

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6861  
Name: RON'S OIL OPERATIONS, INC  
Address: 1889 200TH AVE  
City/State/Zip: PENOKEE KS 67659  
Purchaser: NCRA  
Operator Contact Person: RON NICKELSON  
Phone: (785) 421-2409  
Contractor: Name: HT OIL DRILLING  
License: 32890  
Wellsite Geologist: KITT NOAH  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>05-21-04</u>	<u>05-28-04</u>	<u>6-18-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22976-00-00  
County: GRAHAM  
N/2 N/2 NE  Sec. 15 Twp. 8 S. R. 22  East  West  
400 feet from S / N (circle one) Line of Section  
1310 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  SE  NW  SW  
Lease Name: KEITH Well #: 15-1  
Field Name: \_\_\_\_\_  
Producing Formation: ARBUCKLE  
Elevation: Ground: 2070 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3640 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 207' @ 212' W/160 SACKS Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1656' Feet  
If Alternate II completion, cement circulated from 2750'  
feet depth to surface w/ 260 sx cmt.  
**Drilling Fluid Management Plan** ALT #2 RGR 6/15/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 100 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: RON'S OIL OPERATIONS, INC  
Lease Name: NICKELSON 24-1 License No.: 6861  
Quarter SE Sec. 24 Twp. 9 S. R. 24  East  West  
County: GRAHAM Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Nickelson  
Title: President Date: 9-23-07  
Subscribed and sworn to before me this 23rd day of September  
20 07.  
Notary Public: Rita A. Anderson  
Date Commission Expires: Jan 21, 2008

NOTARY PUBLIC  
STATE OF KANSAS  
RITA A. ANDERSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 1-21-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DCI 09 2004**  
**KCC WICHITA**

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: KEITH Well #: 15-1  
 Sec. 15 Twp. 8 S. R. 22  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1651</td> <td>+ 424</td> </tr> <tr> <td>B/Anhydrite</td> <td>1684</td> <td>+ 391</td> </tr> <tr> <td>Topeka</td> <td>3067</td> <td>- 992</td> </tr> <tr> <td>Heebner</td> <td>3283</td> <td>-1208</td> </tr> <tr> <td>Totonto</td> <td>3305</td> <td>-1230</td> </tr> <tr> <td>Lansing</td> <td>3320</td> <td>-1245</td> </tr> <tr> <td>B/KC</td> <td>3528</td> <td>-1453</td> </tr> </table>	Name	Top	Datum	Anhydrite	1651	+ 424	B/Anhydrite	1684	+ 391	Topeka	3067	- 992	Heebner	3283	-1208	Totonto	3305	-1230	Lansing	3320	-1245	B/KC	3528	-1453
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**CEMENT BOND LOG- POROSITY LOG-DUAL  
INDUCTION LOG- RADIATON GUARD LOG**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	19	212	60/40 POZ	160	3% CC 2% GEL
PRODUCTION	8 7/8"	4 1/2"	10.5	3638	ASC	150	2% GEL WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3320-23	2100 GAL ACID	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>3340</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>06-21-04</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>8</b>	Gas Mcf	Water Bbls. <b>1</b>	Gas-Oil Ratio    Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

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OCT 8 2004

KCC WICHITA

*Keith*

**RON'S OIL OPERATIONS**

**Keith #15-1**

**September 16, 2004**

**7:40 a.m. Arrived on location. Rigged up Express Well Service. Pulled pump and rods. Trip out of hole with tubing.**

**10:47 a.m. Out of hole with tubing.**

**11:10 a.m. Started in hole with plug and port collar opener.**

**12:20 p.m. Set RBP @ 2750'. Pulled three joints. Waited on cement trucks.**

**1:33 p.m. Pressured up on casing to 1500#--held fine. Dumped two sacks sand on plug. Pulled opener to 1656 and found port collar. Waited on water.**

**4:03 p.m. Opened port collar and established circulation.**

**4:10 p.m. Started cement--circulated good cement to surface. Mixed and pumped 260 sacks 60/40 poz 6% gel. Closed port collar and pressured to 1350#--held fine. Ran five joints. Washed up cement.**

**4:54 p.m. Ran tubing to wash sand off plug. Circulated sand off plug and flushed with 40 bbl fresh water. Pulled one joint.**

**5:40 p.m. SHUT DOWN FOR DAY.**

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OCT 08 2004  
KCC WICHITA

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\*\*\*  
 \* I N V O I C E \*  
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Invoice Number: 094497

Invoice Date: 09/22/04

Sold Ron's Oil Operations, Inc  
 To: 1889 200th Ave.  
 Penokee, KS  
 67659-2036

Cust I.D.....: Ron's  
 P.O. Number...: Keith 15-1  
 P.O. Date.....: 09/22/04  
 Due Date.: 10/22/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.8500	1177.50	T
Pozmix	100.00	SKS	4.1000	410.00	T
Gel	13.00	SKS	11.0000	143.00	T
Sand	2.00	SKS	7.5000	15.00	T
Flo-Seal	63.00	LBS	1.4000	88.20	T
Handling	447.00	SKS	1.3500	603.45	T
Mileage (76)	76.00	MILE	22.3500	1698.60	T
447 sks @\$ .05 per sk per mi					
Pump Truck	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	76.00	MILE	4.0000	304.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$513.97  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5139.75  
 Tax.....: 285.26  
 Payments: 0.00  
 Total....: 5425.01

**RECEIVED**  
 OCT 8 2004  
 KCC WICHITA

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 093331

Invoice Date: 05/25/04

Sold Ron's Oil Operations, Inc  
 To: 1889 200th Ave.  
 Penokee, KS  
 67659-2036

Cust I.D.....: Ron's  
 P.O. Number...: Keith #15-1  
 P.O. Date.....: 05/25/04

Due Date.: 06/24/04  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	96.00	SKS	8.8500	849.60	T
Pozmix	64.00	SKS	4.0000	256.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	168.00	SKS	1.2500	210.00	E
Mileage (60)	60.00	MILE	8.4000	504.00	E
168 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	60.00	MILE	4.0000	240.00	E
Surface Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$280.76  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2807.60  
 Tax.....: 84.02  
 Payments: 0.00  
 Total....: 2891.62  
      - 280.76

*pd 6.20.04  
 ck 1358  
 # 261084*

*# 2610.84*

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**OCT 08 2004**  
**KCC WICHITA**

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

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\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Invoice Number: 093386

Invoice Date: 05/31/04

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Keith 15-1  
P.O. Date.....: 05/31/04

Due Date.: 06/30/04  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	11.0000	33.00	T
ASC	165.00	SKS	9.5000	1567.50	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	177.00	SKS	1.2500	221.25	E
Mileage (60)	60.00	MILE	8.8500	531.00	E
177 sks @\$ .05 per sk per mi					
Prod. String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	60.00	MILE	4.0000	240.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	9.00	EACH	45.0000	405.00	T
Basket	1.00	EACH	116.0000	116.00	T
Port Collar	1.00	EACH	1600.0000	1600.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$672.67  
ONLY if paid within 30 days from Invoice Date

Subtotal: 6726.75  
Tax.....: 290.09  
Payments: 0.00  
Total....: 7016.84

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OCT 08 2004  
KCC WICHITA