

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED Form ACO-1
Form Must Be Typed
SEP 07 2004
KCC WICHITA

Operator: License#: 6484
Name: Anderson Energy, Inc.
Address: 221 S. Broadway, Suite 302
City/State/Zip: 67202
Purchaser: _____
Operator Contact Person: William L. Anderson, Vice President
Phone: (316) 263-1006
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Wesley D. Hanson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cahtodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Duel Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/14/04 4/21/04 n/a
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

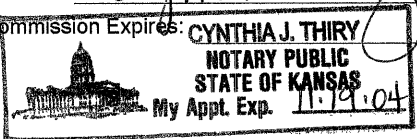
API No. 15 - 007-22818-0000
County: Barber
S/2 SE SW NW Sec. 12 Twp. 33S S. R. 12 East West
2,510 feet from S (circle one) Line of Section
950 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Prothe Well #: 1-12
Field Name: Rhodes
Producing Formation: Dry Hole
Elevation: Ground: 1416 Kelly Bushing: 1425
Total Depth: 3403 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 309.68' Feet
Multiple Stage Cement Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 310'
Feet depth to _____ w/ _____

Drilling Fluid Management Plan *Part A* *KJR 6/15/07*
(Data must be collected from the Reserve Pit)
Chloride content 7300 ppm Fluid volume 400 bbls
Dewatering method used Chemical & Gel
Location of fluid disposal if hauled offsite:
Operator name: McGinness Oil Company
Lease Name: Lohmann License No.: 5255
Quarter _____ Sec. 3 Twp. 35 S R. 12 East West
County: Barber Docket No.: CD 4812

Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William L. Anderson
Title: Vice President Date: 9-2-04
Subscribed and sworn to before me this 2ND day of SEPTEMBER
2004.
Notary Public: Cynthia J. Thiry
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DRILL STEM TESTS

4/20/04 Running DST #1: 3346-3398' (Elgin Sd.)(30-45-60-90)
30" - 1st Open: GTS - 4": Ga. 196 mcf/d
bldg. to 542 mcf/d
60" - 2nd Open: Stabilize @511 mcf/d
Rec. 900" sl. muddy, gassy, water
IFP 190-342# FFP 254 - 488#
ISIP - 1159#, FSIP 1168 #

4/21/04 DST #2: 3395-3403 (30-60-60-60)
1st Open: GTS - 17", 20" - 35 mcf, 30" - 44 mcf
2nd Open: 115 mcf bldg. to 163 mcf
Rec. 800 ft. sl. muddy, gassy water.
IFP: 91 - 214# FFP: 249 - 421#
ISIP: 1151# FSIP 1146#
R.T.D. 3403' Preparing to plug & abandon

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