAI Dals #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 319'

CASING SIZE 8 5/8 DEPTH 314'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19.5 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Walt

BULK TRUCK

218 DRIVER Alan

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Plug down @ 11:00pm

Thanks Fuzzy & crew

CHARGE TO: UAI Energy Inc

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rick Smith

OWNER Same

CEMENT

AMOUNT ORDERED 230 Com 300cc

290 gal

COMMON	230	@ 11 ⁰⁰	2530 ⁰⁰
POZMIX		@	
GEL	4	@ 15 ⁰⁰	60 ⁰⁰
CHLORIDE	8	@ 42 ⁰⁰	336 ⁰⁰
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	242	@ 1 ⁷⁰	411 ⁴⁰
MILEAGE	107.45K mile		847 ⁰⁰
TOTAL			4184 ⁴⁰

SERVICE

DEPTH OF JOB	314'		
PUMP TRUCK CHARGE			735 ⁰⁰
EXTRA FOOTAGE	14	@ 1.60	84 ⁰⁰
MILEAGE	30	@ 5 ⁰⁰	250 ⁰⁰
MANIFOLD Hand		@ 100 ⁰⁰	100 ⁰⁰
		@	
		@	
TOTAL			1093 ⁴⁰

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug	@	55 ⁰⁰
	@	
	@	
	@	
	@	
TOTAL		

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rick Smith

PRINTED NAME

Rick Smith
PRINTED NAME