

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3746
Name: Rex H. Cambern
Address: 2332 N. Ridgefield Cir.
City/State/Zip: Wichita, Ks. 67205
Purchaser: _____
Operator Contact Person: Rex Cambern
Phone: (316) 722-4523
Contractor: Name: C & G DRILLING
License: 32701
Wellsite Geologist: NONE

KANSAS CORPORATION COMMISSION

SEP 17 2004

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/23/2004 8/28/2004 9/07/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24202-0000
County: COWLEY
NE SW SW Sec. 28 Twp. 33 S. R. 8 East West
1140 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: KENNEDY Well #: 1
Field Name: wildcat

Producing Formation: none
Elevation: Ground: 1240 Kelly Bushing: 1247
Total Depth: 2765 Plug Back Total Depth: 2754
Amount of Surface Pipe Set and Cemented at 307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KQR 6/15/07
(Data must be collected from the Reserve Pit)

Chloride content 600 ppm Fluid volume 500 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rex H. Cambern
Title: operator Date: 9-17
Subscribed and sworn to before me this 17th day of September,
2004.
Notary Public: Donna Lowe
Date Commission Expires: 12/5/07

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DONNA LOWE
Notary Public - State of Kansas
My Appt. Exp. 12/5/07

Operator Name: Rex H. Cambren Lease Name: KENNEDY Well #: 1
 Sec. 28 Twp. 33 S. R. 8 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CASED HOLE LOG

KANSAS CORPORATION COMMISSION

SEP 17 2004

Log Name	Formation (Top), Depth and Datum	Sample
	Top Datum	
KANSAS CITY	2082 -842	
MISSISSIPPI	2707 -1467	
R.T.D.	2765 -1525	

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STRING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2	8 5/8	24	307	60/40POS	183	3% CC 4SXGEL
PRODUCTION	7 1/2	4 1/2	10.5	2754	CLASS A	50	2SX GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3 SHOTS 2752-3	500 GAL 20% HCL-IS	2752

TUBING RECORD	Size	Set At	Packer At	Liner Run
NONE				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
TO BE PLUGGED	Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

United Cementing and Acid Co., Inc.



Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

5724

2544

DATE _____

COUNTY _____ CITY _____

CHARGE TO Acid Cementing

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Annexity #1 CONTRACTOR CG Drilling

KIND OF JOB Production Cement SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Colorado Valley, 201 W. W. 11th, 315- OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
6520	Class A Cement @ 5.93	384.84	675.00
		19.44	
1	APU Fluid 5000-42	19.44	
	Cement Losses 45 @ 29.74	59.44	
6751	BULK CHARGE		675.00
12	BULK TRK. MILES 3.35		176.18
12	PUMP TRK. MILES		147.00
1	PLUGS 4 TRP	38.00	
			1731.32
		1053.00	SALES TAX
			TOTAL

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 KANSAS CORPORATION COMMISSION
 SEP 20 2004
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 275814
 SIZE HOLE 6"
 MAX. PRESS. 5100
 PLUG DEPTH 75' 11"
 PLUG USED TRP

CSG. SET AT 2200 VOLUME 1735.91
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 10.5"
 PKER DEPTH _____
 TIME FINISHED 5:15

REMARKS: See cement log

EQUIPMENT USED

NAME James R. Thomas UNIT NO. _____
 CEMENTER OR TREATER

NAME Joshua Kelly UNIT NO. B-5
 OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



United Cementing and Acid Co., Inc.

6930

SERVICE TICKET

5824

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 6-24-04

COUNTY Franklin CITY _____

CHARGE TO Franklin Oil

ADDRESS 2392 N. Highway 101 CITY Wichita ST Ks ZIP 67205

LEASE & WELL NO. 4-11-1-1 CONTRACTOR ST. C. Drilling

KIND OF JOB 2 3/8" P.P. SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2-9-23 N. W. 1/4 Sec. 10 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			500.00
			839.00
			35.00
			139.00
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KANSAS CORPORATION COMMISSION			
SEP 20 2004			
189	BULK CHARGE	CONSERVATION DIVISION	139.00
	BULK TRK. MILES <u>9.25</u>	WICHITA, KS	405.15
	PUMP TRK. MILES		193.14
	PLUGS <u>2 3/8" W.P.</u>		43.00
		.0530 SALES TAX	39.143
		TOTAL	2417.15

T.D. 307

CSG. SET AT 307 VOLUME 28 2311

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 2:00

REMARKS: run 2 3/8" plug to 1.15

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>2 3/8" P.P.</u>		<u>2 3/8" P.P.</u>	

CEMENTER OR TREATER

OWNER'S REP.

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JOB LOG

SWIFT Services, Inc.

DATE 2-9-07 PAGE NO. 1

CUSTOMER **BLUERIDGE PETROLEUM** WELL NO. **2-29** LEASE **RIVA-RIDGE** JOB TYPE **TOOLS - CSMWT PORT COLLAR** TICKET NO. **11765 - 11766**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 7/8 x 5 1/2
								RBP e 3917' 126 JTSZ - 23 JTS OUT
								PORT COLLAR e 1840
	0900							START RBP - OPENING TOOL IN WELL
	1100							SET RBP e 3917'
	1105	3	95	✓		750		CIRCULATE WELL CLEAN
	1135		12	✓	✓	1000	1000	PSE TEST RBP - HELD SPOT 1 SK SWS
	1150							PULL NBRG TO PORT COLLAR
	1325				✓		1000	PSE TEST - HELD
	1330	3	2	✓		400		OPEN PORT COLLAR - INJ RATE
	1335	4 1/2	78	✓		400		MAX CSMWT 140 SKS SWS 1/4" FLOODE
	1400	4	10	✓		600		DISPARE CSMWT
	1410			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 15 SKS CSMWT TO PET
	1430	3	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								RUN TUBING
	1530		50		✓			CIRCULATED SWS OFF RBP - LEAVE RBP SET
								PULL 1 JT - LET SET
								PULL RBP 2-12-07
	1600							JOB COMPLETE

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MAR 26 2007

KCC WICHITA

THANK YOU
WAGG, DUSTY, JEFF