

CONFIDENTIAL

ORIGINAL

7/20/08

AMENDED - SEE BELOW

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

AMENDED

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31819
Name: Cholla Production, LLC
Address: 7851 South Elati Street, Suite 201
City/State/Zip: Littleton, CO 80120
Purchaser: Plains
Operator Contact Person: Emily Hundley-Goff
Phone: (303) 623-4565
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Bill Goff

API No. 15 - 17120647-0000
County: Scott
Sec. 17 Twp. 19 S. R. 33
330 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller Well #: 1-17
Field Name: wildcat
Producing Formation: Morrow

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2980 Kelly Bushing: 2992
Total Depth: 4810 Plug Back Total Depth: 4681
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? [X] Yes [] No
If yes, show depth set 2225 Feet
If Alternate II completion, cement circulated from 2225
feet depth to surface w/ 500 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled Docket No.
[] Dual Completion Docket No.
[] Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16000 ppm Fluid volume 500 bbls
Dewatering method used evaporation and reclamation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:

* 1/19/2006 1/5/2007 7/5/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
* Typo - should be 12/19/2006

Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Hundley Goff
Title: Owner/Manager Date: 7/20/2007
Subscribed and sworn to before me this 20 day of July
2007
Notary Public: Donna M. Otake

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
OCT 26 2007

Date Commission Expires: 11/25/2009
DONNA M. OTAKE
NOTARY PUBLIC

CONSERVATION DIVISION WICHITA, KS