CONTINUE TO THE SECON 8 ... . R3

## **WELL COMPLETION FORM**

| Kansas Corpora   | ATION COMMISSION Form ACC-1  |
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| - KANSAS CORPORA OIL & GAS CONSE WELL COMPL WELL HISTORY - DESCRI  |  |
| WELL COMPLETION FORM   |  |
| WELL HISTORY - DESCRI  | PTION OF WELL & LEASE  |
| ELLINE STATE   | 127 27 699 0000  |
| Operator: License # 5135   | API No. 15 - 135-24, 688-0000  |
| Name: JOHN O. FARMER, INSUFFICIAL Address: P.O. Box 352  | County: Ness<br>10'S & 30'F of<br>NW-Nu-SENE Sec. 25 Twp. 17 S. R. 25W East X West                           |
| Address: P.O. Box 352 City/State/Zip: Russell, KS 67665  | 1330 feet from 6 / (N) (circle one) Line of Section  |
| •  | 1290 feet from (E)/ (circle one) Line of Section   |
| Purchaser: Operator Contact Person:Marge Schulte   | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: (785) 483-3145, Ext. 214  | (circle one) (NE) SE NW SW   |
| Contractor: Name: Discovery Drilling Co., Inc.   | Lease Name: GABEL Well #: 1  |
| License: 31548   | Field Name: Aldrich Northeast  |
| Wellsite Geologist: Bob Stolzle  | Producing Formation: None  |
| Designate Type of Completion:  | Elevation: Ground: 2444' Kelly Bushing: 2452'  |
| X New Well Re-Entry Workover   | Total Depth: 4480 Plug Back Total Depth:   |
| OilSWDSIOWTemp. Abd.   | Amount of Surface Pipe Set and Cemented at 210.94 Feet   |
| Gas ENHR SIGW  | Multiple Stage Cementing Collar Used?  |
| X Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet   |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from   |
| Operator:  | feet depth tosx cmt.   |
| Well Name:   | (15sks In Rat Hole)(10sks In Mouse Hole)   |
| Original Comp. Date: Original Total Depth:   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)                                 |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content 16,000 ppm Fluid volume 300 bbis  |
| Plug Back Plug Back Total Depth  | Dewatering method used Evaporation   |
| Commingled Docket No   | Location of fluid disposal if hauled offsite:  |
| Dual Completion Docket No  | •  |
| Other (SWD or Enhr.?) Docket No.   | Operator Name:   |
| 8/28/07 9/3/07 9/4/07  | Lease Name:         License No.:           Quarter         Sec.         Twp.         S. R.         East West |
| Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date   | County: Docket No.:  |
| Tabolipation Date Tabolipation Date  | County: Bocker No  |
|  |  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,   |  |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- |  |
| 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING   |  |
| TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  |  |
| All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements  |  |
| herein are complete and correct to the best of my knowledge.   |  |
| Signature: D. Falme III  | KCC Office Use ONLY  |
| John O. Farmer III   | Letter of Confidentiality Received   |
| Int  | If Denied, Yes Date:   |
| Subscribed and sworn to before me this 23rd day of October   | Wireline Log Received  |
| $\frac{2007}{}$  | Geologist Report Reneixs CORPORATION COMMISSION  |
| Notary Public: Margaret a, thul  | UIC Distribution   |
| Date Commission Expires: A MUTEUM BURNEY State of Manage   | ort 24 2007  |

HALLE BY OUR EN 1-27-09