### . KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

## RECEIVE Form ACO-1 SEP 0 7 2004 KCC WICHITA

Operator: License#: 6484	API No. 15 - 007-22818-0000
Name: Anderson Energy, Inc.	County: Barber
	S/2 SE SW NW Sec. 12 Twp.33S S. R 12 East West
City/State/Zip: 67202	2.510 fact from S. (N) circle and Line of Section
Purchaser:	OFO fact from E (AN) simila and Line of Section
Operator Contact Person: William L. Anderson, Vice Pr	esident Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 263-1006	(circle one) NE SE (NW) SW
	Lease Name: Prothe Well #: _1-12
License: 5142	Field Name: Rhodes
Maria D. Harris	Producing Formation:Dry Hole
Designate Type of Completion:	Elevation: Ground: 1416 Kelly Bushing: 1425
New Well Re-Entry Workover	Total Depth: 3403 Plug Back Total Depth: n/a
Oil SWD SIOW	Temp Abd. Amount of Surface Pipe Set and Cemented at Supplementary Feet
GasENHRSIGW	Multiple Stage Cement Collar Used? Yes No
X Dry Other (Core, WSW, Expl., Cahtoo	dic, etc) If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from310'
Operator:	Feet depth to w/
Well Name:	
Original Comp. Date:Original Total D	Depth: Drilling Fluid Management Plan P+ A FR 6/15
DeepeningRe-perfConv to Enhr./S	SWD (Data must be collected from the Reserve Pit)
Plug Back Plug Back Tota	I Depth Chloride content 7300 ppm Fluid volume 400 bbls
Commingled Docket No	Dewatering method used Chemical & Gel
Duel Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator name: McGinness Oil Company
4/14/04 4/21/04	n/a Lease Name: Lohmann License No.:5255
Spud Date or Date Reached TD Com	pletion Date or Quarter Sec. 3 Twp. 35 S R. 12 East West
Recompletion Date Reco	ompletion Date County: <u>Barber</u> Docket No.: <u>CD 4812</u>
Kansas 67202, within 120 days of the spud date, recom Information of side two of this form will be held confiden 107 for confidentiality in excess of 12 months). One cop	all be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, pletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. tial for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-by of all wireline logs and geologist well report shall be attached with this form. ALL CP-4 form with all plugged well. Submit CP-111 form with all temporarily abandoned wells.
statements herein are complete and correct to the best	
Signature: We signature Date	KCC Office Use ONLY
7.10	Letter of Confidentiality Attached
20.04.	If Denied, Yes Date: Date:
Notary Public: WM WW	Geologist Report Received
Date Commission Expires: CYNTHIA J. THIRY  NOTARY PUBLIC  STATE OF KANSAS  My Appt. Exp.	UIC Distribution

Side Two

Operator Name: A	Anderson Energy,	Inc.		Leas	se Name: Proth	ne		Well #:1-	12	
Sec. <u>12</u> Twp. <u>33</u> 5			/est	Cour	nty: Barber					
NSTRUCTIONS: Sh ested, time tool oper emperature, fluid rec Electric Wireline Logs	ow important tops and closed, flow covery, and flow ra	and baseing and sh	of formation ut-in pressu to surface to	ires, whether sr est, along with f	ilit-in bressure	reached statio	s ievei. nivai	ostatic pressure	S, DULLUITI HUIC	
Drill Stem Tests Take	en	X	Yes	No	Log	g Format	ion (Top), D	epth and Datur	n X	
(Attach Addi	tional Sheets)			No	Sample					
Campios com to consignation,			<u> </u>	No No	Name			Тор	Datum	
Cores Taken Yes		_	No No	B. Wreford			2128	(- 703) (- 877)		
Electric Log Run (Submit Copy)  List All E. Logs Run:			_ 100 <u>//</u>	, 110	Cottonwood Foraker Indian Cave Konawaka			2440 (-1015)		
								2592 3346	(-1167) (-1921)	
					Elgin			3393	(-1968)	
								F	<b>ECEIVED</b>	
								SI	RECEIVED EP 0 7 2004 C WICHITA	
								KC	C WICHITA	
			CASING	RECORD	X New	Used				
		Report a	all strings se	et-conductor, su	ırface, interme	diate, producti	on, etc.			
			asing Set O.D.)			Type of Cement		# Sacks Used	Type and Percent Additives	
Surface Casing 12 1/4"		8 5/8"		23#	309.68' KB 60/40 Poz			220 sx	2% Gel,3% CC & 1/4# celloflake	
			ADDITIO	NAL CEMENTI	 ING/SQUEEZI	 E RECORD		į		
Purpose: Depth Top Bottom Perforate Top Bottom Protect Casing Plug Back TD			Type of Cement		# Sacks Used		7	Type and Percent Additives		
Plug Off Zone										
Shots Per Foot PERFORATION RECORD—Br					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
		A.,	,							
TUBING RECORD	Size	Set At		Packer At	Liner Run	Yes	☐ No		1	
Date of First, Resun	ned Production, S	WD or Eni	nr. Produ	cing Method	Flowing	Pumping		Gas Lift	Other (Explain)	
Estimated Production Per 24 Ho		Bbls	Ga	s Mcf	Water	Bb	ols.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METH	OD OF CO	MPLETION		Produc	tion Interval				
☐ Vented	Sold Use	d on Leas		· Open Hole [	Perf.	Dually Comp.	Comi	mingled		
<del></del>	(If vented, submit A	CO-18)		Other (Specify	)			-		

### **DRILL STEM TESTS**

4/20/04 Running DST #1: 3346-3398' (Elgin Sd.)(30-45-60-90)

30" – 1st Open: GTS – 4": Ga. 196 mcf/d

bldg. to 542 mcf/d

60" – 2<sup>nd</sup> Open: Stabilize @511 mcf/d

Rec. 900" sl. muddy, gassy, water

IFP 190-342# FFP 254 - 488#

ISIP - 1159#, FSIP 1168 #

4/21/04 DST #2: 3395-3403 (30-60-60-60)

 $1^{st}$  Open: GTS – 17", 20" – 35 mcf, 30" – 44 mcf

2<sup>nd</sup> Open: 115 mcf bldg. to 163 mcf Rec. 800 ft. sl. muddy, gassy water.

IFP: 91 – 214# FFP: 249 – 421#

ISIP: 1151# FSIP 1146#

R.T.D. 3403' Preparing to plug & abandon

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KCC WICHITA